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PSU, Block and Project Approvals

Monthly Update

November 1987

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ERCB

PSU, Block and Project Approvals

Monthly Update

ENERGY RESOURCES CONSERVATION BOARD
STATISTICAL SERIES

PSU, BLOCK, AND PROJECT APPROVALS,
MONTHLY UPDATE

Published by:

Energy Resources Conservation Board
640 5 Avenue SW
Calgary, Alberta, Canada
T2P 3G4

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Telex 03-821717

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ERCB

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Conservation Board

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Canada T2P 3G4

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APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

This issue includes a copy of the "Appendix to PSU, Block or Project Approval" (Board Form 360-6) issued to the operator of each PSU, Block or Project approved or amended effective 1 November 1987.

Also attached is a schedule which summarizes the above mentioned changes.

Yours truly,

W. G. Kimber
Proration Services
Oil Department

BS/rw

Attachment

POOL OR AREA	PSU, BLOCK OR PROJECT	REVISION
Acheson D-3A Pool	Block No. 1	Cancelled (new part of project 108)
	Project No. 108	New
		Control well changes: LS 6-2-53-26 W4M LS 13-2-53-26 W4M LS 4-11-53-26 W4M LS 14-11-53-26 W4M LS 15-11-53-26 W4M
Bonnie Glen D-3A	Block No. 6 (Psu No. 123)	Cancelled
	(Psu's No. 255 & 256)	New
Boundary Lake South Triassic H	Project No. 9	Granted enhanced recovery recognition (Pool type 00 to Pool 20)
Caroline Cardium E	Project No. 4	Well reclassifications: LS 12-22-35-7 W5/2 LS 14-12-36-8 W5M LS 3-23-36-8 W5M LS 12-33-36-8 W5M
Carson Creek North Beaverhill Lake A & B	Project No. 1	Well reclassifications: LS 6-35-61-12 W5M LS 6-36-61-12 W5/2 LS 6-4-62-12 W5M LS 1-14-62-13 W5M
Edson Cardium B	Project No. 1	Well reclassification: LS 10-26-53-17 W5M
Fenn Big Valley D-2A	PSU No. 87	Well reclassification: LS 4-36-35-20 W4M
	PSU No. 101	Well reclassification: LS 1-34-36-20 W4M
	PSU No. 102	Well reclassification: LS 8-34-36-20 W4M

FROM, OR AREA	FRU, MATCH OR PROJECT	DESCRIPTION
Kenmore D-2A Pool	Block No. 1	Demolished floor part of prolect-ion.
	Project No. 10M	Map
		Concrete wall (Damage)
		LS 4-4-3-2-2B 9/2m
		LS 1-3-4-1-7B 8WM
		LS 4-1-2-2-2B 7WM
		LS 1-4-11-2-2B 7WM
		LS 12-11-4-3-2B 4WM
Bonnie Glen D-2A	Block No. 2 (Pool No. 1A3)	Demolished
	(Pool's Dim. 2X6 & 2X4)	Map
Boundary Lake South Tributary B	Project No. 3	Diagonal subsurface concrete recirculation (Pool type 2A) in Pool 2A1
Deerline Creek B	Project No. 4	Deep swimming/wading LS 1/2-12-2B-4 8/2m LS 1/4-12-2B-3 9WM LS 4-2-2B-4 8WM LS 12-12-2B-3 7WM
Carson Creek North Beaverhill Lake A & B	Project No. 1	Mill vacuum/filtration LS 4-2-2-2-1B 9WM LS 4-2A-4-1-1B 8/2m LS 4-4-4B-1B 8WM LS 4-14-4B-2B 9WM
Elkon Creek B	Project No. 1	Water vacuum/filtration LS 1B-2A-4B-1B 8WM
Swan Sky Valley D-2A	Pool No. 1B	Water recirculation LS 4-2B-2B-2B 9WM
	Pool No. 1B1	Mill recirculation LS 1-2B-4B-2B 9WM
	Pool No. 1B2	Mill recirculation LS 2-1-2B-2B 9WM

POOL OR AREA	PSU, BLOCK OR PROJECT	REVISION
	PSU No. 103	Well reclassification: LS 9-34-36-20 W4M
	PSU No. 160	Well reclassification: LS 1-22-35-20 W4M
	PSU No. 188	Well reclassification: LS 10-22-35-20 W4M
	PSU No. 193	Well reclassification: LS 15-22-36-20 W4M
Ferrier Cardium G & L	Project No. 4	Control well change: LS 2-21-38-7 W5M
Gilby Basal Mannville B	Project No. 1	Well reclassification: LS 7-29-40-3 W5M
Halkirk Upper Mannville I	Project No. 1	Status Code Change: LS 2-12-38-17 W4M
Hamelin Creek Triassic A	Block No. 1	Control well changes: LS 6-25-80-7 W6M LS 7-25-80-7 W6
Joffre Viking D	Project No. 1	New
Judy Creek Beaverhill Lake A	Project No. 2	Well reclassifications: LS 12-33-63-10 W5M LS 12-12-64-11 W5M
Judy Creek Beaverhill Lake B	Project No. 1	Well reclassification: LS 10-29-63-11 W5M
Leduc-Woodbend D-3A	Project No. 1	Well reclassifications: LS 13-20-50-26 W4M LS 5-28-50-26 W4M
Loon Slave Point A	Project No. 4	Deletion: LS 9-8-85-9 W5/2 (64 HA)
Mitsue Gilwood A	Project No. 1	Well reclassifications: LS 10-13-72-4 W5M LS 4-23-73-5 W5M LS 12-34-73-5 W5M
	Project No. 324	New

POOL OR AREA	PSU, BLOCK OR PROJECT	REVISION
Pembina Cardium	Project No. 8	Well reclassification: LS 12-15-47-7 W5M
	Project No. 9	Well reclassification: LS 12-6-47-7 W5M
	Project No. 22	Well reclassifications: LS 14-17-47-6 W5M LS 10-18-47-6 W5M LS 8-30-47-6 W5M
	Project No. 82	New Completion: LS 10-12-49-6 W5M
	Project No. 99	Well reclassifications: LS 8-3-50-7 W5M LS 16-4-50-7 W5M LS 2-9-50-7 W5M LS 8-9-50-7 W5M LS 2-10-50-7 W5M LS 8-15-50-7 W5M
	Project No. 100	Well reclassifications: LS 8-33-49-7 W5M LS 4-34-49-7 W5M LS 8-7-50-6 W5M LS 8-5-50-7- W5M LS 4-6-50-7 W5M LS 8-6-50-7 W5M LS 4-13-50-7 W5M LS 8-15-50-7 W5M LS 16-17-50-7 W5M LS 14-18-50-7 W5M LS 8-19-50-7 W5M LS 8-24-50-8 W5M
	Project No. 114	Well reclassification: LS 14-25-49-7 W5M
	Project No. 126	Well reclassification: LS 02/12-31-48-6 W5M
	Project No. 194	New Completion: LS 3-15-49-9 W5M
	Project No. 255	Well reclassification LS 8-24-46-7 W5M

POOL OR AREA	PSU, BLOCK OR PROJECT	REVISION
		Converted to Oil Production: LS 6-26-46-7 W5M
Rainbow Muskeg S	Project No. 1	New
Rainbow Keg River F	Project No. 10	Well reclassification: LS 02/10-28-108-7 W6M
Retlaw Mannville LL	Block No. 1	New
Swan Lake Slave Point A	Project No. 1	Control well change: LS 16-29-91-12 W5M
Swan Hills Beaverhill Lake C	Project No. 2	Well reclassifications: LS 12-23-69-9 W5M LS 10-33-69-9 W5M LS 12-30-69-10 W5M LS 2-1-70-10 W5M LS 12-3-70-10 W5M LS 10-4-70-10 W5M LS 12-4-70-10 W5M LS 10-5-70-10 W5M LS 12-5-70-10 W5M LS 2-8-70-10 W5M LS 10-8-70-10 W5M LS 12-8-70-10 W5M LS 12-9-70-10 W5M LS 2-17-70-10 W5M LS 2-18-70-10 W5M LS 12-18-70-10 W5M LS 10-10-70-11 W5M LS 12-11-70-11 W5M LS 12-12-70-11 W5M LS 12-13-70-11 W5M LS 10-15-70-11 W5M LS 2-24-70-11 W5M LS 12-24-70-11 W5M
Swan Hills Beaverhill Lake A & B	Project No. 1	New Completion: LS 6-33-66-10 W5M
Turin Upper Mannville H	Block No. 1	New Completion: LS 6-21-11-17 W4M Well Reclassification: LS 02/6-21-11-17 W4M
Utikuma Lake Keg River Sandstone A	Block No. 1	Status Code Change: LS 2-10-82-9 W5M

POOL OR AREA	PSU, BLOCK OR PROJECT	REVISION
Virginia Hills Belloy A	Project No. 1	Well Reclassification: LS 02/2-30-63-13 W5M
Wizard Lake D-3A	Project No. 52	Well Reclassifications: LS 7-21-48-27 W4M LS 4-27-48-27 W4M
Zama Keg River VVV	Project No. 3	Converted to Oil Production: LS 7-12-118-4 W6M
HEAVY CRUDE		
Chauvin South Sparky E	Project No. 3	New
Hayter Sparky A	Project No. 1	New Completion (water injector) LS 02/1-16-41-1 W4M
Taber South Mannville A	Project No. 1	Well Reclassification: LS 2-18-7-16 W4M
Taber South Mannvile B	Project No. 2	New
Viking Kinsella Wainwright B	Project No. 1	Well reclassification: LS DO/2-24-48-9 W4M
Wainwright Wainwright and Sparky A	Project No. 8	Converted to water injectors: LS BO/7-26-45-6 W4M LS DO/11-26-45-6 W4M

EFFECTIVE DATE	OPER NO
01 NOV 1987	045

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO	BASIC WELL RATE SUBSISTING (m^3/DAY)	BASIC WELL RATE TOTAL (m^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							ACHESON D-3A PROJECT NO 108	0009	720001	10	00	000	108	8.0	120.0	304	
00	03	02	053	26	4	0	CHEVRON ACHESON 3-2-53-26	0009	720001	10	00	000	108			16	108100
00	04	02	053	26	4	0	CHEVRON ACHESON 4-2-53-26	0009	720001	10	00	000	108			16	108004
00	05	02	053	26	4	0	CHEVRON ACHESON 5-2-53-26	0009	720001	10	00	000	108			16	608000
00	06	02	053	26	4	0	CHEVRON ACHESON 6-2-53-26	0009	720001	10	00	000	108			16	108000
00	11	02	053	26	4	0	CHEVRON ACHESON 11-2-53-26	0009	720001	10	00	000	108			16	108000
00	12	02	053	26	4	0	CHEVRON ACHESON 12-2M8-53-26	0009	720001	10	00	000	108			16	108005
00	13	02	053	26	4	0	CHEVRON ACHESON 13-2-53-26	0009	720001	10	00	000	108			16	108100
00	14	02	053	26	4	0	CHEVRON ACHESON 14-2-53-26	0009	720001	10	00	000	108			16	108000
00	15	02	053	26	4	2	CHEVRON ACHESON 15-2-53-26	0009	720001	10	00	000	108			16	108000
00	02	11	053	26	4	0	CHEVRON ACHESON 2-11-53-26	0009	720001	10	00	000	108			16	108000
00	03	11	053	26	4	0	CHEVRON ACHESON 3-11-53-26	0009	720001	10	00	000	108			16	108000
00	04	11	053	26	4	0	CHEVRON ACHESON 4-11-53-26	0009	720001	10	00	000	108			16	108100
00	05	11	053	26	4	0	CHEVRON ACHESON 5-11-53-26	0009	720001	10	00	000	108				108005
00	05	11	053	26	4	2	CHEVRON ACHESON 5-11-53-26	0009	720001	10	00	000	108			16	108000
00	06	11	053	26	4	0	CHEVRON ACHESON 6-11-53-26	0009	720001	10	00	000	108			16	108000
00	07	11	053	26	4	0	CHEVRON ACHESON 7-11-53-26	0009	720001	10	00	000	108			16	108000
00	10	11	053	26	4	0	CHEVRON ACHESON 10-11-53-26	0009	720001	10	00	000	108			16	108000
00	11	11	053	26	4	0	CHEVRON ACHESON 11-11-53-26	0009	720001	10	00	000	108			16	108005
00	14	11	053	26	4	0	CHEVRON ACHESON 14-11-53-26	0009	720001	10	00	000	108			16	108100
00	15	11	053	26	4	0	CHEVRON ACHESON 15-11-53-26	0009	720001	10	00	000	108			16	108100

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0009	720001	10	00	000	108

EFFECTIVE DATE	OPER NO
01 NOV 1987	045

EFFECTIVE DATE	OPER. NO.
01 NOV 1987	045

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ERCB

Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO	PROJ NO	BASIC WELL RATE		TOTAL PROD AREA	* WELL STATUS
LOC EX	LSD	SEC	TWP	RGE	M	E	WELL NAME							SUBSISTING	TOTAL	PROD AREA	1 2 3 4 5 6
														m^3 / DAY			
							ACHESON D-3A BLOCK NO 1	0009	720001	20	01	000	000	.0	.0		
00	01	01	00	10	1	0	CANCELLED	0009	720001	20	01	000	000				000000

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0009	720001	20	01	000	000

EFFECTIVE DATE	OPER NO
01 NOV 1987	045

EFFECTIVE DATE	OPER. NO.
01 NOV 1987	017

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ERCB Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (m^3/DAY)	BASIC WELL RATE TOTAL (m^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
LOC EX	LSD	SEC	TWP	RGE	M	E											
							BONNIE GLEN D-3A BLOCK NO 6	0151	720001	00	06	000	000	9.0	459.0	944	
00	02	17	04	27	4	0	TEXACO MCCOLL MOODIE REYNOLDS NO 1	0151	720001	00	06	189	000			16	107000
00	03	17	04	27	4	0	TEXACO BONNIE GLEN C P R NO C-4	0151	720001	00	06	247	000			16	107000
00	04	17	04	27	4	2	TEXACO CPR C2 BGLEN IN 4-17-47-27	0151	720001	00	06	219	000			16	107100
00	05	17	04	27	4	0	TEXACO BONNIE GLEN C P R NO C-1	0151	720001	00	06	220	000			16	107000
00	06	17	04	27	4	0	TEXACO BONNIE GLEN C P R NO C-3	0151	720001	00	06	248	000			16	107000
02	06	17	04	27	4	0	TEXACO CPR BONNIE GLEN 6-17-47-27	0151	720001	00	06	248	000				607000
00	07	17	04	27	4	0	TEXACO MCCOLL MOODIE NO 1	0151	720001	00	06	190	000			16	107000
00	09	17	04	27	4	0		0151	720001	00	06	127	000			16	300000
00	10	17	04	27	4	0	TEXACO MCCOLL REYNOLDS NO 2	0151	720001	00	06	127	000			16	107000
00	11	17	04	27	4	0	TEXACO BONNIE GLEN C P R NO A-4	0151	720001	00	06	097	000			16	107000
00	12	17	04	27	4	0	TEXACO BONNIE GLEN C P R NO A-2	0151	720001	00	06	098	000			16	107000
00	13	17	04	27	4	0	TEXACO BONNIE GLEN C P R NO A-3	0151	720001	00	06	099	000				507000
02	13	17	04	27	4	0	TEXACO BONNIE GLEN 13-17-47-27	0151	720001	00	06	099	000			16	107000
00	14	17	04	27	4	0	TEXACO BONNIE GLEN C P R NC A-1	0151	720001	00	06	100	000				507000
02	14	17	04	27	4	0	TEXACO BONNIE GLEN 14-17-47-27	0151	720001	00	06	100	000			16	107000
00	15	17	04	27	4	0	TEXACO MCCOLL REYNOLDS NO 1	0151	720001	00	06	201	000			16	107000
00	16	17	04	27	4	0	TEXACO TEXCAN BONNIE GLEN 16-17-47	0151	720001	00	06	202	000			16	107000
00	01	18	04	27	4	0	TEXACO BONNIE GLEN NO C-4	0151	720001	00	06	101	000			16	107100
00	02	18	04	27	4	0	TEXACO BONNIE GLEN NO C-5	0151	720001	00	06	102	000			16	107100
00	03	18	04	27	4	0	TEXACO BONNIE GLEN NO C-6	0151	720001	00	06	105	000			16	107100
00	04	18	04	27	4	0	TEXACO BONNIE GLEN CROWN NO C-13	0151	720001	00	06	106	000			16	107000
00	05	18	04	27	4	0	TEXACO BONNIE GLEN 5-18-47-27	0151	720001	00	06	107	000			16	107000
00	06	18	04	27	4	0	TEXACO BONNIE GLEN NO C-10	0151	720001	00	06	108	000			16	107000
00	07	18	04	27	4	0	TEXACO BONNIE GLEN NO C-7	0151	720001	00	06	103	000			16	107000
00	08	18	04	27	4	0	TEXACO BONNIE GLEN NO C-3	0151	720001	00	06	104	000			16	107000
00	09	18	04	27	4	0	TEXACO BONNIE GLEN NO C-1	0151	720001	00	06	109	000			16	107000
00	10	18	04	27	4	0	TEXACO BONNIE GLEN NO C-8	0151	720001	00	06	110	000			16	107000
00	11	18	04	27	4	0	TEXACO BONNIE GLEN NO C-11	0151	720001	00	06	199	000			16	107000
00	12	18	04	27	4	0		0151	720001	00	06	199	000			16	300000
00	14	18	04	27	4	0	TEXACO BONNIE GLEN NO C-12	0151	720001	00	06	200	000			16	107004
00	15	18	04	27	4	0	TEXACO BONNIE GLEN NO C-9	0151	720001	00	06	111	000			16	107000
00	16	18	04	27	4	0	TEXACO BONNIE GLEN NO C-2	0151	720001	00	06	112	000			16	107000
00	01	19	04	27	4	0	TEXACO BONNIE GLEN C P R NO B-1	0151	720001	00	06	095	000			16	107000

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0151	720001	00	06	000	000

EFFECTIVE DATE	OPER. NO.
01 NOV 1987	017

EFFECTIVE DATE	OPER. NO.
01 NOV 1987	017

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ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE (m³/DAY) SUBSISTING	BASIC WELL RATE (m³/DAY) TOTAL	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
LOC EX	LSD	SEC	TWP	RGE	M	E											
00	02	19	047	27	4	0	TEXACO BONNIE GLEN C P R NO B-3	0151	720001	00	06	091	000			16	107000
00	03	19	047	27	4	0	TEXACO BONNIE GLEN C P R NO K-1	0151	720001	00	06	091	000			16	109000
00	06	19	047	27	4	0	TEXACO CPR BONNIE GLEN 6-19-47-27	0151	720001	00	06	205	000			16	107000
00	07	19	047	27	4	0	TEXACO BONNIE GLEN C P R NO B-4	0151	720001	00	06	206	000			16	107000
00	08	19	047	27	4	0	TEXACO BONNIE GLEN C P R NO B-2	0151	720001	00	06	096	000			16	107000
00	09	19	047	27	4	0	TEXACO BONNIE GLEN C P R NO F-1	0151	720001	00	06	245	000				107005
02	09	19	047	27	4	0	TEXACO BONNIE GLEN 9-19-47-27	0151	720001	00	06	245	000			16	107000
00	10	19	047	27	4	0	TEXACO CPR F3 BGLEN IN 10-19-47-27	0151	720001	00	06	246	000			16	107000
00	15	19	047	27	4	0		0151	720001	00	06	208	000			16	300000
00	16	19	047	27	4	0	TEXACO BONNIE GLEN C P R NO F-2	0151	720001	00	06	208	000			16	107900
00	01	20	047	27	4	0	TEXACO TEXCAN D BGLEN 1-20-47-27	0151	720001	00	06	209	000			16	107004
00	02	20	047	27	4	0	TEXACO MCCOLL BONNIE GLEN NO D-1	0151	720001	00	06	210	000			16	107000
00	03	20	047	27	4	0	TEXACO BONNIE GLEN NO A-1	0151	720001	00	06	115	000			16	107000
00	04	20	047	27	4	0	TEXACO MCCOLL BONNIE GLEN NO A-2	0151	720001	00	06	116	000			16	107000
00	05	20	047	27	4	0	TEXACO MCCOLL BONNIE GLEN A-3	0151	720001	00	06	117	000			16	107000
00	06	20	047	27	4	0	TEXACO TEXCAN A6 BGLEN 6-20M2-47-27	0151	720001	00	06	118	000				137005
02	06	20	047	27	4	0	TEXACO BONNIE GLEN 6-20-47-27	0151	720001	00	06	118	000			16	107000
00	07	20	047	27	4	0	TEXACO BONNIE GLEN NO D-2	0151	720001	00	06	211	000			16	107000
00	08	20	047	27	4	0	TEXACO TEXCAN D BGLEN 8-20-47-27	0151	720001	00	06	212	000			16	107000
00	11	20	047	27	4	0	TEXACO MCCOLL BONNIE GLEN NO A-7	0151	720001	00	06	119	000			16	107000
00	12	20	047	27	4	0	TEXACO MCCOLL BONNIE GLEN NO A-4	0151	720001	00	06	120	000			16	107000
00	13	20	047	27	4	0	TEXACO MCCOLL BONNIE GLEN NO A-5	0151	720001	00	06	121	000			16	107000
00	14	20	047	27	4	0	TEXACO MCCOLL BONNIE GLEN N3 A-8	0151	720001	00	06	122	000			16	107000
00	01	29	047	27	4	0	TEXACO BONNIE GLEN 1-29-47-27	0151	720001	00	06	221	000			16	107000
00	02	29	047	27	4	0	TEXACO BONNIE GLEN CROWN NO G-1	0151	720001	00	06	221	000			16	209000
00	03	29	047	27	4	0	TEXACO MCCOLL BONNIE GLEN NO E-2	0151	720001	00	06	256	000			16	107000
00	04	29	047	27	4	0	TEXACO MCCOLL BONNIE GLEN NO E-1	0151	720001	00	06	213	000			16	107000
00	05	29	047	27	4	0	TEXACO BONNIE GLEN NO E-3	0151	720001	00	06	125	000			16	107000
00	06	29	047	27	4	0	TEXACO MCCOLL BONNIE GLEN NO E-4	0151	720001	00	06	255	000				209000
02	06	29	047	27	4	0	TEXACO BONNIE GLEN 6-29-47-27	0151	720001	00	06	255	000			16	109000
00	07	29	047	27	4	0	TEXACO BONNIE GLEN NO G-2	0151	720001	00	06	222	000			16	107000
00	01	30	047	27	4	0	TEXACO MCCOLL BONNIE GLEN NO F-1	0151	720001	00	06	214	000			16	107900

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0151	720001	00	06	000	000

EFFECTIVE DATE	OPER. NO.
01 NOV 1987	017

EFFECTIVE DATE	OPER NO
01 NOV 1987	DG5

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ. NO.	BASIC WELL RATE SUBSISTING (m^3 / DAY)	BASIC WELL RATE TOTAL (m^3 / DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							BOUNDARY LK STH TRIASSIC H PRCJ 9	0157	500008	20	00	000	009	8.0	24.0	256	
00	16	09	08	41	26	0	KOCK ET AL BOUNDARY LAKE S 16-9	0157	500008	20	00	000	009			64	108100
00	08	16	08	41	26	2	KOCH ET AL BOUNDARY LK 8-16-84-12	0157	500008	20	00	000	009			64	108100
00	16	16	08	41	26	0	KOCH ET AL BDRY LK S 16-16	0157	500008	20	00	000	009			64	108100
02	08	21	08	41	26	0	KOCH ET AL BOUNDARY LAKE S 8-21	0157	500008	20	00	000	009			64	400000

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0157	500008	20	00	000	009

EFFECTIVE DATE	OPER NO
01 NOV 1987	DG5

EFFECTIVE DATE	OPER. NO
01 NOV 1987	012

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (m^3/DAY)	BASIC WELL RATE TOTAL (m^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							CAROLINE CARDIUM E PROJECT NO 4	0194	176005	10	00	000	004	12.5	225.0	4736	
00	05	11	03	50	7	50		0194	176005	10	00	000	004			64	308003
00	07	11	03	50	7	50	PACIFIC CAROLINE 7-11-35-7	0194	176005	10	00	000	004			64	108700
00	14	11	03	50	7	50		0194	176005	10	00	000	004			64	308003
00	16	11	03	50	7	50	PACIFIC CAROLINE 16-11-35-7	0194	176005	10	00	000	004			64	408100
00	02	14	03	50	7	50		0194	176005	10	00	000	004			64	308003
00	04	14	03	50	7	50	PACIFIC ET AL RICINUS 4-14-35-7	0194	176005	10	00	000	004			64	508000
00	10	14	03	50	7	50		0194	176005	10	00	000	004			64	308003
00	12	14	03	50	7	50	PACIFIC CAROLINE 120-14-35-7	0194	176005	10	00	000	004			64	108000
00	05	15	03	50	7	50		0194	176005	10	00	000	004			64	308003
00	07	15	03	50	7	52	PACIFIC CAROLINE 7-15-35-7	0194	176005	10	00	000	004			64	108000
00	09	15	03	50	7	52	PACIFIC ET AL RICINUS 9-15-35-7	0194	176005	10	00	000	004			64	108000
00	11	15	03	50	7	50		0194	176005	10	00	000	004			64	308003
00	10	21	03	50	7	50	PACIFIC ET AL RICINUS 10-21-35-7	0194	176005	10	00	000	004			64	108000
00	12	21	03	50	7	50		0194	176005	10	00	000	004			64	308003
00	05	22	03	50	7	50	PACIFIC CAROLINE 5-22-35-7	0194	176005	10	00	000	004			64	508004
00	07	22	03	50	7	50		0194	176005	10	00	000	004			64	308003
00	10	22	03	50	7	50		0194	176005	10	00	000	004			64	308003
00	12	22	03	50	7	52	PACIFIC ET AL RICINUS 12-22-35-7	0194	176005	10	00	000	004			64	108004
00	02	23	03	50	7	50		0194	176005	10	00	000	004			64	308003
00	04	23	03	50	7	50	PACIFIC CAROLINE 4-23-35-7	0194	176005	10	00	000	004			64	108000
00	02	27	03	50	7	50		0194	176005	10	00	000	004			64	308003
00	04	27	03	50	7	50	PACIFIC AMOCO CAROLINE 4-27-35-7	0194	176005	10	00	000	004			64	108000
00	02	28	03	50	7	50	PACIFIC ET AL RICINUS 2-28-35-7	0194	176005	10	00	000	004			64	508000
00	04	28	03	50	7	50		0194	176005	10	00	000	004			64	308003
00	09	28	03	50	7	50		0194	176005	10	00	000	004			64	308003
00	11	28	03	50	7	52	PACIFIC ET AL RICINUS 11-28-35-7	0194	176005	10	00	000	004			64	108000
00	09	29	03	50	7	50	PACIFIC ET AL RICINUS 9-29-35-7	0194	176005	10	00	000	004			64	508000
00	11	29	03	50	7	50		0194	176005	10	00	000	004			64	308003
00	14	31	03	50	7	50		0194	176005	10	00	000	004			64	308003
00	16	31	03	50	7	50	PACIFIC ET AL RICINUS 16-31-35-7	0194	176005	10	00	000	004			64	108000
00	02	32	03	50	7	50	PACIFIC ET AL RICINUS 2-32-35-7	0194	176005	10	00	000	004			64	108000
00	04	32	03	50	7	50		0194	176005	10	00	000	004			64	308003
00	10	32	03	50	7	50	BEARCAT ET AL CAROLINE 10-32-35-7	0194	176005	10	00	000	004			64	508000

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0194	176005	10	00	000	004

EFFECTIVE DATE	OPER. NO
01 NOV 1987	012

EFFECTIVE DATE	OPER. NO.
01 NOV 1987	012

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB

Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE		TOTAL PROD AREA	* WELL STATUS
LOC ER	LSD	SEC	TWP	RGE	M	E	WELL NAME							SUBSISTING	TOTAL	PROD AREA	1 2 3 4 5 6
														m^3 / DAY			
00	12	32	03	50	7	50		0194	176005	10	00	000	004			64	308003
00	02	33	03	50	7	50		0194	176005	10	00	000	004			64	308003
00	04	33	03	50	7	50	PACIFIC CAROLINE 4-33-35-7	0194	176005	10	00	000	004			64	108000
00	02	05	03	60	7	50		0194	176005	10	00	000	004			64	308003
00	04	05	03	60	7	50	BEARCAT ET AL CAROLINE 4-5-36-7	0194	176005	10	00	000	004			64	108004
00	06	06	03	60	7	50		0194	176005	10	00	000	004			64	308003
00	08	06	03	60	7	50	BEARCAT ET AL CAROLINE 8-6-36-7	0194	176005	10	00	000	004			64	108000
00	13	06	03	60	7	50	PCI ET AL CAROLINE 13-6-36-7	0194	176005	10	00	000	004			64	108000
00	16	06	03	60	7	50		0194	176005	10	00	000	004			64	308003
00	02	07	03	60	7	50		0194	176005	10	00	000	004			64	308003
00	04	07	03	60	7	50	CANDEL ET AL CAROLINE 4-7-36-7	0194	176005	10	00	000	004			64	108000
00	14	01	03	60	8	50		0194	176005	10	00	000	004			64	308003
00	16	01	03	60	8	50	PACIFIC ET AL RICINUS 16-1-36-8	0194	176005	10	00	000	004			64	108000
00	14	11	03	60	8	50		0194	176005	10	00	000	004			64	308003
00	16	11	03	60	8	50	PACIFIC RICINUS 16-11-36-8	0194	176005	10	00	000	004			64	108000
00	05	12	03	60	8	50		0194	176005	10	00	000	004			64	308003
00	07	12	03	60	8	50	PACIFIC CAROLINE 7-12-36-8	0194	176005	10	00	000	004			64	508000
00	14	12	03	60	8	50	PACIFIC ET AL RICINUS 14-12-36-8	0194	176005	10	00	000	004			64	108004
00	16	12	03	60	8	50		0194	176005	10	00	000	004			64	308003
00	02	13	03	60	8	50		0194	176005	10	00	000	004			64	308003
00	04	13	03	60	8	50	PACIFIC RICINUS 4-13-36-8	0194	176005	10	00	000	004			64	108004
00	02	14	03	60	8	50	PACIFIC RICINUS 2-14-36-8	0194	176005	10	00	000	004			64	508000
00	04	14	03	60	8	50		0194	176005	10	00	000	004			64	308003
00	10	14	03	60	8	50	PACIFIC ET AL RICINUS 10-14-36-8	0194	176005	10	00	000	004			64	108004
00	12	14	03	60	8	50		0194	176005	10	00	000	004			64	308003
00	05	22	03	60	8	50		0194	176005	10	00	000	004			64	308003
00	07	22	03	60	8	50	PACIFIC CAROLINE 7-22-36-8	0194	176005	10	00	000	004			64	508000
00	10	22	03	60	8	50	PACIFIC ET AL RICINUS 10-22-36-8	0194	176005	10	00	000	004			64	108004
00	12	22	03	60	8	50		0194	176005	10	00	000	004			64	308003
00	01	23	03	60	8	50		0194	176005	10	00	000	004			64	308003
00	03	23	03	60	8	50	PACIFIC ET AL RICINUS 3-23-36-8	0194	176005	10	00	000	004			64	108000
00	01	27	03	60	8	50		0194	176005	10	00	000	004			64	308003
00	03	27	03	60	8	50	PACIFIC RICINUS 3-27-36-8	0194	176005	10	00	000	004			64	108004
00	10	28	03	60	8	50	PACIFIC CAROLINE 10-28-36-8	0194	176005	10	00	000	004			64	508000
00	12	28	03	60	8	50		0194	176005	10	00	000	004			64	308003

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0194	176005	10	00	000	004

EFFECTIVE DATE	OPER. NO.
01 NOV 1987	012

EFFECTIVE DATE	OPER. NO
01 NOV 1987	012

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (m^3 / DAY)	BASIC WELL RATE TOTAL (m^3 / DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
LOC EX	LSD	SEC	TWP	RGE	M	E											
00	05	32	036	08	5	0		0194	176005	10	00	000	004			64	308003
00	07	32	036	08	5	0	GULF CAROLINE 7-32-36-8	0194	176005	10	00	000	004			64	508000
00	01	33	036	08	5	0		0194	176005	10	00	000	004			64	308003
00	03	33	036	08	5	0	PACIFIC RICINUS 3-33-36-8	0194	176005	10	00	000	004			64	108004
00	10	33	036	08	5	0		0194	176005	10	00	000	004			64	308003
00	12	33	036	08	5	0	PACIFIC RICINUS 12-33-36-8	0194	176005	10	00	000	004			64	108000

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0194	176005	10	00	000	004

EFFECTIVE DATE	OPER. NO
01 NOV 1987	012

EFFECTIVE DATE	OPER. NO.
01 NOV 1987	057

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE		TOTAL PROD AREA	* WELL STATUS
LOC EX	LSD	SEC	TWP	RGE	M	E	WELL NAME							SUBSIS-TING	TOTAL	PROD AREA	1 2 3 4 5 6
														m^3 / DAY			
							CARSON CREEK N BHL A&B PROJ NO 1	0200	744060	20	00	000	001	14.5	522.0	6464	
00	06	31	061	11	5	0	MOBIL W C CARSON N 6-31-61-11	0200	744060	20	00	000	001			128	408000
00	16	31	061	11	5	0	MOBIL WC CARSON N 16-31-61-11	0200	744060	20	00	000	001			128	108000
00	06	32	061	11	5	0	MOBIL WC CARSONN 6-32-61-11	0200	744060	20	00	000	001			128	108100
00	16	33	061	12	5	0	MOBIL WCT CARSONN 16-33M7-61-12	0200	744060	20	00	000	001			128	408000
00	06	34	061	12	5	0	MOBIL WCT CARSONN IN 6-34M7-61-12	0200	744060	20	00	000	001			128	438000
00	06	34	061	12	5	2	MOBIL WCT CARSONN IN 6-34M6-61-12	0200	744060	20	00	000	001				438004
00	16	34	061	12	5	0	MOBIL WCT CARSONN 16-34M7-61-12	0200	744060	20	00	000	001			128	108004
00	06	35	061	12	5	0	MOBIL WCT CARSONN IN 6-35M7-61-12	0200	744060	20	00	000	001			128	408004
00	16	35	061	12	5	0	MOBIL WCT CARSONN 16-35M7-61-12	0200	744060	20	00	000	001			128	108004
00	06	36	061	12	5	0	MOBIL WCT CARSONN 6-36M7-61-12	0200	744060	20	00	000	001				438000
00	06	36	061	12	5	2	MOBIL WCT CARSONN 6-36M6-61-12	0200	744060	20	00	000	001			128	138004
00	16	36	061	12	5	0	MOBIL WCT CARSONN 16-36M7-61-12	0200	744060	20	00	000	001			128	108000
00	06	05	062	11	5	0	MOBIL CL CARSONN 6-5-62-11	0200	744060	20	00	000	001			128	108000
00	06	06	062	11	5	0	MOBIL C L CARSON N 6-6-62-11	0200	744060	20	00	000	001			128	108000
00	16	06	062	11	5	0	MOBIL CL CARSON N 16-6-62-11	0200	744060	20	00	000	001			128	108000
00	06	07	062	11	5	0	MOBIL CL CARSON N 6-7-62-11	0200	744060	20	00	000	001			128	108000
00	12	07	062	11	5	0	SUN CARSON N 12-7-62-11	0200	744060	20	00	000	001			128	108204
00	06	01	062	12	5	0	MOBIL PR CARSONN 6-1M7-62-12	0200	744060	20	00	000	001			128	108000
00	14	01	062	12	5	2	MOBIL UNIT CARSON N 14-1-62-12	0200	744060	20	00	000	001				108003
00	16	01	062	12	5	0	MOBIL PR CARSON N 16-1-62-12	0200	744060	20	00	000	001			128	108000
00	06	02	062	12	5	0	MOBIL PR CARSONN 6-2M7-62-12	0200	744060	20	00	000	001			128	108000
00	08	02	062	12	5	0	MOBIL UNIT #1 CARSON N 8-2-62-12	0200	744060	20	00	000	001				108003
00	14	02	062	12	5	0	MOBIL UNIT 1 CARSON N 14-2-62-12	0200	744060	20	00	000	001				108003
00	16	02	062	12	5	0	MOBIL PR CARSONN 16-2M7-62-12	0200	744060	20	00	000	001			128	108000
00	06	03	062	12	5	0	BA CARSONN 6-3M7-62-12	0200	744060	20	00	000	001			128	108000
00	08	03	062	12	5	0	MOBIL UNIT 1 CARSON 8-3-62-12	0200	744060	20	00	000	001				108003
00	14	03	062	12	5	0	MOBIL UNIT 1 CARSON N 14-3-62-12	0200	744060	20	00	000	001				108003
00	16	03	062	12	5	0	PAN AM A-1 CARSONN 16-3M7-62-12	0200	744060	20	00	000	001			128	108000
00	06	04	062	12	5	0	MOBIL PR CARSONN 6-4M7-62-12	0200	744060	20	00	000	001			128	408004
00	16	04	062	12	5	0	MOBIL PR CARSONN 16-4M7-62-12	0200	744060	20	00	000	001			128	108000
00	06	05	062	12	5	0	MOBIL PR CARSON N 6-5-62-12	0200	744060	20	00	000	001			128	408000
00	16	05	062	12	5	0	MOBIL PR CARSONN 16-5M7-62-12	0200	744060	20	00	000	001				108005
00	16	05	062	12	5	2	MOBIL PR CARSONN 16-5M6-62-12	0200	744060	20	00	000	001			128	108004

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IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0200	744060	20	00	000	001

EFFECTIVE DATE	OPER NO
01 NOV 1987	057

EFFECTIVE DATE	OPER NO
01 NOV 1987	057

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE		TOTAL PROD AREA	* WELL STATUS
LOC EX	LSD	SEC	TWP	RGE	M	E	WELL NAME							SUBSIS-TING	TOTAL	PROD AREA	1 2 3 4 5 6
														m^3 / DAY			
00	16	06	06	21	2	50	MOBIL PR CARSONN 16-6M7-62-12	0200	744060	20	00	000	001				438005
00	16	06	06	21	2	52	MOBIL PR CARSONN 16-6M6-62-12	0200	744060	20	00	000	001			128	438000
00	06	08	06	21	2	52	MOBIL PR CARSONN 6-8M7-62-12	0200	744060	20	00	000	001			128	408000
00	06	09	06	21	2	50	MOBIL PR CARSONN 6-9M7-62-12	0200	744060	20	00	000	001			128	108004
00	08	09	06	21	2	50	MOBIL UNIT BHL CARSON 8-9-62-12	0200	744060	20	00	000	001				138004
00	08	09	06	21	2	52	MOBIL UNIT BHL CARSON N 8-9-62-12	0200	744060	20	00	000	001				138003
00	06	10	06	21	2	50	BA CARSONN 6-10M7-62-12	0200	744060	20	00	000	001			128	108000
00	09	10	06	21	2	50	MOBIL OIL CANADA LTD 9-10-62-12	0200	744060	20	00	000	001			128	108000
00	16	10	06	21	2	50	ATLANTIC CARSONN 16-10M7-62-12	0200	744060	20	00	000	001				138005
00	16	10	06	21	2	52	ATLANTIC CARSONN 16-10M6-62-12	0200	744060	20	00	000	001				138000
00	06	11	06	21	2	50	MOBIL PR CARSONN 6-11M7-62- 2	0200	744060	20	00	000	001			128	138000
00	08	11	06	21	2	50	MOBIL UNIT 1 CARSON 8-11-62-12	0200	744060	20	00	000	001				108003
00	14	11	06	21	2	50	MOBIL UNIT 1 CARSON 14-11-62-12	0200	744060	20	00	000	001				108003
00	16	11	06	21	2	50	PAN AM BI CARSONN 16-11M7-62-12	0200	744060	20	00	000	001			128	108000
00	06	12	06	21	2	50	MOBIL PR CARSONN 6-12M7-62-12	0200	744060	20	00	000	001			128	108000
00	16	12	06	21	2	50	ATLANTIC CARSONN 16-12-62-12	0200	744060	20	00	000	001			128	108000
00	04	13	06	21	2	50	SUN CARSON N 4-13MU-62-12	0200	744060	20	00	000	001			128	108200
00	06	14	06	21	2	50	ATLANTIC CARSONN 6-14-62-12	0200	744060	20	00	000	001			128	108000
00	06	15	06	21	2	50	ATLANTIC CARSONN 6-15-62-12	0200	744060	20	00	000	001			128	108000
00	09	15	06	21	2	50	MOBIL ET AL PR CARSON N 9-15-62-12	0200	744060	20	00	000	001			128	108200
00	14	15	06	21	2	50	MOBIL UNIT 1 CARSON N 14-15-62-12	0200	744060	20	00	000	001				108003
00	06	16	06	21	2	50	MOBIL UNIT BHL CARSON N 6-16-62-12	0200	744060	20	00	000	001			128	108000
00	14	16	06	21	2	50	MOBIL UNIT 1 CARSON N 14-16-62-12	0200	744060	20	00	000	001				108003
00	16	16	06	21	2	50	MOBIL ARCO CARSON NORTH 16-16-62-12	0200	744060	20	00	000	001			128	108000
00	06	17	06	21	2	50	MOBIL PR CARSON N 6-17-62-12	0200	744060	20	00	000	001				108005
00	06	17	06	21	2	52	MOBIL PR CARSON N 6-17-62-12	0200	744060	20	00	000	001			128	108000
00	08	17	06	21	2	50	MOBIL UNIT CARSON N 8-17-62-12	0200	744060	20	00	000	001				108003
00	16	17	06	21	2	50	MOBIL ARCO CARSONN 16-17MU-62-12	0200	744060	20	00	000	001			128	108000
00	01	18	06	21	2	50	MOBIL UNIT 1 CARSON N 1-18-62-12	0200	744060	20	00	000	001			64	108000
00	04	18	06	21	2	50		0200	744060	20	00	000	001			64	308000
00	11	18	06	21	2	50	COX TLI AMOCO CARSONN 11-18-62-12	0200	744060	20	00	000	001			64	108000
00	16	18	06	21	2	50	COX LRI AMOCO CARSON N 16-18-62-12	0200	744060	20	00	000	001			64	108000
00	06	22	06	21	2	50	MOBIL PR CARSON N 6-22-62-12	0200	744060	20	00	000	001			128	108000
00	06	11	06	21	3	52	WEST COAST CARSON N 6-11-62-13	0200	744060	20	00	000	001			64	408000
00	08	11	06	21	3	52	WESTCOAST AMOCO 8-11-62-13	0200	744060	20	00	000	001			64	408000

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0200	744060	20	00	000	001

EFFECTIVE DATE	OPER NO
01 NOV 1987	057

EFFECTIVE DATE	OPER NO.
01 NOV 1987	057

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC ER	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO	BASIC WELL RATE SUBSISTING (m^3/DAY)	BASIC WELL RATE TOTAL (m^3/DAY)	TOTAL PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	09	11	062	13	5	0		0200	744060	20	00	000	001			64	308000
00	14	11	062	13	5	0	WESTCOAST CARSON N 14-11-62-13	0200	744060	20	00	000	001			64	408000
00	06	12	062	13	5	0	COX TREND AMOCO CARSON N 6-12	0200	744060	20	00	000	001			64	108000
00	08	12	062	13	5	2		0200	744060	20	00	000	001			64	308000
00	14	12	062	13	5	0	COX TREND AMOCO CARSON N 14-12	0200	744060	20	00	000	001				138005
00	14	12	062	13	5	2	COX TREND AMOCO CARSON N 14-12	0200	744060	20	00	000	001			64	138000
00	16	12	062	13	5	0		0200	744060	20	00	000	001			64	308000
00	01	13	062	13	5	0	COX TREND AMOCO CARSON N 1-13-62-13	0200	744060	20	00	000	001			64	438000
00	01	13	062	13	5	2	COX TREND AMOCO CARSON N 1-13-62-13	0200	744060	20	00	000	001				138004
00	03	13	062	13	5	0	COX TREND AMOCO CARSON N 3-13	0200	744060	20	00	000	001				438000
00	03	13	062	13	5	2	COX TREND AMOCO CARSON N 3-13-62-13	0200	744060	20	00	000	001			64	138000
00	01	14	062	13	5	0	WESTCOAST AMOCO CARSON N 1-14	0200	744060	20	00	000	001			64	408004

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0200	744060	20	00	000	001

EFFECTIVE DATE	OPER NO
01 NOV 1987	057

EFFECTIVE DATE	OPER. NO.
01 NOV 1987	236

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO.	PROJ. NO	BASIC WELL RATE		TOTAL PROD. AREA	* WELL STATUS
LOC EX	LSD	SEC	TWP	RGE	M	E	WELL NAME							SUBSISTING	TOTAL	PROD. AREA	1 2 3 4 5 6
														m^3 / DAY			
							EDSON CARDIUM B PROJECT NO 1	0320	176002	20	00	000	001	8.0	96.0	2432	
00	02	33	05	21	6	50		0320	176002	20	00	000	001			64	308000
00	10	33	05	21	6	50	CHAMPLIN ET AL EDSON 10-33-52-16	0320	176002	20	00	000	001			64	108000
00	12	33	05	21	6	50	CHAMPLIN ET AL EDSON 12-33	0320	176002	20	00	000	001			64	108000
00	04	34	05	21	6	50	CHAMPLIN ET AL EDSON 4-34-52-16	0320	176002	20	00	000	001			64	108100
00	02	04	05	31	6	50		0320	176002	20	00	000	001			64	308000
00	04	04	05	31	6	50	CHAMPLIN ETAL EDSON 4-4-53-16	0320	176002	20	00	000	001			64	108004
00	12	04	05	31	6	50		0320	176002	20	00	000	001			64	308000
00	02	05	05	31	6	50		0320	176002	20	00	000	001			64	308000
00	10	05	05	31	6	50	CHAMPLIN ET AL EDSON 10-5-53-16	0320	176002	20	00	000	001			64	108004
00	12	05	05	31	6	50		0320	176002	20	00	000	001			64	308000
00	10	07	05	31	6	50		0320	176002	20	00	000	001			64	308000
00	02	08	05	31	6	50	CHAMPLIN ET AL EDSON IN 2-8-53-16	0320	176002	20	00	000	001			64	408004
00	04	08	05	31	6	50	CHAMPLIN ET AL EDSON IN 4-8-53-16	0320	176002	20	00	000	001			64	408000
00	10	08	05	31	6	50		0320	176002	20	00	000	001			64	308000
00	12	08	05	31	6	50	CHAMPLIN ET AL EDSON 12-8-53-16	0320	176002	20	00	000	001			64	108004
00	04	17	05	31	6	50		0320	176002	20	00	000	001			64	308000
00	02	18	05	31	6	50	CHAMPLIN ETAL EDSON 2-18-53-16	0320	176002	20	00	000	001			64	108000
00	10	18	05	31	6	50	CHAMPLIN ET AL EDSON 10-18-53-16	0320	176002	20	00	000	001			64	108000
00	12	18	05	31	6	50		0320	176002	20	00	000	001			64	308000
00	02	19	05	31	6	50	CHAMPLIN ET AL EDSON 2-19M2-53-16	0320	176002	20	00	000	001			64	108005
00	04	19	05	31	6	50	CHAMPLIN ET AL EDSON 4-19-53-16	0320	176002	20	00	000	001			64	108000
00	12	19	05	31	6	50	CHAMPLIN ET AL EDSON 12-19-53-16	0320	176002	20	00	000	001			64	108004
00	02	24	05	31	7	50	CHAMPLIN ET AL EDSON 2-24-53-17	0320	176002	20	00	000	001			64	108000
02	10	24	05	31	7	50	CHAMPLIN ET AL EDSON A 10-24-53-17	0320	176002	20	00	000	001			64	108004
00	02	25	05	31	7	50	FINA EDSON 2-25-53-17	0320	176002	20	00	000	001			64	408004
00	04	25	05	31	7	50	FINA EDSON 4-25-53-17	0320	176002	20	00	000	001			64	408000
00	12	25	05	31	7	50	CHAMPLIN ET AL EDSON 12-25-53-17	0320	176002	20	00	000	001			64	108004
00	10	26	05	31	7	50	CHAMPLIN ET AL EDSON 10-26-53-17	0320	176002	20	00	000	001			64	108004
00	02	35	05	31	7	50	CHAMPLIN ET AL EDSON 2-35-53-17	0320	176002	20	00	000	001			64	108000
00	04	35	05	31	7	50		0320	176002	20	00	000	001			64	308000
00	12	35	05	31	7	50	CHAMPLIN ETAL EDSON 12-35-53-17	0320	176002	20	00	000	001			64	108000
00	04	02	05	41	7	50		0320	176002	20	00	000	001			64	308000
00	02	03	05	41	7	50		0320	176002	20	00	000	001			64	308000

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0320	176002	20	00	000	001

EFFECTIVE DATE	OPER. NO.
01 NOV 1987	236

EFFECTIVE DATE	OPER. NO.
01 NOV 1987	236

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE		TOTAL PROD AREA	* WELL STATUS
LOC EX	LSD	SEC	TWP	RGE	M	E	WELL NAME							SUBSISTING	TOTAL	PROD AREA	1 2 3 4 5 6
														m^3 / DAY			
00	10	03	05	41	7	5	0 HB EDSON 10-3-54-17	0320	176002	20	00	000	001			64	108000
00	02	10	05	41	7	5	0 HB EDSON 2-10-54-17	0320	176002	20	00	000	001			64	108000
00	04	10	05	41	7	5	0	0320	176002	20	00	000	001			64	308000
00	12	10	05	41	7	5	0 CHAMPLIN ET AL EDGONR 12-10-54-17	0320	176002	20	00	000	001			64	408004
00	02	16	05	41	7	5	0 CHAMPLIN ET AL EDSONR 2-16-54-17	0320	176002	20	00	000	001			64	108000

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0320	176002	20	00	000	001

EFFECTIVE DATE	OPER. NO.
01 NOV 1987	236

EFFECTIVE DATE	OPER NO
01 NOV 1987	037

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE		TOTAL PROD AREA	* WELL STATUS
LOC EX	LSD	SEC	TWP	RGE	M	E	WELL NAME							SUBSISTING	TOTAL	PROD AREA	1 2 3 4 5 6
														m^3 / DAY			
							FENN BIG VALLEY D-2A PSU NO 87	0371	696001	00	00	087	000	8.0	SPD04	32	
00	03	36	03	52	04	0	SHELL NORTH BIG VALLEY NO B-3-36	0371	696001	00	00	087	000			16	109000
00	04	36	03	52	04	0	SHELL NORTH BIG VALLEY B NO 4-36	0371	696001	00	00	087	000			16	102004

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0371	696001	00	00	087	000

EFFECTIVE DATE	OPER NO
01 NOV 1987	037

EFFECTIVE DATE	OPER. NO.
01 NOV 1987	037

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ. NO	BASIC WELL RATE SUBSISTING	BASIC WELL RATE TOTAL m^3 / DAY	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							FENN BIG VALLEY D-2A PSU NO 101	0371	696001	00	00	101	000	8.0	SPD04	32	
00	01	34	036	20	4	0	SHELL FENN NO D-1-34	0371	696001	00	00	101	000			16	102004
00	02	34	036	20	4	0	SHELL FENN NO D-2-34	0371	696001	00	00	101	000			16	109000

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0371	696001	00	00	101	000

EFFECTIVE DATE	OPER. NO.
01 NOV 1987	037

EFFECTIVE DATE	OPER NO
01 NOV 1987	037

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (m³/DAY)	BASIC WELL RATE TOTAL (m³/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							FENN BIG VALLEY D-2A PSU NO 102	0371	696001	00	00	102	000	8.0	SPD04	32	
00	07	34	03	62	04	0	SHELL FENN NO D-7-34	0371	696001	00	00	102	000			16	109000
00	08	34	03	62	04	0	SHELL FENN NO D-8-34	0371	696001	00	00	102	000			16	102004

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0371	696001	00	00	102	000

EFFECTIVE DATE	OPER NO
01 NOV 1987	037

EFFECTIVE DATE	OPER. NO.
01 NOV 1987	037

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ. NO	BASIC WELL RATE SUBSISTING (m^3/DAY)	BASIC WELL RATE TOTAL (m^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							FENN BIG VALLEY D-2A PSU NO 103	0371	696001	00	00	103	000	8.0	SP004	32	
00	09	34	03	62	04	0	SHELL FENN NO C-9-34	0371	696001	00	00	103	000			16	102004
00	10	34	03	62	04	0	SHELL FENN NO C-10-34	0371	696001	00	00	103	000			16	109000

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IDENTIFICATION FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0371	696001	00	00	103	000

EFFECTIVE DATE	OPER. NO
01 NOV 1987	037

EFFECTIVE DATE	OPER. NO
01 NOV 1987	T03

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ. NO	BASIC WELL RATE SUBSISTING (m^3/DAY)	BASIC WELL RATE TOTAL (m^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
LOC EK	LSD	SEC	TWP	RGE	M	E											
							FENN BIG VALLEY D-2A PSU NO 160	0371	696001	00	00	160	000	8.0	SPD04	32	
00	01	22	03	5	20	40	SHELL NBV D 1-22-35-20	0371	696001	00	00	160	000			16	102004
00	02	22	03	5	20	40	SHELL NBV D 2-22-35-20	0371	696001	00	00	160	000			16	609000

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0371	696001	00	00	160	000

EFFECTIVE DATE	OPER. NO
01 NOV 1987	T03

EFFECTIVE DATE	OPER NO.
01 NOV 1987	T03

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (m^3/DAY)	BASIC WELL RATE TOTAL (m^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							FENN BIG VALLEY D-2A PSU NO 188	0371	696001	00	00	188	000	8.0	SPD04	32	
00	10	22	035	20	4	0	SHELL N BIG VALLEY NO C-10-22	0371	696001	00	00	188	000			16	102004
00	11	22	035	20	4	0	SHELL N BIG VALLEY NO F-11-22	0371	696001	00	00	188	000			16	109000

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IDENTIFICATION FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0371	696001	00	00	188	000

EFFECTIVE DATE	OPER NO.
01 NOV 1987	T03

EFFECTIVE DATE	OPER. NO
01 NOV 1987	037

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE		TOTAL PROD AREA	* WELL STATUS
LOC EX	LSD	SEC	TWP	RGE	M	E								SUBSISTING	TOTAL m^3 / DAY	PROD AREA	1 2 3 4 5 6
							FENN BIG VALLEY D-2A PSU NO 193	0371	696001	00	00	193	000	8.0	SPD04	32	
00	14	22	03	62	04	0	SHELL FENN NO E-14-22	0371	696001	00	00	193	000			16	409000
00	15	22	03	62	04	0	SHELL FENN NO B-15-22	0371	696001	00	00	193	000			16	102004

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0371	696001	00	00	193	000

EFFECTIVE DATE	OPER. NO
01 NOV 1987	037

EFFECTIVE DATE	OPER. NO.
1A OCT 1987	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER (LOC EX, LSD, SEC, TWP, RGE, W, E)	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO.	PROJ NO	BASIC WELL RATE SUBSISTING (m^3/DAY)	BASIC WELL RATE TOTAL (m^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
	FERRIER CARDIUM G & L PROJ NO 4	0377	176060	20	00	000	004	8.5	289.0	1856	
00021903807 50	ESSO FERRIER 2-19-38-7	0377	176060	20	00	000	004			32	108100
00041903807 50	ESSO FERRIER 4-19-38-7	0377	176060	20	00	000	004			32	408000
00061903807 50	ESSO FERRIER 6-19-38-7	0377	176060	20	00	000	004			32	108000
00081903807 50	ESSO FERRIER 8-19-38-7	0377	176060	20	00	000	004			32	108000
00101903807 50	ESSO FERRIER 10-19-38-7	0377	176060	20	00	000	004			32	408000
00121903807 50	ESSO FERRIER 12-19-38-7	0377	176060	20	00	000	004			32	108100
00141903807 50	ESSO FERRIER 14-19-38-7	0377	176060	20	00	000	004			32	108000
00161903807 50	ESSO FERRIER 16-19-38-7	0377	176060	20	00	000	004			32	108000
00022003807 50	ESSO FERRIER 2-20-38-7	0377	176060	20	00	000	004			32	108100
00042003807 50	ESSO FERRIER 4-20-38-7	0377	176060	20	00	000	004			32	408000
00062003807 50	ESSO FERRIER 6-20-38-7	0377	176060	20	00	000	004			32	108200
00082003807 50	ESSO FERRIER 8-20-38-7	0377	176060	20	00	000	004			32	108200
00092003807 50	ESSO FERRIER 9-20-38-7	0377	176060	20	00	000	004			32	408000
00112003807 50	PEMBINA IOE FERRIER 11-20-38-7	0377	176060	20	00	000	004			32	108000
00142003807 50		0377	176060	20	00	000	004			32	308000
00152003807 50	ESSO FERRIER 15-20-38-7	0377	176060	20	00	000	004			32	108200
00022103807 50	ESSO FERRIER 2-21-38-7	0377	176060	20	00	000	004			32	108900
00042103807 50	ESSO FERRIER 4-21-38-7	0377	176060	20	00	000	004			32	408000
00062103807 50	ESSO FERRIER 6-21-38-7	0377	176060	20	00	000	004			32	108000
00082103807 50	ESSO FERRIER 8-21-38-7	0377	176060	20	00	000	004			32	108000
00092103807 50	ESSO FERRIER 9-21-38-7	0377	176060	20	00	000	004			32	408000
00112103807 50	ESSO FERRIER 11-21-38-7	0377	176060	20	00	000	004			32	108000
00142103807 50		0377	176060	20	00	000	004			32	308000
00152103807 50	ESSO FERRIER 15-21-38-7	0377	176060	20	00	000	004			32	108200
00022803807 50	ESSO FERRIER 2-28-38-7	0377	176060	20	00	000	004			32	108000
00042803807 50	ESSO FERRIER 4-28-38-7	0377	176060	20	00	000	004			32	408000
00062803807 50	ESSO FERRIER 6-28-38-7	0377	176060	20	00	000	004			32	108200
00082803807 50	ESSO FERRIER 8-28-38-7	0377	176060	20	00	000	004			32	108700
00102803807 50	IMP FERRIER 10-28-38-7	0377	176060	20	00	000	004			32	408000
00122803807 50	ESSO FERRIER 12-28-38-7	0377	176060	20	00	000	004			32	108000
00142803807 50	ESSO FERRIER 14-28-38-7	0377	176060	20	00	000	004			32	108000
00162803807 50	ESSO FERRIER 16-28-38-7	0377	176060	20	00	000	004			32	108100
00012903807 50	ESSO FERRIER 1-29-38-7	0377	176060	20	00	000	004			32	108200

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0377	176060	20	00	000	004

EFFECTIVE DATE	OPER NO
1A OCT 1987	007

EFFECTIVE DATE	OPER. NO
1A OCT 1987	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ. NO	BASIC WELL RATE SUBSISTING (m³/DAY)	BASIC WELL RATE TOTAL (m³/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
LOC EX	LSD	SEC	TWP	RGE	M	E											
00	02	29	038	07	5	0	ESSO FERRIER 2-29-38-7	0377	176060	20	00	000	004			32	108000
00	04	29	038	07	5	0	ESSO FERRIER 4-29-38-7	0377	176060	20	00	000	004			32	408000
02	06	29	038	07	5	0	ESSO FERRIER 6-29-38-7	0377	176060	20	00	000	004			32	108200
00	09	29	038	07	5	0	ESSO FERRIER 9-29-38-7	0377	176060	20	00	000	004			32	108200
00	10	29	038	07	5	0	ESSO FERRIER 10-29-38-7	0377	176060	20	00	000	004				408000
00	12	29	038	07	5	0	ESSO FERRIER 12-29-38-7	0377	176060	20	00	000	004			32	108000
00	13	29	038	07	5	0		0377	176060	20	00	000	004			32	308000
00	15	29	038	07	5	0		0377	176060	20	00	000	004			32	308000
00	02	30	038	07	5	0		0377	176060	20	00	000	004			32	308000
00	04	30	038	07	5	0	ESSO FERRIER 4-30-38-7	0377	176060	20	00	000	004			32	408000
00	06	30	038	07	5	0	ESSO FERRIER 6-30-38-7	0377	176060	20	00	000	004			32	108700
00	08	30	038	07	5	0	ESSO FERRIER 8-30-38-7	0377	176060	20	00	000	004			32	108200
00	10	30	038	07	5	0	IMP FERRIER 10-30-38-7	0377	176060	20	00	000	004			32	408000
00	15	30	038	07	5	0		0377	176060	20	00	000	004			32	308000
00	02	33	038	07	5	0	ESSO FERRIER 2-33-38-7	0377	176060	20	00	000	004			32	108000
00	04	33	038	07	5	0	ESSO FERRIER 4-33-38-7	0377	176060	20	00	000	004			32	408000
00	06	33	038	07	5	0	ESSO FERRIER 6-33-38-7	0377	176060	20	00	000	004			32	108000
03	08	33	038	07	5	0	ESSO FERRIER 8-33-38-7	0377	176060	20	00	000	004			32	108100
00	10	33	038	07	5	0	ESSO FERRIER 10-33-38-7	0377	176060	20	00	000	004			32	408000
00	12	33	038	07	5	0	ESSO FERRIER 12-33-38-7	0377	176060	20	00	000	004			32	108100
00	13	33	038	07	5	0		0377	176060	20	00	000	004			32	308000
00	15	33	038	07	5	0		0377	176060	20	00	000	004			32	308000
00	02	04	039	07	5	0	ESSO FERRIER 2-4-39-7	0377	176060	20	00	000	004			32	108000
00	04	04	039	07	5	0	ESSO FERRIER 4-4-39-7	0377	176060	20	00	000	004			32	408000
00	05	04	039	07	5	0		0377	176060	20	00	000	004			32	308000
00	07	04	039	07	5	0		0377	176060	20	00	000	004			32	308000

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0377	176060	20	00	000	004

EFFECTIVE DATE	OPER. NO
1A OCT 1987	007

EFFECTIVE DATE	OPER. NO.
01 NOV 1987	246

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB

Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ. NO.	BASIC WELL RATE SUBSISTING (m^3/DAY)	BASIC WELL RATE TOTAL (m^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							GILBY BASAL MANNVILLE B PROJ NO 1	0412	320002	20	00	000	001	8.0	80.0	768	
00	10	20	040	03	5	0	R O CORP 10-20-40-3	0412	320002	20	00	000	001			32	108900
00	02	21	040	03	5	0	CPOG GILBY IN 2-21-40-3	0412	320002	20	00	000	001			32	408004
00	06	21	040	03	5	0	CPOG GILBY 6-21-40-3	0412	320002	20	00	000	001			32	108000
00	10	21	040	03	5	2	CPOG GILBY 10-21-40-3	0412	320002	20	00	000	001			32	108000
00	12	21	040	03	5	0	CPOG GILBY 12-21-40-3	0412	320002	20	00	000	001			32	408000
00	14	21	040	03	5	0	CPOG GILBY 14-21-40-3	0412	320002	20	00	000	001			32	408000
00	02	28	040	03	5	0	ARCO UNIT GILBY 2-28-40-3	0412	320002	20	00	000	001			64	108000
00	04	28	040	03	5	0	CAN SEABD ET AL GILBY 4-28-40-3	0412	320002	20	00	000	001			64	108000
00	05	28	040	03	5	0	ARCO UNIT GILBY 5-28-40-3	0412	320002	20	00	000	001				108003
00	10	28	040	03	5	0	CAN SEABD ET AL GILBY 10-28-40-3	0412	320002	20	00	000	001			64	408000
00	12	28	040	03	5	0	CAN SEABD ET AL GILBY 12-28-40-3	0412	320002	20	00	000	001			32	108000
00	14	28	040	03	5	0	CAN SEABD ET AL GILBY 14-28-40-3	0412	320002	20	00	000	001			32	408000
00	01	29	040	03	5	0		0412	320002	20	00	000	001			32	308000
00	03	29	040	03	5	0	ARCO GILBY IN 3-29MU-40-3	0412	320002	20	00	000	001			32	408000
00	07	29	040	03	5	0	RICHFIELD GABRIEL LAKE 7-29	0412	320002	20	00	000	001			32	408004
00	09	29	040	03	5	0	R O CORP GABRIEL LAKE 9-29-40-3	0412	320002	20	00	000	001			32	408000
00	15	29	040	03	5	0	R O CORP GABRIEL LAKE 15-29-40-3	0412	320002	20	00	000	001			32	108000
00	01	32	040	03	5	0	R O CORP GILBY 1-32-40-3	0412	320002	20	00	000	001			32	108000
00	03	32	040	03	5	0		0412	320002	20	00	000	001			32	308000
00	05	32	040	03	5	2	RO CORP GILBY 5-32-40-3	0412	320002	20	00	000	001			32	108000
00	07	32	040	03	5	3	ARCO GILBY 7-32-40-3	0412	320002	20	00	000	001			32	408000
00	04	33	040	03	5	0	BA CPR LINDER GILBY 4-33-40-3	0412	320002	20	00	000	001			32	108000

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IDENTIFICATION FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0412	320002	20	00	000	001

EFFECTIVE DATE	OPER. NO.
01 NOV 1987	246

EFFECTIVE DATE	OPER. NO
01 NOV 1987	026

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (m³/DAY)	BASIC WELL RATE TOTAL (m³/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							HALKIRK UPPER MANN I PROJ NO 1	0437	250009	20	00	000	001	8.0	112.0	896	
00	06	35	03	17	4	0	PCP HALKIRK 6-35-37-17	0437	250009	20	00	000	001			64	408000
00	08	35	03	17	4	0	PCP SHOOTING LAKE 8-35-37-17	0437	250009	20	00	000	001			64	108000
00	14	35	03	17	4	0	PCP HALKIRK 14-35-37-17	0437	250009	20	00	000	001			64	108000
00	16	35	03	17	4	0	PCP HALKIRK 16-35-37-17	0437	250009	20	00	000	001			64	108000
00	13	36	03	17	4	0	PCP HALKIRK 13-36-37-17	0437	250009	20	00	000	001			32	108200
00	14	36	03	17	4	0	PCP HALKIRK 14-36-37-17	0437	250009	20	00	000	001			32	108000
00	06	01	03	17	4	0	PCP HALKIRK 6-1-38-17	0437	250009	20	00	000	001			64	108000
00	12	01	03	17	4	0	PCP HALKIRK 12-1-38-17	0437	250009	20	00	000	001			64	108200
00	14	01	03	17	4	0	PCP HALKIRK 14-1-38-17	0437	250009	20	00	000	001				108003
02	06	02	03	17	4	0	KELES ET AL HALKIRK 6-2-38-17	0437	250009	20	00	000	001			64	108000
00	08	02	03	17	4	0	PCP ET AL RIO BRAVO 8-2-38-17	0437	250009	20	00	000	001			64	108000
00	16	02	03	17	4	0	PCP ET AL RIO BRAVO 16-2-38-17	0437	250009	20	00	000	001			64	108000
00	02	12	03	17	4	0	RES ET AL HALKIRK 2-12-38-17	0437	250009	20	00	000	001			64	108200
00	06	12	03	17	4	0	RES ET AL RIO BRAVO 6-12-38-17	0437	250009	20	00	000	001			64	108000
00	10	12	03	17	4	0	RESMAN ET AL HALKIRK 10-12-38-17	0437	250009	20	00	000	001			64	108200
00	11	12	03	17	4	2	RESMAN ET AL HALKIRK 11-12-38-17	0437	250009	20	00	000	001			64	108200

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0437	250009	20	00	000	001

EFFECTIVE DATE	OPER. NO
01 NOV 1987	026

EFFECTIVE DATE	OPER NO
01 NOV 1987	L76

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ. NO.	BASIC WELL RATE SUBSISTING (m^3/DAY)	BASIC WELL RATE TOTAL (m^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							HAMELIN CREEK TRIASSIC A BLOCK NO 1	0440	500001	00	01	000	000	8.0	16.0	128	
00	06	25	08	00	76	0	WAINOCO ET AL HAMCK 6-25-80-7	0440	500001	00	01	001	000			64	103900
00	07	25	08	00	76	0	WAINOCO ET AL BLUEBERRY 7-25-80-7	0440	500001	00	01	002	000			64	103800

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

IDENTIFICATION FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0440	500001	00	01	000	000

EFFECTIVE DATE	OPER NO
01 NOV 1987	L76

EFFECTIVE DATE	OPER. NO.
01 NOV 1987	AB3

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO	BASIC WELL RATE SUBSISTING (m^3/DAY)	BASIC WELL RATE TOTAL (m^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							JOFFRE VIKING D PROJECT NO 1	0505	218004	20	00	000	001	8.0	40.0	448	
00	10	09	03	82	6	4	0 PETROREP ET AL JOFFRE 10-9-38-26	0505	218004	20	00	000	001			32	408000
00	12	09	03	82	6	4	0 PETROREP ET AL JOFFRE 12-9-38-26	0505	218004	20	00	000	001			32	108000
00	14	09	03	82	6	4	0	0505	218004	20	00	000	001			32	308000
00	16	09	03	82	6	4	0	0505	218004	20	00	000	001			32	308000
00	10	10	03	82	6	4	0 PETROREP ET AL JOFFRE 10-10-38-26	0505	218004	20	00	000	001			32	108000
00	12	10	03	82	6	4	0 PETROREP ET AL JOFFRE 12-10-38-26	0505	218004	20	00	000	001			32	108000
00	14	10	03	82	6	4	0	0505	218004	20	00	000	001			32	308000
00	16	10	03	82	6	4	0	0505	218004	20	00	000	001			32	308000
00	04	11	03	82	6	4	0	0505	218004	20	00	000	001			32	308000
00	06	11	03	82	6	4	0 PETROREP ET AL JOFFRE 6-11-38-26	0505	218004	20	00	000	001			32	108000
00	10	11	03	82	6	4	0 PETROREP ET AL JOFFRE 10-11-38-26	0505	218004	20	00	000	001			32	108000
00	12	11	03	82	6	4	0 PETROREP ET AL JOFFRE 12-11-38-26	0505	218004	20	00	000	001			32	408000
00	14	11	03	82	6	4	0	0505	218004	20	00	000	001			32	308000
00	16	11	03	82	6	4	0	0505	218004	20	00	000	001			32	308000

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0505	218004	20	00	000	001

EFFECTIVE DATE	OPER. NO.
01 NOV 1987	AB3

EFFECTIVE DATE	OPER. NO
01 NOV 1987	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER: LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ. NO	BASIC WELL RATE: SUBSISTING (m^3/DAY)	BASIC WELL RATE: TOTAL (m^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							JUDY CREEK BHL A PROJECT NO 2	0509	744001	10	00	000	002	14.0	1232.0	10560	
00	10	17	06	31	05	0	IMP JUDY CREEK 10-17BL-63-10	0509	744001	10	00	000	002			64	408004
00	12	17	06	31	05	0	IMPERIAL JUDY CREEK 12-17BL-63-10	0509	744001	10	00	000	002			64	408000
00	04	18	06	31	05	0	IMP UNIT JUDY CREEK IN 4-18BL-63-10	0509	744001	10	00	000	002				408004
00	10	18	06	31	05	0	IMP JUDY CREEK 10-18BL-63-10	0509	744001	10	00	000	002			64	408005
00	12	18	06	31	05	0	IMP JUDY CREEK 12-18BL-63-10	0509	744001	10	00	000	002			64	108000
00	02	19	06	31	05	0	IMP JUDY CREEK 2-19BL-63-10	0509	744001	10	00	000	002			64	408004
00	04	19	06	31	05	0	IMP JUDY CREEK 4-19BL-63-10	0509	744001	10	00	000	002			64	408000
00	10	19	06	31	05	0	IMP JUDY CREEK 10-19-BL-63-10	0509	744001	10	00	000	002			64	108000
00	12	19	06	31	05	0	IMP JUDY CREEK 12-19BL-63-10	0509	744001	10	00	000	002			64	108000
00	02	20	06	31	05	0	IMP JUDY CREEK 2-20BL-63-10	0509	744001	10	00	000	002			64	108004
00	04	20	06	31	05	0	ATLANTIC JUDY CREEK 4-20-63-10	0509	744001	10	00	000	002			64	108000
00	10	20	06	31	05	0	IMP JUDY CREEK 10-20BL-63-10	0509	744001	10	00	000	002			64	108000
00	12	20	06	31	05	0	ATLANTIC JUDY CREEK 12-20-63-10	0509	744001	10	00	000	002			64	108000
00	04	21	06	31	05	0	IMP JUDY CREEK 4-21BL-63-10	0509	744001	10	00	000	002			64	408004
00	10	21	06	31	05	0	IMPERIAL JUDY CREEK 10-21BL-63-10	0509	744001	10	00	000	002			64	408004
00	12	21	06	31	05	0	IMP JUDY CREEK 12-21BL-63-10	0509	744001	10	00	000	002			64	108004
00	04	27	06	31	05	0	IMP JUDY CREEK 4-27BL-63-10	0509	744001	10	00	000	002			64	408000
00	12	27	06	31	05	0	IMP JUDY CREEK 12-27BL-63-10	0509	744001	10	00	000	002			64	408000
00	02	28	06	31	05	0	IMP JUDY CREEK 2-28BL-63-10	0509	744001	10	00	000	002			64	108004
00	04	28	06	31	05	0	IMP JUDY CREEK 4-28-BL-63-10	0509	744001	10	00	000	002			64	108004
00	10	28	06	31	05	0	IMP JUDY CREEK 10-28BL-63-10	0509	744001	10	00	000	002			64	108004
00	12	28	06	31	05	0	IMP JUDY CREEK 12-28BL-63-10	0509	744001	10	00	000	002			64	108000
00	02	29	06	31	05	0	IMP JUDY CREEK 2-29BL-63-10	0509	744001	10	00	000	002			64	108004
00	06	29	06	31	05	0	IMP JUDY CREEK 6-29BL-63-10	0509	744001	10	00	000	002			64	408000
00	10	29	06	31	05	0	IMP JUDY CREEK 10-29BL-63-10	0509	744001	10	00	000	002			64	108000
00	12	29	06	31	05	0	IMP JUDY CREEK 12-29BL-63-10	0509	744001	10	00	000	002			64	108004
00	02	30	06	31	05	0	IMP JUDY CREEK 2-30BL-63-10	0509	744001	10	00	000	002			64	108000
00	04	30	06	31	05	0	ESSO UNIT JUDY 4-30-63-10	0509	744001	10	00	000	002				408000
00	04	30	06	31	05	2		0509	744001	10	00	000	002				708003
00	06	30	06	31	05	0	IMP JUDY CREEK IN 6-30BL-63-10	0509	744001	10	00	000	002			64	138004
00	06	30	06	31	05	2	IMP JUDY CREEK IN 6-30BL-63-10	0509	744001	10	00	000	002				438000
00	10	30	06	31	05	0	IMP JUDY CREEK 10-30BL-63-10	0509	744001	10	00	000	002			64	108000
00	12	30	06	31	05	0	IMP JUDY CREEK 12-30BL-63-10	0509	744001	10	00	000	002			64	108000

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

IDENTIFICATION: FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0509	744001	10	00	000	002

EFFECTIVE DATE	OPER. NO
01 NOV 1987	007

EFFECTIVE DATE	OPER. NO.
01 NOV 1987	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (m^3 / DAY)	BASIC WELL RATE TOTAL (m^3 / DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
LOC EX	LSD	SEC	TWP	RGE	M	E											
00	02	31	063	10	50		IMP JUDY CREEK 2-31BL-63-10	0509	744001	10	00	000	002			64	108000
00	04	31	063	10	50		IMPERIAL JUDY CREEK 4-31BL-63-10	0509	744001	10	00	000	002			64	408000
00	04	31	063	10	52			0509	744001	10	00	000	002				708003
02	06	31	063	10	50		ESSO UNIT JUDY 6-31BL-63-10	0509	744001	10	00	000	002				108003
00	08	31	063	10	50		ESSO UNIT JUDY CREEK 8-31-63-10	0509	744001	10	00	000	002				108003
00	09	31	063	10	50		ESSO UNIT JUDY CREEK 9-31BL-63-10	0509	744001	10	00	000	002				108003
00	10	31	063	10	50		IMPERIAL JUDY CREEK 10-31BL-63-10	0509	744001	10	00	000	002				408000
00	10	31	063	10	52			0509	744001	10	00	000	002				708003
00	11	31	063	10	50		ESSO UNIT JUDY CREEK 11-31-63-10	0509	744001	10	00	000	002				108003
00	12	31	063	10	50		IMP JUDY CREEK 12-31BL-63-10	0509	744001	10	00	000	002			64	108004
00	13	31	063	10	50		ESSO JUDY CREEK 13-31-63-10	0509	744001	10	00	000	002				108003
00	14	31	063	10	52		ESSO UNIT JUDY 14-31-63-10	0509	744001	10	00	000	002				108003
00	15	31	063	10	50		IMP JUDY CREEK 15-31-63-10	0509	744001	10	00	000	002				108003
00	16	31	063	10	50		IMP JUDY CREEK 16-31-63-10	0509	744001	10	00	000	002			64	108000
00	02	32	063	10	50		IMP JUDY CREEK 2-32BL-63-10	0509	744001	10	00	000	002			64	108000
00	04	32	063	10	50		IMP JUDY CREEK 4-32BL-63-10	0509	744001	10	00	000	002				408000
00	06	32	063	10	50		ESSO UNIT JUDY 6-32-63-10	0509	744001	10	00	000	002			64	108000
00	10	32	063	10	50		IMP UNIT JUDY CREEK 10-32BL-63-10	0509	744001	10	00	000	002				408003
00	11	32	063	10	50		ESSO UNIT JUDY 11-32BL-63-10	0509	744001	10	00	000	002			64	108000
00	12	32	063	10	50		IMP JUDY CREEK 12-32BL-63-10	0509	744001	10	00	000	002				408000
00	12	32	063	10	52			0509	744001	10	00	000	002				708003
00	13	32	063	10	50		ESSO UNIT JUDY CREEK 13-32BL-63-10	0509	744001	10	00	000	002				108003
00	14	32	063	10	50		IMPERIAL UNIT JUDY CREEK 14-32BL	0509	744001	10	00	000	002				108003
00	15	32	063	10	50		ESSO UNIT JUDY CREEK 15-32BL-63-10	0509	744001	10	00	000	002				108003
00	16	32	063	10	50		IMP JUDY CREEK 16-32BL-63-10	0509	744001	10	00	000	002			64	108000
00	02	33	063	10	50		IMP JUDY CREEK 2-33BL-63-10	0509	744001	10	00	000	002			64	108000
00	04	33	063	10	50		IMP JUDY CREEK 4-33BL-63-10	0509	744001	10	00	000	002			64	408000
00	10	33	063	10	50		IMP JUDY CREEK 10-33BL-63-10	0509	744001	10	00	000	002			64	408000
00	10	33	063	10	52			0509	744001	10	00	000	002				708003
00	12	33	063	10	50		IMP JUDY CREEK 12-33BL-63-10	0509	744001	10	00	000	002			64	108004
00	04	34	063	10	50		IMPERIAL JUDY CREEK 4-34BL-63-10	0509	744001	10	00	000	002			64	108004
00	12	34	063	10	50		IMP JUDY CREEK 12-34-63-10	0509	744001	10	00	000	002			64	108004
00	12	09	063	11	50		IMP UNIT JUDY WEST IN 12-9BL-63-11	0509	744001	10	00	000	002				408004
00	10	10	063	11	50		IMP JUDY CREEK 10-10BL-63-11	0509	744001	10	00	000	002			64	408004
00	12	10	063	11	50		IMP JUDY CREEK 12-10BL-63-11	0509	744001	10	00	000	002			64	108004

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0509	744001	10	00	000	002

EFFECTIVE DATE	OPER. NO.
01 NOV 1987	007

EFFECTIVE DATE	OPER. NO.
01 NOV 1987	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO.	BASIC WELL RATE SUBSISTING (m^3/DAY)	BASIC WELL RATE TOTAL (m^3/DAY)	TOTAL PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	10	11	063	11	50		IMPERIAL JUDY CREEK 10-11-63-11	0509	744001	10	00	000	002			64	108000
00	12	11	063	11	50		IMP JUDY CREEK 12-11BL-63-11	0509	744001	10	00	000	002			64	108004
00	12	12	063	11	50		IMP UNIT JUDY CREEK IN 12-12BL	0509	744001	10	00	000	002				408004
00	02	13	063	11	50		IMP JUDY CREEK 2-13BL-63-11	0509	744001	10	00	000	002			64	108000
00	04	13	063	11	50		IMPERIAL JUDY CREEK 4-13BL-63-11	0509	744001	10	00	000	002			64	108000
00	10	13	063	11	50		IMP JUDY CREEK 10-13BL-63-11	0509	744001	10	00	000	002			64	408000
00	10	13	063	11	52			0509	744001	10	00	000	002				708003
00	12	13	063	11	50		IMP JUDY CREEK 12-13BL-63-11	0509	744001	10	00	000	002			64	108000
00	02	14	063	11	50		IMP JUDY CREEK 2-14BL-63-11	0509	744001	10	00	000	002			64	408004
00	02	14	063	11	52			0509	744001	10	00	000	002				708003
00	04	14	063	11	50		IMP JUDY CREEK 4-14BL-63-11	0509	744001	10	00	000	002			64	108005
00	10	14	063	11	50		IMP JUDY CREEK 10-14BL-63-11	0509	744001	10	00	000	002			64	108000
00	12	14	063	11	50		IMP JUDY CREEK 12-14BL-63-11	0509	744001	10	00	000	002			64	108000
00	02	15	063	11	50		IMP JUDY CREEK 2-15BL-63-11	0509	744001	10	00	000	002			64	408000
00	02	15	063	11	52			0509	744001	10	00	000	002				708003
00	04	15	063	11	50		IMPERIAL JUDY CREEK 4-15BL-63-11	0509	744001	10	00	000	002			64	108004
00	10	15	063	11	50		IMP JUDY CREEK 10-15BL-63-11	0509	744001	10	00	000	002			64	408000
00	12	15	063	11	50		IMPERIAL JUDY CREEK 12-15BL-63-11	0509	744001	10	00	000	002			64	408000
00	02	22	063	11	50		IMP JUDY CREEK 2-22BL-63-11	0509	744001	10	00	000	002			64	108000
00	04	22	063	11	50		IMP JUDY CREEK 4-22BL-63-11	0509	744001	10	00	000	002			64	108000
00	10	22	063	11	50		IMP JUDY CREEK 10-22BL-63-11	0509	744001	10	00	000	002			64	108000
00	12	22	063	11	50		IMP JUDY CREEK 12-22BL-63-11	0509	744001	10	00	000	002			64	408004
00	12	22	063	11	52			0509	744001	10	00	000	002				708003
00	02	23	063	11	50		IMP JUDY CREEK 2-23BL-63-11	0509	744001	10	00	000	002			64	108000
00	04	23	063	11	50		IMP JUDY CREEK 4-23BL-63-11	0509	744001	10	00	000	002				408000
00	04	23	063	11	52		IMP JUDY CREEK 4-23BL-63-11	0509	744001	10	00	000	002				708003
00	06	23	063	11	50		ESSO UNIT JUDY 6-23-63-11	0509	744001	10	00	000	002			64	108000
00	08	23	063	11	50		ESSO UNIT JUDY 8-23-63-11	0509	744001	10	00	000	002				108003
00	10	23	063	11	50		IMP JUDY CREEK 10-23BL-63-11	0509	744001	10	00	000	002			64	408000
00	10	23	063	11	52			0509	744001	10	00	000	002				708003
00	12	23	063	11	50		IMP JUDY CREEK 12-23BL-63-11	0509	744001	10	00	000	002			64	108000
00	14	23	063	11	50		ESSO UNIT JUDY 14-23-63-11	0509	744001	10	00	000	002				108003
00	16	23	063	11	50		ESSO UNIT JUDY 16-23-63-11	0509	744001	10	00	000	002				108003
00	02	24	063	11	50		IMP JUDY CREEK 2-24BL-63-11	0509	744001	10	00	000	002			64	108000
00	04	24	063	11	50		IMP JUDY CREEK 4-24BL-63-11	0509	744001	10	00	000	002			64	408000

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0509	744001	10	00	000	002

EFFECTIVE DATE	OPER NO
01 NOV 1987	007

EFFECTIVE DATE	OPER NO.
01 NOV 1987	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER (LOC EX, LSD, SEC, TWP, RGE, M, E)	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (m^3/DAY)	BASIC WELL RATE TOTAL (m^3/DAY)	TOTAL PROD AREA	* WELL STATUS (1 2 3 4 5 6)
00 04 24 06 31 15 2		0509	744001	10	00	000	002				708003
00 10 24 06 31 15 0	IMP JUDY CREEK 10-24BL-63-11	0509	744001	10	00	000	002			64	108000
00 12 24 06 31 15 0	IMP JUDY CREEK 12-24BL-63-11	0509	744001	10	00	000	002			64	108000
00 02 25 06 31 15 0	IMP JUDY CREEK 2-25BL-63-11	0509	744001	10	00	000	002			64	108000
00 04 25 06 31 15 0	IMP JUDY CREEK 4-25B-63-11	0509	744001	10	00	000	002				408000
00 04 25 06 31 15 2		0509	744001	10	00	000	002				708003
00 06 25 06 31 15 0	ESSO UNIT JUDY 6-25-63-11	0509	744001	10	00	000	002			64	108000
00 08 25 06 31 15 0	ESSO UNIT JUDY 8-25-63-11	0509	744001	10	00	000	002				108003
00 10 25 06 31 15 0	IMP JUDY CREEK 10-25BL-63-11	0509	744001	10	00	000	002			64	108005
02 10 25 06 31 15 0	ESSO UNIT JUDY 10-25-63-11	0509	744001	10	00	000	002				408000
02 10 25 06 31 15 2		0509	744001	10	00	000	002				708003
00 12 25 06 31 15 0	IMP JUDY CREEK 12-25BL-63-11	0509	744001	10	00	000	002			64	108000
00 14 25 06 31 15 0	ESSO UNIT JUDY 14-25-63-11	0509	744001	10	00	000	002				108003
00 16 25 06 31 15 0	ESSO UNIT JUDY 16-25-63-11	0509	744001	10	00	000	002				108003
00 02 26 06 31 15 0	IMPERIAL JUDY CREEK 2-26BL-63-11	0509	744001	10	00	000	002			64	108000
00 04 26 06 31 15 0	IMPERIAL JUDY CREEK 4-26BL-63-11	0509	744001	10	00	000	002				408000
00 04 26 06 31 15 2		0509	744001	10	00	000	002				708003
00 06 26 06 31 15 0	ESSO UNIT JUDY 6-26-63-11	0509	744001	10	00	000	002			64	108000
00 08 26 06 31 15 0	ESSO UNIT JUDY 8-26-63-11	0509	744001	10	00	000	002				108003
00 10 26 06 31 15 0	IMP JUDY CREEK 10-26BL-63-11	0509	744001	10	00	000	002				408000
00 10 26 06 31 15 2		0509	744001	10	00	000	002				708003
00 12 26 06 31 15 0	IMP JUDY CREEK 12-26BL-63-11	0509	744001	10	00	000	002			64	108000
00 14 26 06 31 15 0	ESSO UNIT JUDY 14-26-63-11	0509	744001	10	00	000	002				108003
00 16 26 06 31 15 0	ESSO UNIT JUDY 16-26-63-11	0509	744001	10	00	000	002			64	108000
00 02 27 06 31 15 0	IMP JUDY CREEK 2-27BL-63-11	0509	744001	10	00	000	002			64	108000
00 04 27 06 31 15 0	IMP JUDY CREEK 4-27BL-63-11	0509	744001	10	00	000	002			64	108000
00 08 27 06 31 15 0	ESSO UNIT JUDY 8-27-63-11	0509	744001	10	00	000	002				108003
00 10 27 06 31 15 0	IMP JUDY CREEK 10-27BL-63-11	0509	744001	10	00	000	002			64	108000
00 12 27 06 31 15 0	IMP JUDY CREEK 12-27BL-63-11	0509	744001	10	00	000	002			64	408000
00 12 27 06 31 15 2		0509	744001	10	00	000	002				708003
00 16 27 06 31 15 0	ESSO UNIT JUDY 16-27-63-11	0509	744001	10	00	000	002				108003
00 02 33 06 31 15 0	IMP JUDY CREEK 2-33BL-63-11	0509	744001	10	00	000	002			64	108004
00 10 33 06 31 15 0	IMP JUDY CREEK 10-33BL-63-11	0509	744001	10	00	000	002			64	108000
00 02 34 06 31 15 0	IMP JUDY CREEK 2-34BL-63-11	0509	744001	10	00	000	002			64	108000
00 04 34 06 31 15 0	IMP JUDY CREEK 4-34BL-63-11	0509	744001	10	00	000	002			64	108000

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0509	744001	10	00	000	002

EFFECTIVE DATE	OPER NO.
01 NOV 1987	007

EFFECTIVE DATE	OPER. NO.
01 NOV 1987	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO	BASIC WELL RATE SUBSISTING (m^3 / DAY)	BASIC WELL RATE TOTAL (m^3 / DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
LOC EK	LSD	SEC	TWP	RGE	M	E											
00	10	34	063	11	5	0	IMP JUDY CREEK 10-34BL-63-11	0509	744001	10	00	000	002			64	108000
00	12	34	063	11	5	0	IMP JUDY CREEK 12-34BL-63-11	0509	744001	10	00	000	002			64	108000
00	02	35	063	11	5	0	IMP JUDY CREEK 2-35BL-63-11	0509	744001	10	00	000	002			64	108000
00	04	35	063	11	5	0	IMP JUDY CREEK 4-35BL-63-11	0509	744001	10	00	000	002			64	408000
00	04	35	063	11	5	2		0509	744001	10	00	000	002				708003
00	06	35	063	11	5	0	ESSO UNIT JUDY 6-35-63-11	0509	744001	10	00	000	002				108003
00	08	35	063	11	5	0	ESSO UNIT JUDY 8-35-63-11	0509	744001	10	00	000	002				108003
00	10	35	063	11	5	0	IMPERIAL JUDY CREEK 10-35-63-11	0509	744001	10	00	000	002				108003
00	12	35	063	11	5	0	IMP JUDY CREEK 12-35BL-63-11	0509	744001	10	00	000	002				108004
00	14	35	063	11	5	0	ESSO UNIT JUDY 14-35-63-11	0509	744001	10	00	000	002			64	108000
00	16	35	063	11	5	0	IMP JUDY CREEK 16-35BL-63-11	0509	744001	10	00	000	002			64	108000
00	02	36	063	11	5	0	IMPERIAL JUDY CREEK 2-36-BL-63-11	0509	744001	10	00	000	002			64	108000
00	04	36	063	11	5	0	IMP JUDY CREEK 4-36BL-63-11	0509	744001	10	00	000	002			64	408000
00	04	36	063	11	5	2		0509	744001	10	00	000	002				708003
00	06	36	063	11	5	0	IMPERIAL JUDY CREEK 6-36-63-11	0509	744001	10	00	000	002				108003
00	08	36	063	11	5	0	IMPERIAL JUDY CREEK 8-36-63-11	0509	744001	10	00	000	002				108003
00	10	36	063	11	5	0	IMPERIAL JUDY CREEK 10-36BL-63-11	0509	744001	10	00	000	002			64	108004
02	10	36	063	11	5	0	IMPERIAL JUDY CREEK A10-36BL-63-11	0509	744001	10	00	000	002				408000
02	10	36	063	11	5	2		0509	744001	10	00	000	002				708003
00	12	36	063	11	5	0	IMP JUDY CREEK 12-36BL-63-11	0509	744001	10	00	000	002			64	108000
02	14	36	063	11	5	0	IMP JUDY CREEK 14-36-63-11	0509	744001	10	00	000	002				108003
00	16	36	063	11	5	0	IMPERIAL JUDY CREEK 16-36-63-11	0509	744001	10	00	000	002				108003
00	02	04	064	10	5	0	IMP JUDY CREEK 2-4BL-64-10	0509	744001	10	00	000	002			64	108000
00	04	04	064	10	5	0	IMP JUDY CREEK 4-4BL-64-10	0509	744001	10	00	000	002				408000
00	04	04	064	10	5	2		0509	744001	10	00	000	002				708003
00	06	04	064	10	5	0	IMPERIAL JUDY CREEK 6-4-64-10	0509	744001	10	00	000	002			64	108000
00	10	04	064	10	5	0	IMP JUDY CREEK 10-4BL-64-10	0509	744001	10	00	000	002			64	108000
00	12	04	064	10	5	0	IMP JUDY CREEK 12-4BL-64-10	0509	744001	10	00	000	002			64	108000
00	14	04	064	10	5	0	IMPERIAL JUDY CREEK 14-4-64-10	0509	744001	10	00	000	002				408003
00	14	04	064	10	5	2		0509	744001	10	00	000	002				708003
00	02	05	064	10	5	0	IMP JUDY CREEK 2-5BL-64-10	0509	744001	10	00	000	002				408000
00	02	05	064	10	5	2		0509	744001	10	00	000	002				708003
00	03	05	064	10	5	0	ESSO UNIT JUDY CREEK 3-5BL-64-10	0509	744001	10	00	000	002				108003
00	04	05	064	10	5	0	IMP JUDY CREEK 4-5BL-64-10	0509	744001	10	00	000	002				408000
00	04	05	064	10	5	2	IMP JUDY CREEK 4-5BL-64-10	0509	744001	10	00	000	002				708000

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0509	744001	10	00	000	002

EFFECTIVE DATE	OPER. NO.
01 NOV 1987	007

EFFECTIVE DATE	OPER. NO.
01 NOV 1987	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB

Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (m³ / DAY)	BASIC WELL RATE TOTAL (m³ / DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
LOC EX	LSD	SEC	TWP	RGE	M	E											
00	06	05	06	4	10	50	IMPERIAL JUDY CREEK 6-5-64-10	0509	744001	10	00	000	002			64	108000
00	08	05	06	4	10	50	IMPERIAL JUDY CREEK 8-5-64-10	0509	744001	10	00	000	002			64	108000
00	10	05	06	4	10	50	IMP JUDY CREEK 10-5BL-64-10	0509	744001	10	00	000	002			64	408000
00	10	05	06	4	10	52		0509	744001	10	00	000	002				708003
00	12	05	06	4	10	50	IMP JUDY CREEK 12-5BL-64-10	0509	744001	10	00	000	002			64	108000
00	14	05	06	4	10	50	IMPERIAL JUDY CREEK 14-5-64-10	0509	744001	10	00	000	002				108003
00	16	05	06	4	10	50	IMPERIAL JUDY CREEK 16-5-64-10	0509	744001	10	00	000	002				108003
00	01	06	06	4	10	50	ESSO UNIT JUDY CREEK 1-6-64-10	0509	744001	10	00	000	002			64	108000
00	02	06	06	4	10	50	IMP JUDY CREEK 2-6BL-64-10	0509	744001	10	00	000	002				408000
00	03	06	06	4	10	50	ESSO UNIT JUDY 3-6-64-10	0509	744001	10	00	000	002				108003
00	04	06	06	4	10	50	IMP JUDY CREEK 4-6BL-64-10	0509	744001	10	00	000	002				408000
00	04	06	06	4	10	52		0509	744001	10	00	000	002				708003
00	05	06	06	4	10	50	ESSO UNIT JUDY CREEK 5-6-64-10	0509	744001	10	00	000	002			64	108004
00	06	06	06	4	10	50	ESSO UNIT JUDY CREEK 6-6-64-10	0509	744001	10	00	000	002				108003
00	07	06	06	4	10	50	ESSO UNIT JUDY CREEK 7-6-64-10	0509	744001	10	00	000	002				108004
00	08	06	06	4	10	50	IMPERIAL JUDY CREEK 8-6-64-10	0509	744001	10	00	000	002				108003
00	10	06	06	4	10	50	IMPERIAL JUDY CREEK 10-6BL-64-10	0509	744001	10	00	000	002			64	108004
02	10	06	06	4	10	50	IMPERIAL JUDY SWD 10-6-64-10	0509	744001	10	00	000	002				408000
02	10	06	06	4	10	52		0509	744001	10	00	000	002				708003
00	12	06	06	4	10	50	IMP JUDY CREEK 12-6BL-64-10	0509	744001	10	00	000	002			64	108000
02	12	06	06	4	10	50	IMP UNIT JUDY CREEK 12-6-64-10	0509	744001	10	00	000	002				408000
02	12	06	06	4	10	52		0509	744001	10	00	000	002				708003
00	02	07	06	4	10	50	IMP JUDY CREEK 2-7BL-64-10	0509	744001	10	00	000	002			64	108000
00	04	07	06	4	10	50	IMP JUDY CREEK 4-7BL-64-10	0509	744001	10	00	000	002			64	108004
00	10	07	06	4	10	50	IMP JUDY CREEK 10-7BL-64-10	0509	744001	10	00	000	002			64	108000
00	12	07	06	4	10	50	IMP JUDY CREEK 12-7BL-64-10	0509	744001	10	00	000	002			64	108000
00	02	08	06	4	10	50	IMP JUDY CREEK 2-8BL-64-10	0509	744001	10	00	000	002			64	108000
00	04	08	06	4	10	50	IMP JUDY CREEK 4-8BL-64-10	0509	744001	10	00	000	002			64	408000
00	04	08	06	4	10	52		0509	744001	10	00	000	002				708003
00	06	08	06	4	10	50	IMPERIAL JUDY CREEK 6-8BL-64-10	0509	744001	10	00	000	002				108003
00	12	08	06	4	10	50	IMPERIAL JUDY CREEK 12-8BL-64-10	0509	744001	10	00	000	002			64	108004
00	02	09	06	4	10	50	DEKALB JUDY 2-9-64-10	0509	744001	10	00	000	002			64	108000
00	03	09	06	4	10	50	ESSO UNIT JUDY 3-9-64-10	0509	744001	10	00	000	002				108003
00	04	09	06	4	10	50	DEKALB SHELL JUDY 4-9-64-10	0509	744001	10	00	000	002			64	108000
00	01	01	06	4	11	50	ESSO UNIT JUDY CREEK 1-1-64-11	0509	744001	10	00	000	002			64	108004

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0509	744001	10	00	000	002

EFFECTIVE DATE	OPER. NO.
01 NOV 1987	007

EFFECTIVE DATE	OPER. NO.
01 NOV 1987	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ. NO	BASIC WELL RATE SUBSISTING (m^3/DAY)	BASIC WELL RATE TOTAL (m^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
LOC EX	LSD	SEC	TWP	RGE	M	E											
00	02	01	06	41	1	50	IMP JUDY CREEK 2-1BL-64-11	0509	744001	10	00	000	002				408000
00	04	01	06	41	1	50	IMP JUDY CREEK 4-1BL-64-11	0509	744001	10	00	000	002			64	408000
00	06	01	06	41	1	50	ESSO UNIT JUDY 6-1-64-11	0509	744001	10	00	000	002				108003
00	07	01	06	41	1	50	ESSO UNIT JUDY CREEK 7-1-64-11	0509	744001	10	00	000	002				108003
00	08	01	06	41	1	50	ESSO UNIT JUDY CREEK 8-1-64-11	0509	744001	10	00	000	002				108003
00	09	01	06	41	1	50	ESSO UNIT JUDY CREEK 9-1-64-11	0509	744001	10	00	000	002				108003
00	10	01	06	41	1	50	IMP JUDY CREEK 10-1BL-64-11	0509	744001	10	00	000	002			64	108004
02	10	01	06	41	1	50	INP ET AL JUDY CREEK 10-1-64-11	0509	744001	10	00	000	002				408000
00	11	01	06	41	1	50	ESSO UNIT JUDY 11-1-64-11	0509	744001	10	00	000	002				108003
00	12	01	06	41	1	50	IMP JUDY CREEK 12-1-64-11	0509	744001	10	00	000	002			64	108000
00	16	01	06	41	1	50	ESSO UNIT JUDY CREEK 16-1-64-11	0509	744001	10	00	000	002				108003
00	02	02	06	41	1	50	IMP JUDY CREEK 2-2BL-64-11	0509	744001	10	00	000	002			64	108004
00	04	02	06	41	1	50	IMP JUDY CREEK 4-2BL-64-11	0509	744001	10	00	000	002			64	408000
00	10	02	06	41	1	50	IMP JUDY CREEK 10-2BL-64-11	0509	744001	10	00	000	002			64	108000
00	12	02	06	41	1	50	IMP JUDY CREEK 12-2BL-64-11	0509	744001	10	00	000	002			64	108004
00	02	03	06	41	1	50	IMP JUDY CREEK 2-3BL-64-11	0509	744001	10	00	000	002			64	108000
00	04	03	06	41	1	50	IMP JUDY CREEK 4-3BL-64-11	0509	744001	10	00	000	002			64	108004
00	10	03	06	41	1	50	IMP JUDY CREEK 10-3BL-64-11	0509	744001	10	00	000	002			64	108000
00	12	03	06	41	1	50	IMP JUDY CREEK 12-3BL-64-11	0509	744001	10	00	000	002			64	108004
00	02	04	06	41	1	50	IMP JUDY CREEK 2-4BL-64-11	0509	744001	10	00	000	002			64	108004
00	10	04	06	41	1	50	IMP JUDY CREEK 10-4BL-64-11	0509	744001	10	00	000	002			64	108004
00	12	04	06	41	1	50	IMP JUDY CREEK IN 12-4BL-64-11	0509	744001	10	00	000	002			64	408004
00	02	09	06	41	1	50	IMP JUDY CREEK 2-9BL-64-11	0509	744001	10	00	000	002			64	408000
00	03	09	06	41	1	50	ESSO UNIT JUDY 3-9-64-11	0509	744001	10	00	000	002				108003
00	04	09	06	41	1	50	IMP JUDY CREEK 4-9BL-64-11	0509	744001	10	.00	000	002			64	108000
00	10	09	06	41	1	50	IMP JUDY CREEK 10-9BL-64-11	0509	744001	10	00	000	002			64	108000
00	12	09	06	41	1	50	IMP JUDY CREEK 12-9BL-64-11	0509	744001	10	00	000	002			64	108004
00	02	10	06	41	1	50	IMP JUDY CREEK 2-10BL-64-11	0509	744001	10	00	000	002			64	108000
00	04	10	06	41	1	50	IMP JUDY CREEK 4-10BL-64-11	0509	744001	10	00	000	002			64	108004
00	10	10	06	41	1	50	IMP JUDY CREEK 10-10BL-64-11	0509	744001	10	00	000	002			64	108000
00	12	10	06	41	1	50	IMP JUDY CREEK 12-10BL-64-11	0509	744001	10	00	000	002			64	108004
00	02	11	06	41	1	50	IMPERIAL JUDY CREEK 2-11BL-64-11	0509	744001	10	00	000	002			64	108000
00	04	11	06	41	1	50	IMP JUDY CREEK 4-11BL-64-11	0509	744001	10	00	000	002			64	408000
00	08	11	06	41	1	50	ESSO UNIT JUDY CREEK 8-11-64-11	0509	744001	10	00	000	002				108003
00	10	11	06	41	1	50	IMP JUDY CREEK 10-11BL-64-11	0509	744001	10	00	000	002			64	108004

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0509	744001	10	00	000	002

EFFECTIVE DATE	OPER. NO.
01 NOV 1987	007

EFFECTIVE DATE	OPER. NO.
01 NOV 1987	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB

Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ. NO.	BASIC WELL RATE SUBSISTING (m^3 / DAY)	BASIC WELL RATE TOTAL (m^3 / DAY)	TOTAL PROD AREA	* WELL STATUS 1 2 3 4 5 6
LOC EX	LSD	SEC	TWP	RGE	M	E											
00	12	11	06	41	1	50	IMP JUDY CREEK 12-11BL-64-11	0509	744001	10	00	000	002			64	108000
00	16	11	06	41	1	50	ESSO UNIT JUDY CREEK 16-11-64-11	0509	744001	10	00	000	002				108003
00	02	12	06	41	1	50	ESSO UNIT JUDY CREEK 2-12-64-11	0509	744001	10	00	000	002				108003
00	04	12	06	41	1	50	IMP JUDY CREEK 4-12-64-11	0509	744001	10	00	000	002			64	408000
00	08	12	06	41	1	50	IMP JUDY CREEK 8-12BL-64-11	0509	744001	10	00	000	002			64	108000
00	10	12	06	41	1	50	IMP JUDY CREEK 10-12BL-64-11	0509	744001	10	00	000	002			64	108000
00	12	12	06	41	1	50	IMP JUDY CREEK 12-12BL-64-11	0509	744001	10	00	000	002			64	108004
00	02	13	06	41	1	50	IOD JUDY CREEK 2-13BL-64-11	0509	744001	10	00	000	002			64	108000
00	04	13	06	41	1	50	IMP JUDY CREEK 4-13BL-64-11	0509	744001	10	00	000	002			64	108000
00	12	13	06	41	1	50	IMP JUDY CREEK 12-13BL-64-11	0509	744001	10	00	000	002			64	108000
00	02	14	06	41	1	50	IOD JUDY CREEK 2-14BL-64-11	0509	744001	10	00	000	002			64	108004
00	04	14	06	41	1	50	IMP JUDY CREEK 4-14BL-64-11	0509	744001	10	00	000	002			64	408000
00	10	14	06	41	1	50	IOD JUDY CK 10-14BL-64-11	0509	744001	10	00	000	002			64	108000
00	12	14	06	41	1	50	IMP JUDY CREEK 12-14BL-64-11	0509	744001	10	00	000	002			64	108004
00	14	14	06	41	1	50	ESSO UNIT JUDY 14-14BL-64-11	0509	744001	10	00	000	002				108003
02	02	15	06	41	1	50	IMP JUDY CREEK A2-15BL-64-11	0509	744001	10	00	000	002			64	108000
00	04	15	06	41	1	50	IMP JUDY CREEK 4-15BL-64-11	0509	744001	10	00	000	002			64	108000
00	10	15	06	41	1	50	IMP JUDY CREEK 10-15BL-64-11	0509	744001	10	00	000	002			64	108004
00	12	15	06	41	1	50	IMP JUDY CREEK 12-15BL-64-11	0509	744001	10	00	000	002			64	108004
00	02	16	06	41	1	50	IMP JUDY CREEK 2-16BL-64-11	0509	744001	10	00	000	002			64	408004
00	10	16	06	41	1	50	IMP JUDY CREEK 10-16BL-64-11	0509	744001	10	00	000	002			64	408000
00	02	22	06	41	1	50	IMP JUDY CREEK 2-22BL-64-11	0509	744001	10	00	000	002			64	108000
00	04	22	06	41	1	50	IMP JUDY CREEK 4-22-64-11	0509	744001	10	00	000	002			64	108004
00	04	23	06	41	1	50	IMP JUDY. CREEK 4-23BL-64-11	0509	744001	10	00	000	002			64	108000

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0509	744001	10	00	000	002

EFFECTIVE DATE	OPER NO
01 NOV 1987	007

EFFECTIVE DATE	OPER. NO.
01 NOV 1987	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB

Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (m^3/DAY)	BASIC WELL RATE TOTAL (m^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
LOC EX	LSD	SEC	TWP	RGE	M	E											
							JUDY CREEK BHL B PROJECT NO 1	0509	744002	10	00	000	001	15.0	315.0	3840	
00	10	07	06	11	5	0	IMP JUDY WEST 10-7BL-63-11	0509	744002	10	00	000	001				408004
00	12	08	06	11	5	0	IMP JUDY WEST 12-8BL-63-11	0509	744002	10	00	000	001			64	408000
00	04	17	06	11	5	0	IMP JUDY WEST 4-17BL-63-11	0509	744002	10	00	000	001			64	108000
00	10	17	06	11	5	0	IMP JUDY WEST 10-17BL-63-11	0509	744002	10	00	000	001			64	108004
00	12	17	06	11	5	0	IMP JUDY WEST 12-17BL-63-11	0509	744002	10	00	000	001			64	108000
00	02	18	06	11	5	0	IMP JUDY WEST 2-18BL-63-11	0509	744002	10	00	000	001			64	408000
00	04	18	06	11	5	0	IMP JUDY WEST 4-18BL-63-11	0509	744002	10	00	000	001			64	108004
00	10	18	06	11	5	0	IMP JUDY WEST 10-18BL-63-11	0509	744002	10	00	000	001			64	108000
00	12	18	06	11	5	0	IMP JUDY WEST 12-18BL-63-11	0509	744002	10	00	000	001			64	108004
00	16	18	06	11	5	0	ESSO UNIT JUDY 16-18BL-63-11	0509	744002	10	00	000	001				108003
00	02	19	06	11	5	0	IMP JUDY WEST 2-19BL-63-11	0509	744002	10	00	000	001			64	408000
00	04	19	06	11	5	0	IMP JUDY WEST 4-19BL-63-11	0509	744002	10	00	000	001			64	108004
00	08	19	06	11	5	0	ESSO UNIT JUDY 8-19-63-11	0509	744002	10	00	000	001				108003
00	10	19	06	11	5	0	IMP JUDY WEST 10-19BL-63-11	0509	744002	10	00	000	001			64	108000
00	12	19	06	11	5	0	IMP JUDY WEST 12-19BL-63-11	0509	744002	10	00	000	001			64	108000
00	16	19	06	11	5	0	ESSO UNIT JUDY 16-19BL-63-11	0509	744002	10	00	000	001				108003
00	02	20	06	11	5	0	DENISON JUDY WEST 2-20-63-11	0509	744002	10	00	000	001			64	108004
00	04	20	06	11	5	0	SUN MURPHY JUDY WEST 4-20-63-11	0509	744002	10	00	000	001			64	108000
00	10	20	06	11	5	0	DENISON JUDY WEST 10-20-63-11	0509	744002	10	00	000	001			64	108004
00	12	20	06	11	5	0	SUN MURPHY JUDY WEST 12-20-63-11	0509	744002	10	00	000	001			64	108000
00	14	20	06	11	5	0	ESSO UNIT JUDY 14-20BL-63-11	0509	744002	10	00	000	001				108004
00	12	21	06	11	5	0	IMP JUDY WEST 12-21BL-63-11	0509	744002	10	00	000	001			64	408000
00	04	28	06	11	5	0	IMP JUDY WEST 4-28BL-63-11	0509	744002	10	00	000	001			64	408000
00	02	29	06	11	5	0	DENISON JUDY 2-29-63-11	0509	744002	10	00	000	001			64	108004
00	04	29	06	11	5	0	SKELLY BERTA F2 JUDYWEST 4-29-63-11	0509	744002	10	00	000	001			64	108000
00	06	29	06	11	5	0	ESSO UNIT JUDY CREEK 6-29-63-11	0509	744002	10	00	000	001				108003
00	10	29	06	11	5	0	DENISON JUDY 10-29-63-11	0509	744002	10	00	000	001			64	408004
00	12	29	06	11	5	0	SKELLY BERTA F1 JUDY 12-29-63-11	0509	744002	10	00	000	001			64	108000
00	14	29	06	11	5	0	ESSO UNIT JUDY CREEK 14-29-63-11	0509	744002	10	00	000	001				108003
00	02	30	06	11	5	0	IMP JUDY WEST 2-30BL-63-11	0509	744002	10	00	000	001			64	408000
00	04	30	06	11	5	0	IMP JUDY WEST 4-30BL-63-11	0509	744002	10	00	000	001			64	108004
00	08	30	06	11	5	0	ESSO UNIT JUDY 8-30BL-63-11	0509	744002	10	00	000	001				108003
00	10	30	06	11	5	0	IMP JUDY WEST 10-30BL-63-11	0509	744002	10	00	000	001			64	108000

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0509	744002	10	00	000	001

EFFECTIVE DATE	OPER. NO.
01 NOV 1987	007

EFFECTIVE DATE	OPER. NO.
01 NOV 1987	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER (LOC EX LSD SEC TWP RGE M E)	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (m^3/DAY)	BASIC WELL RATE TOTAL (m^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00123006311 50	IMP JUDY WEST 12-30BL-63-11	0509	744002	10	00	000	001			64	108004
00163006311 50	ESSO UNIT JUDY WEST 16-30-63-11	0509	744002	10	00	000	001				108003
00023106311 50	IMP JUDY WEST 2-31BL-63-11	0509	744002	10	00	000	001			64	108004
00043106311 50	IMP JUDY WEST 4-31BL-63-11	0509	744002	10	00	000	001			64	408000
00083106311 50	ESSO UNIT JUDY CREEK 8-31-63-11	0509	744002	10	00	000	001				108003
00103106311 50	IMP JUDY WEST 10-31BL-63-11	0509	744002	10	00	000	001			64	108000
00123106311 50	IMP JUDY WEST 12-31BL-63-11	0509	744002	10	00	000	001			64	108004
00163106311 50	ESSO UNIT JUDY CREEK 16-31-63-11	0509	744002	10	00	000	001				108003
00023206311 50	DENISON JUDY WEST 2-32-63-11	0509	744002	10	00	000	001			64	108004
00043206311 50	IMPERIAL JUDY WEST 4-32BL-63-11	0509	744002	10	00	000	001			64	108000
00043206311 52		0509	744002	10	00	000	001				708003
00063206311 50	ESSO UNIT JUDY CREEK 6-32-63-11	0509	744002	10	00	000	001				108003
00123206311 50	IMP JUDY WEST 12-32BL-63-11	0509	744002	10	00	000	001			64	108000
00101306312 50	IMP VIRGINIA HILLS 10-13-63-12	0509	744002	10	00	000	001			64	108004
00121306312 50	IMP JUDY WEST 12-13BL-63-12	0509	744002	10	00	000	001			64	108000
00021406312 50	IMPERIAL JUDY WEST 2-14-63-12	0509	744002	10	00	000	001			64	108004
00041406312 50	IMP JUDY WEST 4-14BL-63-12	0509	744002	10	00	000	001			64	108004
00101406312 50	IMP JUDY WEST 10-14BL-63-12	0509	744002	10	00	000	001			64	108004
00121406312 50	IMP JUDY WEST 12-14BL-63-12	0509	744002	10	00	000	001			64	108004
00021506312 50	IMP JUDY WEST IN 2-15BL-63-12	0509	744002	10	00	000	001			64	408004
00101506312 50	IMP JUDY WEST 10-15BL-63-12	0509	744002	10	00	000	001			64	408004
00022306312 50	IMP JUDY WEST 2-23BL-63-12	0509	744002	10	00	000	001			64	108004
00042306312 50	IMP JUDY WEST 4-23-63-12	0509	744002	10	00	000	001			64	108004
00022406312 50	IMP JUDY WEST 2-24BL-63-12	0509	744002	10	00	000	001			64	408000
00042406312 50	IMP JUDY WEST 4-24BL-63-12	0509	744002	10	00	000	001			64	108004
00102406312 50	IMPERIAL JUDY WEST 10-24BL-63-12	0509	744002	10	00	000	001			64	108004
00122406312 50	IMP JUDY WEST 12-24BL-63-12	0509	744002	10	00	000	001			64	408004
00022506312 50	IMP JUDY WEST 2-25BL-63-12	0509	744002	10	00	000	001			64	408000
00102506312 50	IMP JUDY WEST 10-25BL-63-12	0509	744002	10	00	000	001			64	408000
00023606312 50	IMP JUDY WEST 2-36BL-63-12	0509	744002	10	00	000	001			64	408000
00103606312 50	IMP JUDY WEST 10-36BL-63-12	0509	744002	10	00	000	001			64	108004
00040506411 50	IMP JUDY WEST 4-5BL-64-11	0509	744002	10	00	000	001			64	408000
00040506411 52	IMP JUDY WEST 4-5BL-64-11	0509	744002	10	00	000	001				708000
00120506411 50	IMP JUDY WEST 12-5BL-64-11	0509	744002	10	00	000	001			64	108000
00020606411 50	IMP JUDY WEST 2-6BL-64-11	0509	744002	10	00	000	001			64	108000

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0509	744002	10	00	000	001

EFFECTIVE DATE	OPER. NO.
01 NOV 1987	007

EFFECTIVE DATE	OPER. NO.
01 NOV 1987	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO.	PROJ NO	BASIC WELL RATE		TOTAL PROD AREA	* WELL STATUS
LOC EX	LSD	SEC	TWP	RGE	W	E	WELL NAME							SUBSISTING	TOTAL	PROD AREA	1 2 3 4 5 6
														m^3 / DAY			
00	04	06	06	41	1	50	IMP JUDY WEST 4-6BL-64-11	0509	744002	10	00	000	001			64	408000
00	08	06	06	41	1	50	IMPERIAL JUDY WEST 8-6-64-11	0509	744002	10	00	000	001				108003
00	10	06	06	41	1	50	IMP JUDY WEST 10-6BL-64-11	0509	744002	10	00	000	001				408000
00	10	06	06	41	1	52	IMP JUDY WEST 10-6BL-64-11	0509	744002	10	00	000	001				708000
00	12	06	06	41	1	50	IMP JUDY WEST 12-6BL-64-11	0509	744002	10	00	000	001			64	108000
00	16	06	06	41	1	50	IMPERIAL JUDY WEST 16-6-64-11	0509	744002	10	00	000	001			64	108000
00	02	07	06	41	1	50	IMP JUDY WEST 2-7BL-64-11	0509	744002	10	00	000	001			64	108000
00	04	07	06	41	1	50	SUN JUDY 4-7-64-11	0509	744002	10	00	000	001			64	108000
00	08	01	06	41	2	50	IMP JUDY WEST 8-1BL-64-12	0509	744002	10	00	000	001			64	108200

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0509	744002	10	00	000	001

EFFECTIVE DATE	OPER. NO.
01 NOV 1987	007

EFFECTIVE DATE	OPER. NO
01 NOV 1987	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ. NO.	BASIC WELL RATE SUBSISTING (m^3/DAY)	BASIC WELL RATE TOTAL (m^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
LOC EX	LSD	SEC	TWP	RGE	M	E											
							LEDUC-WOODBEND D-3A PROJECT NO 1	0551	720001	20	00	000	001	8.0	2392.0	7440	
00	02	34	04	92	6	4	IMPERIAL LEDUC NO 545	0551	720001	20	00	000	001			16	108004
00	03	34	04	92	6	4	IMPERIAL LEDUC NO 570	0551	720001	20	00	000	001			16	108000
00	04	34	04	92	6	4	IMPERIAL LEDUC NO 607	0551	720001	20	00	000	001			16	108000
00	05	34	04	92	6	4	IMPERIAL LEDUC NO 585	0551	720001	20	00	000	001			16	108000
00	06	34	04	92	6	4	IMPERIAL LEDUC NO 436	0551	720001	20	00	000	001			16	108000
00	07	34	04	92	6	4	IMPERIAL LEDUC NO 376	0551	720001	20	00	000	001			16	108000
00	08	34	04	92	6	4	IMPERIAL LEDUC NO 533	0551	720001	20	00	000	001			16	108000
00	09	34	04	92	6	4	MCCONSET LEDUC NO 4	0551	720001	20	00	000	001			16	108000
00	10	34	04	92	6	4	MCCONSET LEDUC NO 5	0551	720001	20	00	000	001			16	108000
00	11	34	04	92	6	4	IMPERIAL LEDUC NO 337	0551	720001	20	00	000	001			16	108000
00	14	34	04	92	6	4	IMPERIAL LEDUC NO 299	0551	720001	20	00	000	001			16	108000
00	15	34	04	92	6	4	MCCONSET LEDUC NO 3	0551	720001	20	00	000	001			16	108000
00	16	34	04	92	6	4	MCCONSET LEDUC NO 2	0551	720001	20	00	000	001			16	108000
00	11	35	04	92	6	4	IMPERIAL LEDUC NO 459	0551	720001	20	00	000	001			16	108904
00	12	35	04	92	6	4	IMPERIAL LEDUC NO 270	0551	720001	20	00	000	001			16	108900
00	13	35	04	92	6	4	IMPERIAL LEDUC NO 228	0551	720001	20	00	000	001			16	108000
00	14	35	04	92	6	4	IMPERIAL LEDUC NO 410	0551	720001	20	00	000	001			16	108900
00	15	35	04	92	6	4	IMPERIAL LEDUC NO 437	0551	720001	20	00	000	001			16	108904
00	02	02	05	02	6	4	IMPERIAL LEDUC NO 438	0551	720001	20	00	000	001			16	108000
00	03	02	05	02	6	4	IMPERIAL LEDUC NO 381	0551	720001	20	00	000	001			16	108000
00	04	02	05	02	6	4	IMPERIAL LEDUC NO 173	0551	720001	20	00	000	001			16	108004
00	05	02	05	02	6	4	IMPERIAL LEDUC NO 158	0551	720001	20	00	000	001			16	108004
00	06	02	05	02	6	4	IMPERIAL LEDUC NO 340	0551	720001	20	00	000	001			16	108000
00	07	02	05	02	6	4	IMPERIAL LEDUC NO 362	0551	720001	20	00	000	001			16	108005
00	10	02	05	02	6	4	IMPERIAL LEDUC NO 388	0551	720001	20	00	000	001			16	108004
00	11	02	05	02	6	4	IMPERIAL LEDUC NO 363	0551	720001	20	00	000	001			16	108004
00	12	02	05	02	6	4	IMPERIAL LEDUC NO 177	0551	720001	20	00	000	001			16	108000
00	13	02	05	02	6	4	IMPERIAL LEDUC NO 58	0551	720001	20	00	000	001			16	108000
00	01	03	05	02	6	4	HOME OIL LEDUC NO 17	0551	720001	20	00	000	001			16	108000
00	02	03	05	02	6	4	HOME OIL LEDUC NO 21	0551	720001	20	00	000	001			16	108000
00	06	03	05	02	6	4	IMPERIAL LEDUC NO 131	0551	720001	20	00	000	001			16	108005
00	07	03	05	02	6	4	HOME OIL LEDUC NO 23	0551	720001	20	00	000	001			16	108000
00	08	03	05	02	6	4	HOME OIL LEDUC NO 19	0551	720001	20	00	000	001			16	108000

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0551	720001	20	00	000	001

EFFECTIVE DATE	OPER. NO
01 NOV 1987	007

EFFECTIVE DATE	OPER. NO.
01 NOV 1987	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ. NO.	BASIC WELL RATE SUBSISTING m^3/DAY	BASIC WELL RATE TOTAL m^3/DAY	TOTAL PROD AREA PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	09	03	05	02	6	4	IMPERIAL LEDUC NO 157	0551	720001	20	00	000	001			16	108000
00	10	03	05	02	6	4	IMPERIAL LEDUC NO 139	0551	720001	20	00	000	001			16	108004
00	11	03	05	02	6	4	IMPERIAL LEDUC NO 127	0551	720001	20	00	000	001			16	108000
00	12	03	05	02	6	4	IMPERIAL LEDUC NO 184	0551	720001	20	00	000	001			16	108000
00	13	03	05	02	6	4	IMPERIAL LEDUC NO 99	0551	720001	20	00	000	001			16	108000
00	14	03	05	02	6	4	IMPERIAL LEDUC NO 289	0551	720001	20	00	000	001			16	108000
00	15	03	05	02	6	4	IMPERIAL LEDUC NO 331	0551	720001	20	00	000	001			16	108004
00	16	03	05	02	6	4	IMPERIAL LEDUC NO 9	0551	720001	20	00	000	001			16	108000
00	09	04	05	02	6	4	IMPERIAL LEDUC NO 154	0551	720001	20	00	000	001			16	108004
00	10	04	05	02	6	4	IMPERIAL LEDUC NO 300	0551	720001	20	00	000	001			16	108000
00	14	04	05	02	6	4	IMPERIAL LEDUC NO 128	0551	720001	20	00	000	001			16	108000
00	15	04	05	02	6	4	IMPERIAL LEDUC NO 94	0551	720001	20	00	000	001			16	108005
00	16	04	05	02	6	4	IMPERIAL LEDUC NO 81	0551	720001	20	00	000	001			16	108000
00	01	08	05	02	6	4	IMPERIAL HUDSONS BAY LEDUC NO 189	0551	720001	20	00	000	001			16	108000
02	02	08	05	02	6	4	IMPERIAL HUDSONS BAY LEDUC NO 549	0551	720001	20	00	000	001			16	108000
00	03	08	05	02	6	4	IMP UNIT D-3 LEDUC 3-8-50-26	0551	720001	20	00	000	001			16	108004
00	07	08	05	02	6	4	IMPERIAL HUDSONS BAY LEDUC NO 255	0551	720001	20	00	000	001			16	108000
00	08	08	05	02	6	4	IMP HB 169 LEDUC 8-8M8-50-26	0551	720001	20	00	000	001			16	138000
00	09	08	05	02	6	4	IMPERIAL HUDSONS BAY LEDUC NO 129	0551	720001	20	00	000	001			16	108000
00	10	08	05	02	6	4	IMPERIAL HUDSONS BAY LEDUC NO 256	0551	720001	20	00	000	001			16	108000
00	11	08	05	02	6	4	IMPERIAL HUDSONS BAY LEDUC NO 263	0551	720001	20	00	000	001			16	108004
02	13	08	05	02	6	4	IMPERIAL HUDSONS BAY LEDUC NO 618	0551	720001	20	00	000	001			16	108004
00	15	08	05	02	6	4	IMPERIAL HUDSONS BAY LEDUC NO 276	0551	720001	20	00	000	001			16	108000
00	16	08	05	02	6	4	IMPERIAL HUDSONS BAY LEDUC NO 204	0551	720001	20	00	000	001			16	108000
00	01	09	05	02	6	4	CONTINENTAL LEDUC NO 2	0551	720001	20	00	000	001			16	108000
00	02	09	05	02	6	4	CONTINENTAL LEDUC NO 1	0551	720001	20	00	000	001			16	108004
00	03	09	05	02	6	4	HOME OIL LEDUC NO 9	0551	720001	20	00	000	001			16	108000
02	04	09	05	02	6	4	HOME OIL LEDUC NO 13	0551	720001	20	00	000	001			16	108000
00	05	09	05	02	6	4	HOME OIL LEDUC NO 15	0551	720001	20	00	000	001			16	108000
00	06	09	05	02	6	4	HOME OIL LEDUC NO 11	0551	720001	20	00	000	001			16	108000
00	07	09	05	02	6	4	TRANS EMPIRE SOUTH BRAZEAU NO 2	0551	720001	20	00	000	001			16	108000
00	08	09	05	02	6	4	TRANS EMPIRE SOUTH BRAZEAU NO 1	0551	720001	20	00	000	001			16	108000
00	10	09	05	02	6	4	IMPERIAL LEDUC NO 45	0551	720001	20	00	000	001			16	108000
00	11	09	05	02	6	4	IMPERIAL LEDUC NO 102	0551	720001	20	00	000	001			16	108004
00	12	09	05	02	6	4	IMPERIAL LEDUC NO 164	0551	720001	20	00	000	001			16	108004

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0551	720001	20	00	000	001

EFFECTIVE DATE	OPER. NO.
01 NOV 1987	007

EFFECTIVE DATE	OPER. NO.
01 NOV 1987	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ. NO.	BASIC WELL RATE		TOTAL PROD AREA	* WELL STATUS
LOC EX	LSD	SEC	TWP	RGE	W	E	WELL NAME							SUBSISTING	TOTAL	PROD AREA	1 2 3 4 5 6
														m^3 / DAY			
00	13	09	05	02	6	4	IMPERIAL LEDUC NO 163	0551	720001	20	00	000	001			16	108000
00	14	09	05	02	6	4	IMPERIAL LEDUC NO 86	0551	720001	20	00	000	001			16	108000
00	15	09	05	02	6	4	IMPERIAL LEDUC NO 68	0551	720001	20	00	000	001			16	108000
00	16	09	05	02	6	4	IMPERIAL LEDUC NO 91	0551	720001	20	00	000	001			16	108004
00	01	10	05	02	6	4	IMPERIAL LEDUC NO 79	0551	720001	20	00	000	001			16	108000
02	02	10	05	02	6	4	IMPERIAL LEDUC NO 453	0551	720001	20	00	000	001			16	108004
00	03	10	05	02	6	4	IMPERIAL LEDUC NO 281	0551	720001	20	00	000	001			16	108004
00	04	10	05	02	6	4	IMPERIAL LEDUC NO 72	0551	720001	20	00	000	001			16	108000
00	05	10	05	02	6	4	HARGAL LEDUC NO 1	0551	720001	20	00	000	001			16	108000
00	06	10	05	02	6	4	HARGAL NO 3	0551	720001	20	00	000	001			16	108004
00	02	15	05	02	6	4	IMPERIAL LEDUC NO 512	0551	720001	20	00	000	001			16	108004
00	04	15	05	02	6	4	IMPERIAL LEDUC NO 7	0551	720001	20	00	000	001				408000
02	04	15	05	02	6	4	IMPERIAL LEDUC NO 307	0551	720001	20	00	000	001			16	108000
02	05	15	05	02	6	4	IMPERIAL LEDUC NO 274	0551	720001	20	00	000	001			16	108000
00	06	15	05	02	6	4	IMPERIAL LEDUC NO 416	0551	720001	20	00	000	001			16	108000
00	07	15	05	02	6	4	IMPERIAL LEDUC NO 452	0551	720001	20	00	000	001			16	108000
00	08	15	05	02	6	4	IMPERIAL LEDUC NO 565	0551	720001	20	00	000	001			16	108004
00	09	15	05	02	6	4	IMPERIAL LEDUC NO 606	0551	720001	20	00	000	001			16	108004
02	10	15	05	02	6	4	IMPERIAL LEDUC NO 450	0551	720001	20	00	000	001			16	108000
02	11	15	05	02	6	4	IMPERIAL LEDUC NO 377	0551	720001	20	00	000	001			16	108000
00	12	15	05	02	6	4	IMPERIAL LEDUC NO 64	0551	720001	20	00	000	001			16	108000
02	13	15	05	02	6	4	IMPERIAL LEDUC NO 206	0551	720001	20	00	000	001			16	108000
00	14	15	05	02	6	4	IMPERIAL LEDUC NO 111	0551	720001	20	00	000	001			16	108000
00	15	15	05	02	6	4	IMPERIAL LEDUC NO 138	0551	720001	20	00	000	001			16	108000
00	16	15	05	02	6	4	IMPERIAL LEDUC NO 4 WELL	0551	720001	20	00	000	001			16	108000
00	01	16	05	02	6	4	IMPERIAL LEDUC NO 2 WELL	0551	720001	20	00	000	001			16	108000
00	02	16	05	02	6	4	IMPERIAL LEDUC NO 103	0551	720001	20	00	000	001			16	108000
00	03	16	05	02	6	4	IMPERIAL LEDUC NO 65	0551	720001	20	00	000	001			16	108004
00	04	16	05	02	6	4	IMPERIAL LEDUC NO 155	0551	720001	20	00	000	001			16	108000
00	05	16	05	02	6	4	IMPERIAL LEDUC NO 245	0551	720001	20	00	000	001			16	108004
00	06	16	05	02	6	4	IMPERIAL LEDUC NO 218	0551	720001	20	00	000	001			16	108000
00	07	16	05	02	6	4	IMPERIAL UD3 213 LEDUC 7-16M8-50-26	0551	720001	20	00	000	001			16	138000
02	08	16	05	02	6	4	IMPERIAL LEDUC NO 264	0551	720001	20	00	000	001			16	108000
00	09	16	05	02	6	4	IMPERIAL LEDUC NO 84	0551	720001	20	00	000	001			16	108000
00	10	16	05	02	6	4	IMPERIAL LEDUC NO 194	0551	720001	20	00	000	001			16	108000

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0551	720001	20	00	000	001

EFFECTIVE DATE	OPER. NO.
01 NOV 1987	007

EFFECTIVE DATE	OPER NO
01 NOV 1987	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER (LOC EX, LSD, SEC, TWP, RGE, M, E)	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (m^3/DAY)	BASIC WELL RATE TOTAL (m^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00 11 16 05 02 4 0	IMPERIAL LEDUC NO 192	0551	720001	20	00	000	001			16	108000
00 12 16 05 02 4 0	IMPERIAL LEDUC NO 123	0551	720001	20	00	000	001			16	108000
00 13 16 05 02 4 0	IMPERIAL LEDUC NO 118	0551	720001	20	00	000	001			16	108000
02 14 16 05 02 4 0	IMPERIAL LEDUC NO 191	0551	720001	20	00	000	001			16	108000
02 15 16 05 02 4 0	IMPERIAL LEDUC NO 156	0551	720001	20	00	000	001			16	108000
02 16 16 05 02 4 0	IMPERIAL LEDUC NO 167	0551	720001	20	00	000	001			16	108000
00 01 17 05 02 4 0	IMPERIAL LEDUC NO 400	0551	720001	20	00	000	001			16	108005
00 02 17 05 02 4 0	IMPERIAL LEDUC NO 401	0551	720001	20	00	000	001			16	108000
02 03 17 05 02 4 0	IMPERIAL LEDUC NO 417	0551	720001	20	00	000	001			16	108000
02 04 17 05 02 4 0	IMPERIAL LEDUC NO 514	0551	720001	20	00	000	001			16	108004
02 05 17 05 02 4 0	IMP UD3 485 LEDUC 5-17MU-50-26	0551	720001	20	00	000	001			16	108005
02 06 17 05 02 4 0	IMPERIAL LEDUC NO 415	0551	720001	20	00	000	001			16	108004
00 07 17 05 02 4 0	IMPERIAL LEDUC NO 402	0551	720001	20	00	000	001			16	108000
00 08 17 05 02 4 0	IMPERIAL LEDUC NO 399	0551	720001	20	00	000	001			16	108004
03 08 17 05 02 4 0	IMPERIAL LEDUC 530	0551	720001	20	00	000	001				108006
00 09 17 05 02 4 0	IMPERIAL LEDUC NO 126	0551	720001	20	00	000	001			16	108000
00 10 17 05 02 4 0	IMPERIAL LEDUC NO 125	0551	720001	20	00	000	001			16	108000
00 11 17 05 02 4 0	DECALTA UCANA LEDUC NO 2	0551	720001	20	00	000	001			16	108000
00 12 17 05 02 4 0	PCI LEDUC 12-17-50-26	0551	720001	20	00	000	001			16	138004
02 13 17 05 02 4 0	CALVAN MERRILL LEDUC 13-17A	0551	720001	20	00	000	001			16	108000
00 14 17 05 02 4 0	UCANA LEDUC NO 1	0551	720001	20	00	000	001			16	108000
00 15 17 05 02 4 0	IMPERIAL LEDUC NO 140	0551	720001	20	00	000	001			16	108000
00 16 17 05 02 4 0	IMPERIAL LEDUC NO 92	0551	720001	20	00	000	001			16	108000
02 01 18 05 02 4 0	IMPERIAL LEDUC NO 577	0551	720001	20	00	000	001			16	108005
00 08 18 05 02 4 0	IMPERIAL LEDUC NO 447	0551	720001	20	00	000	001			16	108004
00 09 18 05 02 4 0	IMPERIAL LEDUC NO 493	0551	720001	20	00	000	001			16	108004
00 16 18 05 02 4 0	IMPERIAL LEDUC NO 200	0551	720001	20	00	000	001			16	108000
00 01 19 05 02 4 0	CO OP LEDUC NO 10	0551	720001	20	00	000	001			16	108004
00 02 19 05 02 4 0	HOME ANGLO CAL EDM LEDUC NO 1	0551	720001	20	00	000	001			16	108000
02 06 19 05 02 4 0	TRANS EMPIRE LEDUC NO 11	0551	720001	20	00	000	001			16	108000
00 07 19 05 02 4 0	CO-OP LEDUC NO 6	0551	720001	20	00	000	001			16	108000
00 08 19 05 02 4 0	CO OP LEDUC NO 9	0551	720001	20	00	000	001			16	108000
00 09 19 05 02 4 0	IMPERIAL LEDUC NO 558	0551	720001	20	00	000	001			16	108000
02 10 19 05 02 4 0	IMPERIAL LEDUC NO 559	0551	720001	20	00	000	001			16	108000
02 11 19 05 02 4 0	IMPERIAL LEDUC NO 235	0551	720001	20	00	000	001			16	108000

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0551	720001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 NOV 1987	007

EFFECTIVE DATE	OPER. NO.
01 NOV 1987	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (m^3/DAY)	BASIC WELL RATE TOTAL (m^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	12	19	05	02	6	4	IMPERIAL LEDUC NO 74	0551	720001	20	00	000	001			16	108004
00	13	19	05	02	6	4	IMPERIAL LEDUC NO 631	0551	720001	20	00	000	001			16	108005
00	14	19	05	02	6	4	IMPERIAL LEDUC NO 551	0551	720001	20	00	000	001			16	108004
00	15	19	05	02	6	4	IMPERIAL LEDUC NO 560	0551	720001	20	00	000	001			16	108000
00	16	19	05	02	6	4	IMPERIAL LEDUC NO 561	0551	720001	20	00	000	001			16	108004
02	01	20	05	02	6	4	IMPERIAL LEDUC NO 133A	0551	720001	20	00	000	001			16	108005
00	02	20	05	02	6	4	IMPERIAL LEDUC NO 130	0551	720001	20	00	000	001			16	108000
00	03	20	05	02	6	4	IMPERIAL LEDUC NO 462	0551	720001	20	00	000	001			16	108004
00	04	20	05	02	6	4	IMPERIAL LEDUC NO 176	0551	720001	20	00	000	001			16	108000
00	05	20	05	02	6	4	IMPERIAL LEDUC NO 151	0551	720001	20	00	000	001			16	108004
00	06	20	05	02	6	4	IMPERIAL LEDUC NO 197	0551	720001	20	00	000	001			16	108004
00	07	20	05	02	6	4	IMPERIAL LEDUC NO 180	0551	720001	20	00	000	001			16	108000
00	08	20	05	02	6	4	IMPERIAL LEDUC NO 117	0551	720001	20	00	000	001			16	108004
00	09	20	05	02	6	4	IMPERIAL LEDUC NO 53	0551	720001	20	00	000	001			16	108000
00	10	20	05	02	6	4	IMPERIAL LEDUC NO 170	0551	720001	20	00	000	001			16	108000
00	11	20	05	02	6	4	IMPERIAL LEDUC NO 60	0551	720001	20	00	000	001			16	108000
00	12	20	05	02	6	4	IMPERIAL LEDUC NO 463	0551	720001	20	00	000	001			16	108000
00	13	20	05	02	6	4	IMPERIAL LEDUC NO 466	0551	720001	20	00	000	001			16	108000
00	14	20	05	02	6	4	IMP 233 LEDUC 14-20M8-50-26	0551	720001	20	00	000	001			16	108000
00	15	20	05	02	6	4	IMP 227 LEDUC 15-20M8-50-26	0551	720001	20	00	000	001			16	108004
00	16	20	05	02	6	4	IMPERIAL LEDUC NO 52	0551	720001	20	00	000	001			16	108004
02	01	21	05	02	6	4	IMPERIAL LEDUC NO 203	0551	720001	20	00	000	001			16	108000
02	02	21	05	02	6	4	IMPERIAL LEDUC NO 193	0551	720001	20	00	000	001			16	108000
02	03	21	05	02	6	4	IMPERIAL LEDUC NO 205	0551	720001	20	00	000	001			16	108000
00	04	21	05	02	6	4	IMPERIAL LEDUC NO 152	0551	720001	20	00	000	001			16	108000
00	05	21	05	02	6	4	IMPERIAL LEDUC NO 85	0551	720001	20	00	000	001			16	108000
02	06	21	05	02	6	4	IMPERIAL LEDUC NO 83	0551	720001	20	00	000	001			16	108000
02	07	21	05	02	6	4	IMPERIAL LEDUC NO 47	0551	720001	20	00	000	001			16	108000
02	08	21	05	02	6	4	IMP 175 LEDUC 8-21L-50-26	0551	720001	20	00	000	001			16	108004
02	09	21	05	02	6	4	IMPERIAL LEDUC NO 201	0551	720001	20	00	000	001			16	108000
00	10	21	05	02	6	4	IMPERIAL LEDUC NO 36	0551	720001	20	00	000	001			16	108000
00	11	21	05	02	6	4	HOME OIL LEDUC NO 1	0551	720001	20	00	000	001			16	108000
00	12	21	05	02	6	4	HOME OIL LEDUC NO 5	0551	720001	20	00	000	001			16	108000
00	13	21	05	02	6	4	HOME OIL LEDUC NO 7	0551	720001	20	00	000	001			16	108004
00	14	21	05	02	6	4	HOME OIL LEDUC NO 3	0551	720001	20	00	000	001			16	108000

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0551	720001	20	00	000	001

EFFECTIVE DATE	OPER. NO.
01 NOV 1987	007

EFFECTIVE DATE	OPER. NO.
01 NOV 1987	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER (LOC EX, LSD, SEC, TWP, RGE, M, E)	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO	BASIC WELL RATE SUBSISTING (m^3 / DAY)	BASIC WELL RATE TOTAL (m^3 / DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00152105026 40	IMPERIAL LEDUC NO 69	0551	720001	20	00	000	001			16	108004
02162105026 40	IMPERIAL LEDUC NO 339	0551	720001	20	00	000	001			16	108004
00012205026 40	IMPERIAL LEDUC NO 6 WELL	0551	720001	20	00	000	001			16	108000
00022205026 40	IMPERIAL LEDUC NO 149	0551	720001	20	00	000	001			16	108000
00032205026 40	IMPERIAL LEDUC NO 114	0551	720001	20	00	000	001			16	108000
02042205026 40	IMPERIAL LEDUC NO 186	0551	720001	20	00	000	001			16	108004
02052205026 40	IMP 171 LEDUC 5-22L-50-26	0551	720001	20	00	000	001			16	108000
02062205026 40	IMPERIAL LEDUC NO 179	0551	720001	20	00	000	001			16	108004
00072205026 40	IMPERIAL LEDUC NO 174	0551	720001	20	00	000	001			16	108000
00082205026 40	IMPERIAL LEDUC NO 142	0551	720001	20	00	000	001			16	108000
00092205026 40	IMPERIAL LEDUC NO 48	0551	720001	20	00	000	001			16	108000
00102205026 40	IMPERIAL LEDUC NO 54	0551	720001	20	00	000	001			16	108000
00112205026 40	IMPERIAL OIL LEDUC NO 161	0551	720001	20	00	000	001			16	108004
02122205026 40	IMPERIAL LEDUC NO 172	0551	720001	20	00	000	001			16	108000
02132205026 40	IMPERIAL LEDUC NO 288	0551	720001	20	00	000	001			16	108004
00142205026 40	IMPERIAL LEDUC NO 261	0551	720001	20	00	000	001			16	108000
00152205026 40	IMPERIAL LEDUC NO 231	0551	720001	20	00	000	001			16	108000
00162205026 40	IMPERIAL LEDUC NO 32	0551	720001	20	00	000	001			16	108000
00042305026 40	IMPERIAL LEDUC NO 13	0551	720001	20	00	000	001			16	108000
00052305026 40	IMPERIAL LEDUC NO 116	0551	720001	20	00	000	001			16	108004
00112305026 40	PACIFIC LEDUC 11-23-50-26	0551	720001	20	00	000	001			16	108100
04122305026 40	PACIFIC LEDUC 12-23-50-26	0551	720001	20	00	000	001			16	108004
00132305026 40	PACIFIC LEDUC 13-23-50-26	0551	720001	20	00	000	001			16	108004
00142305026 40	PACIFIC LEDUC 14-23-50-26	0551	720001	20	00	000	001			16	108100
02122505026 40	CENTRAL CO OP NO 3	0551	720001	20	00	000	001			16	108000
00132505026 40	CENTRAL LEDUC PYR7Z NO 2	0551	720001	20	00	000	001			16	108000
00142505026 40	CENTRAL G O P NO 1	0551	720001	20	00	000	001			16	108000
00022605026 40	IMPERIAL HUDSONS BAY LEDUC NO 22	0551	720001	20	00	000	001			16	108100
00032605026 40	IMPERIAL HUDSONS BAY LEDUC NO 38	0551	720001	20	00	000	001			16	108100
00042605026 40	IMPERIAL HUDSONS BAY LEDUC NO 30	0551	720001	20	00	000	001			16	108000
00052605026 40	IMPERIAL HUDSONS BAY LEDUC NO 141	0551	720001	20	00	000	001			16	108000
00062605026 40	IMPERIAL HUDSONS BAY LEDUC NO 71	0551	720001	20	00	000	001			16	108000
00072605026 40	IMPERIAL HUDSONS BAY LEDUC NO 8	0551	720001	20	00	000	001			16	108000
00082605026 40	IMPERIAL HUDSONS BAY LEDUC NO 31	0551	720001	20	00	000	001			16	108004
00092605026 40	IMPERIAL LEDUC NO 14 WELL	0551	720001	20	00	000	001			16	108000

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0551	720001	20	00	000	001

EFFECTIVE DATE	OPER. NO.
01 NOV 1987	007

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01 NOV 1987	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ. NO.	BASIC WELL RATE SUBSISTING (m^3/DAY)	BASIC WELL RATE TOTAL (m^3/DAY)	TOTAL PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	10	26	05	02	6	4	IMPERIAL LEDUC NO 3 WELL	0551	720001	20	00	000	001			16	108004
02	11	26	05	02	6	4	IMPERIAL HUDSONS BAY LEDUC NO 21	0551	720001	20	00	000	001			16	108000
00	12	26	05	02	6	4	IMPERIAL HUDSONS BAY LEDUC NO 122	0551	720001	20	00	000	001			16	108000
00	13	26	05	02	6	4	IMPERIAL HUDSONS BAY LEDUC NO 108	0551	720001	20	00	000	001			16	108000
00	14	26	05	02	6	4	IMPERIAL HUDSONS BAY LEDUC NO 93	0551	720001	20	00	000	001			16	108000
00	15	26	05	02	6	4	IMPERIAL LEDUC NO 162	0551	720001	20	00	000	001			16	108004
00	16	26	05	02	6	4	IMPERIAL LEDUC NO 80	0551	720001	20	00	000	001			16	108000
00	01	27	05	02	6	4	IMPERIAL LEDUC NO 46	0551	720001	20	00	000	001			16	108000
00	02	27	05	02	6	4	IMPERIAL LEDUC NO 248	0551	720001	20	00	000	001			16	108004
00	03	27	05	02	6	4	IMPERIAL LEDUC NO 262	0551	720001	20	00	000	001			16	108000
02	04	27	05	02	6	4	IMPERIAL LEDUC NO 335	0551	720001	20	00	000	001			16	108000
00	05	27	05	02	6	4	IMPERIAL LEDUC NO 168	0551	720001	20	00	000	001			16	108000
00	06	27	05	02	6	4	IMPERIAL LEDUC NO 198	0551	720001	20	00	000	001			16	108000
00	07	27	05	02	6	4	IMPERIAL LEDUC NO 226	0551	720001	20	00	000	001			16	108000
00	08	27	05	02	6	4	IMPERIAL LEDUC NO 132	0551	720001	20	00	000	001			16	108000
00	09	27	05	02	6	4	IMPERIAL LEDUC NO 98	0551	720001	20	00	000	001			16	108000
00	10	27	05	02	6	4	IMPERIAL LEDUC NO 208	0551	720001	20	00	000	001			16	108000
00	11	27	05	02	6	4	IMPERIAL LEDUC NO 150	0551	720001	20	00	000	001			16	108000
00	12	27	05	02	6	4	IMPERIAL LEDUC NO 134	0551	720001	20	00	000	001			16	108000
00	13	27	05	02	6	4	IMPERIAL LEDUC NO 115	0551	720001	20	00	000	001			16	108000
00	14	27	05	02	6	4	IMPERIAL LEDUC NO 61	0551	720001	20	00	000	001			16	508000
00	15	27	05	02	6	4	IMPERIAL LEDUC NO 76	0551	720001	20	00	000	001			16	108000
00	16	27	05	02	6	4	IMPERIAL LEDUC NO 82	0551	720001	20	00	000	001			16	108000
02	01	28	05	02	6	4	IMPERIAL LEDUC NO 317	0551	720001	20	00	000	001			16	108006
00	02	28	05	02	6	4	IMPERIAL LEDUC NO 43	0551	720001	20	00	000	001			16	108004
00	03	28	05	02	6	4	IMPERIAL LEDUC NO 39	0551	720001	20	00	000	001			16	108004
00	04	28	05	02	6	4	IMPERIAL LEDUC NO 78	0551	720001	20	00	000	001			16	108004
00	05	28	05	02	6	4	IMPERIAL LEDUC NO 225	0551	720001	20	00	000	001			16	108000
00	06	28	05	02	6	4	IMPERIAL LEDUC NO 51	0551	720001	20	00	000	001			16	108000
00	07	28	05	02	6	4	IMP 62 LEDUC 7-28M8-50-26	0551	720001	20	00	000	001			16	138000
00	08	28	05	02	6	4	IMPERIAL LEDUC NO 146	0551	720001	20	00	000	001			16	108004
00	09	28	05	02	6	4	IMPERIAL LEDUC NO 148	0551	720001	20	00	000	001			16	108000
00	11	28	05	02	6	4	IMP 214 LEDUC 11-28M8-50-26	0551	720001	20	00	000	001			16	108005
00	12	28	05	02	6	4	IMP 310 LEDUC 12-28M8-50-26	0551	720001	20	00	000	001			16	138004
00	13	28	05	02	6	4	IMP 266 LEDUC 13-28M8-50-26	0551	720001	20	00	000	001			16	138000

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0551	720001	20	00	000	001

EFFECTIVE DATE	OPER. NO.
01 NOV 1987	007

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01 NOV 1987	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ. NO.	BASIC WELL RATE SUBSISTING (m^3/DAY)	BASIC WELL RATE TOTAL (m^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
LOC EX	LSD	SEC	TWP	RGE	M	E											
00	14	28	05	02	6	40	IMP 286 LEDUC 14-28M8-50-26	0551	720001	20	00	000	001			16	138004
00	16	28	05	02	6	40	IMPERIAL LEDUC NO 121	0551	720001	20	00	000	001			16	108000
00	01	29	05	02	6	40	IMPERIAL LEDUC NO 145	0551	720001	20	00	000	001			16	108000
00	02	29	05	02	6	40	IMPERIAL LEDUC NO 322	0551	720001	20	00	000	001			16	108004
00	03	29	05	02	6	40	IMPERIAL LEDUC NO 222	0551	720001	20	00	000	001			16	108000
00	04	29	05	02	6	40	IMP 397 LEDUC 4-29M8-50-26	0551	720001	20	00	000	001			16	138004
00	05	29	05	02	6	40	IMPERIAL LEDUC NO 320	0551	720001	20	00	000	001			16	108000
00	06	29	05	02	6	40	IMP 336 LEDUC 6-29M8-50-26	0551	720001	20	00	000	001			16	138004
00	07	29	05	02	6	40	IMPERIAL LEDUC NO 219	0551	720001	20	00	000	001			16	108000
00	08	29	05	02	6	40	IMPERIAL LEDUC NO 324 WELL	0551	720001	20	00	000	001			16	108000
00	09	29	05	02	6	40	IMPERIAL LEDUC NO 188	0551	720001	20	00	000	001			16	108000
00	10	29	05	02	6	40	IMP 325 LEDUC 10-29M8-50-26	0551	720001	20	00	000	001			16	138004
00	11	29	05	02	6	40	IMPERIAL LEDUC NO 243	0551	720001	20	00	000	001			16	108004
00	12	29	05	02	6	40	IMPERIAL LEDUC NO 345	0551	720001	20	00	000	001			16	108004
00	13	29	05	02	6	40	IMPERIAL LEDUC NO 391	0551	720001	20	00	000	001			16	108004
00	14	29	05	02	6	40	IMPERIAL LEDUC NO 334	0551	720001	20	00	000	001			16	108004
00	15	29	05	02	6	40	IMPERIAL LEDUC NO 215	0551	720001	20	00	000	001			16	108004
00	16	29	05	02	6	40	IMPERIAL LEDUC NO 327 WELL	0551	720001	20	00	000	001			16	108004
00	01	30	05	02	6	40	IMPERIAL LEDUC NO 460	0551	720001	20	00	000	001			16	108000
00	02	30	05	02	6	40	IMPERIAL LEDUC NO 461	0551	720001	20	00	000	001			16	108000
00	03	30	05	02	6	40	IMPERIAL LEDUC NO 534	0551	720001	20	00	000	001			16	108000
00	04	30	05	02	6	40	IMPERIAL LEDUC NO 625	0551	720001	20	00	000	001			16	108005
00	05	30	05	02	6	40	IMPERIAL LEDUC NO 566	0551	720001	20	00	000	001			16	108000
00	06	30	05	02	6	40	IMPERIAL LEDUC NO 522	0551	720001	20	00	000	001			16	108000
00	07	30	05	02	6	40	IMPERIAL LEDUC NO 395	0551	720001	20	00	000	001			16	108000
00	08	30	05	02	6	40	IMPERIAL LEDUC NO 346	0551	720001	20	00	000	001			16	108000
00	09	30	05	02	6	40	IMPERIAL LEDUC NO 364	0551	720001	20	00	000	001			16	108000
00	10	30	05	02	6	40	IMPERIAL LEDUC NO 365	0551	720001	20	00	000	001			16	108000
00	11	30	05	02	6	40	IMPERIAL LEDUC NO 394	0551	720001	20	00	000	001			16	108000
00	12	30	05	02	6	40	IMPERIAL LEDUC NO 544	0551	720001	20	00	000	001			16	108000
00	13	30	05	02	6	40	IMPERIAL LEDUC NO 516	0551	720001	20	00	000	001			16	108000
00	14	30	05	02	6	40	IMPERIAL LEDUC NO 343	0551	720001	20	00	000	001			16	108000
00	15	30	05	02	6	40	IMP 407 LEDUC 15-30M8-50-26	0551	720001	20	00	000	001			16	138004
00	16	30	05	02	6	40	IMPERIAL LEDUC NO 428	0551	720001	20	00	000	001			16	108000
00	01	31	05	02	6	40	IMPERIAL LEDUC NO 427	0551	720001	20	00	000	001			16	108000

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0551	720001	20	00	000	001

EFFECTIVE DATE	OPER. NO.
01 NOV 1987	007

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01 NOV 1987	007

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Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING m^3/DAY	BASIC WELL RATE TOTAL m^3/DAY	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	02	31	05	02	6	40	IMPERIAL LEDUC NO 404	0551	720001	20	00	000	001			16	108005
00	03	31	05	02	6	40	TENN B1 LEDUC 3-31L-50-26	0551	720001	20	00	000	001			16	108005
00	04	31	05	02	6	40	IMPERIAL LEDUC NO 502	0551	720001	20	00	000	001			16	108005
00	06	31	05	02	6	40	IMPERIAL LEDUC NO 341	0551	720001	20	00	000	001			16	108000
00	07	31	05	02	6	40	IMPERIAL LEDUC NO 411	0551	720001	20	00	000	001			16	108004
00	08	31	05	02	6	40	IMPERIAL LEDUC NO 442	0551	720001	20	00	000	001			16	108004
00	09	31	05	02	6	40	IMPERIAL LEDUC NO 298	0551	720001	20	00	000	001			16	108004
00	10	31	05	02	6	40	TENN C1 LEDUC 10-31L-50-26	0551	720001	20	00	000	001			16	108000
02	11	31	05	02	6	40	IMPERIAL LEDUC NO 420	0551	720001	20	00	000	001			16	108000
00	12	31	05	02	6	40	IMPERIAL LEDUC NO 474	0551	720001	20	00	000	001			16	108000
00	14	31	05	02	6	40	IMPERIAL LEDUC NO 419	0551	720001	20	00	000	001			16	108000
00	15	31	05	02	6	40	IMPERIAL LEDUC NO 267	0551	720001	20	00	000	001			16	108004
00	16	31	05	02	6	40	TENN D1 LEDUC 16-31L-50-26	0551	720001	20	00	000	001			16	108004
00	01	32	05	02	6	40	IMP 259 LEDUC 1-32M8-50-26	0551	720001	20	00	000	001			16	138004
00	02	32	05	02	6	40	IMPERIAL LEDUC NO 332	0551	720001	20	00	000	001			16	108004
00	03	32	05	02	6	40	IMP 244 LEDUC 3-32M8-50-26	0551	720001	20	00	000	001			16	138004
00	04	32	05	02	6	40	IMPERIAL LEDUC NO 408	0551	720001	20	00	000	001			16	108004
00	05	32	05	02	6	40	IMPERIAL LEDUC NO 409	0551	720001	20	00	000	001			16	108004
00	06	32	05	02	6	40	IMPERIAL LEDUC NO 347	0551	720001	20	00	000	001			16	138004
03	06	32	05	02	6	40	IMP ET AL LEDUC INJECTION WELL NO 1	0551	720001	20	00	000	001				408000
00	07	32	05	02	6	40	IMPERIAL LEDUC NO 349	0551	720001	20	00	000	001			16	108004
00	08	32	05	02	6	40	IMP 350 LEDUC 8-32M8-50-26	0551	720001	20	00	000	001			16	138004
00	09	32	05	02	6	40	IMPERIAL LEDUC NO 351	0551	720001	20	00	000	001			16	108004
00	10	32	05	02	6	40	IMPERIAL LEDUC NO 352	0551	720001	20	00	000	001			16	108005
00	11	32	05	02	6	40	IMPERIAL LEDUC NO 353	0551	720001	20	00	000	001			16	108004
00	12	32	05	02	6	40	IMPERIAL LEDUC NO 303	0551	720001	20	00	000	001			16	108004
00	13	32	05	02	6	40	IMPERIAL LEDUC NO 284	0551	720001	20	00	000	001			16	108004
00	14	32	05	02	6	40	IMPERIAL LEDUC NO 292	0551	720001	20	00	000	001			16	108004
00	15	32	05	02	6	40	IMPERIAL LEDUC NO 293	0551	720001	20	00	000	001			16	108005
00	16	32	05	02	6	40	IMPERIAL LEDUC NO 301	0551	720001	20	00	000	001			16	108004
00	01	33	05	02	6	40	IMPERIAL LEDUC NO 112	0551	720001	20	00	000	001			16	108004
00	03	33	05	02	6	40	IMPERIAL LEDUC NO 296	0551	720001	20	00	000	001			16	108000
00	04	33	05	02	6	40	IMPERIAL LEDUC NO 275	0551	720001	20	00	000	001			16	108000
00	05	33	05	02	6	40	IMPERIAL LEDUC NO 330	0551	720001	20	00	000	001			16	108000
00	06	33	05	02	6	40	IMPERIAL LEDUC NO 366	0551	720001	20	00	000	001			16	108000

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0551	720001	20	00	000	001

EFFECTIVE DATE	OPER. NO.
01 NOV 1987	007

EFFECTIVE DATE	OPER. NO.
01 NOV 1987	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (m^3/DAY)	BASIC WELL RATE TOTAL (m^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	07	33	050	26	4	0	IMPERIAL LEDUC NO 525	0551	720001	20	00	000	001			16	108004
00	10	33	050	26	4	2	IMPERIAL LEDUC NO 609	0551	720001	20	00	000	001			16	108000
00	11	33	050	26	4	0	IMP UD3 387 LEDUC 11-33L-50-26	0551	720001	20	00	000	001			16	108000
00	12	33	050	26	4	0	IMPERIAL LEDUC NO 354	0551	720001	20	00	000	001			16	108000
00	13	33	050	26	4	0	IMPERIAL LEDUC NO 357	0551	720001	20	00	000	001			16	108004
00	14	33	050	26	4	0	IMPERIAL LEDUC NO 445	0551	720001	20	00	000	001			16	108000
00	01	34	050	26	4	0	IMPERIAL LEDUC NO 119	0551	720001	20	00	000	001			16	108000
00	02	34	050	26	4	0	IMP D-3G 90 LEDUC IN 2-34-50-26	0551	720001	20	00	000	001			16	508004
00	03	34	050	26	4	0	IMPERIAL LEDUC NO 77	0551	720001	20	00	000	001			16	108000
00	04	34	050	26	4	0	IMPERIAL LEDUC NO 109	0551	720001	20	00	000	001			16	108004
00	05	34	050	26	4	0	IMPERIAL LEDUC NO 386	0551	720001	20	00	000	001			16	108005
00	06	34	050	26	4	0	IMPERIAL LEDUC NO 56	0551	720001	20	00	000	001			16	408005
00	07	34	050	26	4	0	IMPERIAL LEDUC NO 29	0551	720001	20	00	000	001			16	608000
00	08	34	050	26	4	0	IMPERIAL LEDUC NO 20 WELL	0551	720001	20	00	000	001			16	508000
00	09	34	050	26	4	0	TRANS EMPIRE LEDUC NO 2	0551	720001	20	00	000	001			16	108005
00	10	34	050	26	4	0	TRANS EMPIRE LEDUC NO 3	0551	720001	20	00	000	001			16	108005
00	11	34	050	26	4	0	IMPERIAL LEDUC NO 40	0551	720001	20	00	000	001			16	108005
00	12	34	050	26	4	0	IMPERIAL LEDUC NO 555	0551	720001	20	00	000	001			16	108005
00	14	34	050	26	4	2	IMPERIAL LEDUC NO 63	0551	720001	20	00	000	001			16	108005
00	15	34	050	26	4	0	TRANS EMPIRE LEDUC NO 4	0551	720001	20	00	000	001			16	108005
02	16	34	050	26	4	0	TRANS EMPIRE LEDUC NO 5	0551	720001	20	00	000	001			16	108005
00	01	35	050	26	4	0	IMP UD3 87 LEDUC 1-35MU-50-26	0551	720001	20	00	000	001			16	108004
00	02	35	050	26	4	0	IMPERIAL LEDUC NO 135	0551	720001	20	00	000	001			16	108005
00	03	35	050	26	4	0	IMPERIAL LEDUC NO 70	0551	720001	20	00	000	001			16	108000
00	04	35	050	26	4	0	IMPERIAL LEDUC NO 107	0551	720001	20	00	000	001			16	108004
00	05	35	050	26	4	0	IMPERIAL LEDUC NO 37	0551	720001	20	00	000	001			16	108004
00	06	35	050	26	4	0	CO OP LEDUC NO 2	0551	720001	20	00	000	001			16	108004
00	07	35	050	26	4	0	TENN A1 LEDUC 7-35-50-26	0551	720001	20	00	000	001			16	108000
00	08	35	050	26	4	0	IMPERIAL LEDUC NO 283	0551	720001	20	00	000	001			16	108000
00	09	35	050	26	4	0	IMPERIAL LEDUC NO 272	0551	720001	20	00	000	001			16	108000
00	10	35	050	26	4	0	IMPERIAL LEDUC NO 136	0551	720001	20	00	000	001			16	108900
00	11	35	050	26	4	0	IMPERIAL LEDUC NO 106	0551	720001	20	00	000	001			16	108000
00	12	35	050	26	4	0	IMPERIAL LEDUC NO 24	0551	720001	20	00	000	001			16	108005
00	13	35	050	26	4	0	CO OP LEDUC NO 1	0551	720001	20	00	000	001			16	108005
00	14	35	050	26	4	0	IMPERIAL LEDUC NO 166	0551	720001	20	00	000	001			16	108000

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0551	720001	20	00	000	001

EFFECTIVE DATE	OPER. NO.
01 NOV 1987	007

EFFECTIVE DATE	OPER. NO.
01 NOV 1987	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO	PROJ NO	BASIC WELL RATE		TOTAL PROD AREA	* WELL STATUS
LOC EX	LSD	SEC	TWP	RGE	M	E	WELL NAME							SUBSISTING	TOTAL	PROD AREA	1 2 3 4 5 6
														m^3 / DAY			
00	15	35	05	02	64	0	IMPERIAL LEDUC NO 196	0551	720001	20	00	000	001			16	108900
00	03	36	05	02	64	0	IMPERIAL LEDUC NO 110	0551	720001	20	00	000	001			16	108004
00	04	36	05	02	64	0	IMPERIAL LEDUC NO 42	0551	720001	20	00	000	001			16	108000
00	05	36	05	02	64	0	IMPERIAL LEDUC NO 295	0551	720001	20	00	000	001			16	108000
00	06	36	05	02	64	0	IMPERIAL LEDUC NO 230	0551	720001	20	00	000	001			16	108000
00	07	36	05	02	64	0	IMPERIAL LEDUC NO 373	0551	720001	20	00	000	001			16	108000
00	09	36	05	02	64	0	IMPERIAL LEDUC NO 392	0551	720001	20	00	000	001			16	108005
00	10	36	05	02	64	0	IMPERIAL LEDUC NO 367	0551	720001	20	00	000	001			16	108000
00	11	36	05	02	64	0	IMPERIAL LEDUC NO 329	0551	720001	20	00	000	001			16	108000
00	12	36	05	02	64	0	IMPERIAL LEDUC NO 291	0551	720001	20	00	000	001			16	108006
00	13	36	05	02	64	0	IMPERIAL LEDUC NO 249	0551	720001	20	00	000	001			16	108000
00	14	36	05	02	64	0	IMPERIAL LEDUC NO 375	0551	720001	20	00	000	001			16	108000
00	15	36	05	02	64	0	IMPERIAL LEDUC NO 393	0551	720001	20	00	000	001			16	108000
00	16	36	05	02	64	0	IMPERIAL LEDUC NO 446	0551	720001	20	00	000	001			16	108000
00	01	03	05	12	64	0	ANG CAN WDBD LEDUC 1-3M8-51-26	0551	720001	20	00	000	001			16	108005
00	02	03	05	12	64	0	ANG CAN WDBD LEDUC 2-3M8-51-26	0551	720001	20	00	000	001			16	138004
00	03	03	05	12	64	0	HOME ANGLO WOODBEND NO 18	0551	720001	20	00	000	001			16	108004
00	04	03	05	12	64	0	HOME ANGLO WOODBEND NO 10	0551	720001	20	00	000	001			16	108000
00	05	03	05	12	64	0	WHITE ROSE WDBD 8 LEDUC 5-3M8-51-26	0551	720001	20	00	000	001			16	138000
00	06	03	05	12	64	0	WHITE ROSE WDBD 19 LED 6-3M8-51-26	0551	720001	20	00	000	001			16	108005
00	11	03	05	12	64	0	IMPERIAL WOODBEND NO 92	0551	720001	20	00	000	001			16	108900
00	12	03	05	12	64	0	IMPERIAL WOODBEND NO 28	0551	720001	20	00	000	001			16	108000
00	13	03	05	12	64	0	IMPERIAL WOODBEND NO 33	0551	720001	20	00	000	001			16	108000
00	01	04	05	12	64	0	HOME ANGLO WOODBEND NO 12	0551	720001	20	00	000	001			16	108004
00	02	04	05	12	64	0	HOME ANGLO WOODBEND NO 14	0551	720001	20	00	000	001			16	108004
00	03	04	05	12	64	0	HOME ANGLO WOODBEND NO 16	0551	720001	20	00	000	001			16	108004
00	04	04	05	12	64	0	HOME ANGLO WOODBEND NO 17	0551	720001	20	00	000	001			16	108000
00	05	04	05	12	64	0	HOME ANGLO WOODBEND NO 5	0551	720001	20	00	000	001			16	108000
00	06	04	05	12	64	0	HOME ANGLO WOODBEND NO 3	0551	720001	20	00	000	001			16	108000
00	07	04	05	12	64	0	HOME ANGLO WOODBEND NO 4	0551	720001	20	00	000	001			16	108004
00	08	04	05	12	64	0	HOME ANGLO WOODBEND NO 6	0551	720001	20	00	000	001			16	108004
00	09	04	05	12	64	0	IMPERIAL WOODBEND NO 27	0551	720001	20	00	000	001			16	108004
00	10	04	05	12	64	0	IMPERIAL WOODBEND NO 22	0551	720001	20	00	000	001			16	108004
00	11	04	05	12	64	0	IMPERIAL WOODBEND NO 20	0551	720001	20	00	000	001			16	108000
00	12	04	05	12	64	0	IMPERIAL WOODBEND NO 23	0551	720001	20	00	000	001			16	108000

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0551	720001	20	00	000	001

EFFECTIVE DATE	OPER. NO.
01 NOV 1987	007

EFFECTIVE DATE	OPER. NO.
01 NOV 1987	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER (LOC EX, LSD, SEC, TWP, RGE, M, E)	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (m^3 / DAY)	BASIC WELL RATE TOTAL (m^3 / DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00 13 04 05 12 6 4 0	IMPERIAL WOODBEND NO 36	0551	720001	20	00	000	001			16	108000
00 14 04 05 12 6 4 0	IMPERIAL WOODBEND NO 49	0551	720001	20	00	000	001			16	108000
00 15 04 05 12 6 4 0	IMPERIAL WOODBEND NO 50	0551	720001	20	00	000	001			16	108004
00 16 04 05 12 6 4 0	IMPERIAL WOODBEND NO 31	0551	720001	20	00	000	001			16	108000
00 01 05 05 12 6 4 0	HOME ANGLO WOODBEND NO 15	0551	720001	20	00	000	001			16	108000
00 02 05 05 12 6 4 0	WHITE ROSE WDBD 13 LED 2-5M8-51-26	0551	720001	20	00	000	001			16	138000
00 07 05 05 12 6 4 0	WHITE ROSE WDBD 9 LEDUC 7-5M8-51-26	0551	720001	20	00	000	001			16	138000
00 08 05 05 12 6 4 0	HOME ANGLO WOODBEND NO 7	0551	720001	20	00	000	001			16	108000
00 09 05 05 12 6 4 0	IMPERIAL WOODBEND NO 24	0551	720001	20	00	000	001			16	108000
00 10 05 05 12 6 4 0	IMPERIAL WOODBEND NO 26	0551	720001	20	00	000	001			16	108000
00 16 05 05 12 6 4 0	IMPERIAL WOODBEND NO 29	0551	720001	20	00	000	001			16	108000
00 01 08 05 12 6 4 0	IMPERIAL WOODBEND NO 51	0551	720001	20	00	000	001			16	108000
00 08 08 05 12 6 4 0	IMPERIAL WOODBEND NO 74	0551	720001	20	00	000	001			16	108000
00 09 08 05 12 6 4 0	IMPERIAL WOODBEND NO 25	0551	720001	20	00	000	001			16	108000
00 16 08 05 12 6 4 0	IMPERIAL WOODBEND NO 78	0551	720001	20	00	000	001			16	108004
00 01 09 05 12 6 4 0	IMPERIAL WOODBEND NO 37	0551	720001	20	00	000	001			16	108000
00 02 09 05 12 6 4 0	IMPERIAL WOODBEND NO 55	0551	720001	20	00	000	001			16	108000
00 03 09 05 12 6 4 0	IMPERIAL WOODBEND NO 21	0551	720001	20	00	000	001			16	108004
00 04 09 05 12 6 4 0	IMPERIAL WOODBEND NO 56	0551	720001	20	00	000	001			16	108004
00 05 09 05 12 6 4 0	IMPERIAL WOODBEND NO 39	0551	720001	20	00	000	001			16	108004
00 06 09 05 12 6 4 0	IMPERIAL WOODBEND NO 57	0551	720001	20	00	000	001			16	108004
00 07 09 05 12 6 4 0	IMPERIAL WOODBEND NO 40	0551	720001	20	00	000	001			16	108004
00 08 09 05 12 6 4 0	IMPERIAL WOODBEND NO 58	0551	720001	20	00	000	001			16	108004
00 09 09 05 12 6 4 0	IMPERIAL WOODBEND NO 19	0551	720001	20	00	000	001			16	108000
00 10 09 05 12 6 4 0	IMPERIAL WOODBEND NO 59	0551	720001	20	00	000	001			16	408000
00 11 09 05 12 6 4 0	IMPERIAL WOODBEND NO 14	0551	720001	20	00	000	001			16	108000
00 12 09 05 12 6 4 0	IMPERIAL WOODBEND NO 60	0551	720001	20	00	000	001			16	108000
00 13 09 05 12 6 4 0	IMPERIAL WOODBEND NO 41	0551	720001	20	00	000	001			16	108000
00 14 09 05 12 6 4 0	IMP WDBD 61 LEDUC 14-9M8-51-26	0551	720001	20	00	000	001			16	138000
00 15 09 05 12 6 4 0	IMPERIAL WOODBEND NO 42	0551	720001	20	00	000	001			16	108000
00 16 09 05 12 6 4 0	IMPERIAL WOODBEND NO 62	0551	720001	20	00	000	001			16	108004
00 03 10 05 12 6 4 0	IMPERIAL WOODBEND NO 91	0551	720001	20	00	000	001			16	108900
00 04 10 05 12 6 4 0	IMPERIAL WOODBEND NO 52	0551	720001	20	00	000	001			16	108000
00 05 10 05 12 6 4 0	IMPERIAL WOODBEND NO 38	0551	720001	20	00	000	001			16	108004
00 06 10 05 12 6 4 0	IMPERIAL WOODBEND NO 80	0551	720001	20	00	000	001			16	108900

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0551	720001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 NOV 1987	007

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01 NOV 1987	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB

Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO	PROJ. NO	BASIC WELL RATE SUBSISTING (m^3/DAY)	BASIC WELL RATE TOTAL (m^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	11	00	51	26	40		IMPERIAL WOODBEND NO 81	0551	720001	20	00	000	001			16	108000
00	12	00	51	26	40		IMPERIAL WOODBEND NO 53	0551	720001	20	00	000	001			16	108004
00	13	00	51	26	40		IMPERIAL WOODBEND NO 54	0551	720001	20	00	000	001			16	108000
00	14	00	51	26	40		IMPERIAL WOODBEND NO 88	0551	720001	20	00	000	001			16	108000
00	03	15	05	12	64	0	IMPERIAL WOODBEND NO 6	0551	720001	20	00	000	001			16	108000
00	04	15	05	12	64	0	IMPERIAL WOODBEND NO 2	0551	720001	20	00	000	001			16	108000
00	05	15	05	12	64	0	IMPERIAL WOODBEND NO 1	0551	720001	20	00	000	001			16	108000
00	06	15	05	12	64	0	IMPERIAL WOODBEND NO 5	0551	720001	20	00	000	001			16	108000
00	11	15	05	12	64	0	IMPERIAL WOODBEND NO 9	0551	720001	20	00	000	001			16	108000
00	12	15	05	12	64	0	IMPERIAL WOODBEND NO 7	0551	720001	20	00	000	001			16	108000
00	13	15	05	12	64	0	IMPERIAL WOODBEND NO 79	0551	720001	20	00	000	001			16	108000
00	14	15	05	12	64	0	IMPERIAL WOODBEND NO 120	0551	720001	20	00	000	001			16	108000
00	01	16	05	12	64	0	IMPERIAL WOODBEND NO 4	0551	720001	20	00	000	001			16	108000
00	02	16	05	12	64	0	IMPERIAL WOODBEND NO 63	0551	720001	20	00	000	001			16	108000
00	03	16	05	12	64	0	IMPERIAL WOODBEND NO 11	0551	720001	20	00	000	001			16	108000
00	04	16	05	12	64	0	IMPERIAL WOODBEND NO 77	0551	720001	20	00	000	001			16	108004
00	05	16	05	12	64	0	IMPERIAL WOODBEND NO 45	0551	720001	20	00	000	001			16	108900
00	06	16	05	12	64	0	IMP UD3 64 WD LEDUC 6-16L-51-26	0551	720001	20	00	000	001			16	108004
00	07	16	05	12	64	0	IMPERIAL WOODBEND NO 43	0551	720001	20	00	000	001			16	108000
00	08	16	05	12	64	0	IMPERIAL WOODBEND NO 65	0551	720001	20	00	000	001			16	108000
00	09	16	05	12	64	0	IMPERIAL WOODBEND NO 3	0551	720001	20	00	000	001			16	108000
00	10	16	05	12	64	0	IMPERIAL WOODBEND NO 66	0551	720001	20	00	000	001			16	108000
00	11	16	05	12	64	0	IMP WDBD 10 LEDUC 11-16L-51-26	0551	720001	20	00	000	001			16	108000
00	12	16	05	12	64	0	IMPERIAL WOODBEND NO 67	0551	720001	20	00	000	001			16	108900
00	13	16	05	12	64	0	IMP UD3 47 WD LEDUC 13-16L-51-26	0551	720001	20	00	000	001			16	108900
00	14	16	05	12	64	0	IMPERIAL WOODBEND NO 68	0551	720001	20	00	000	001			16	108000
00	15	16	05	12	64	0	IMPERIAL WOODBEND NO 44	0551	720001	20	00	000	001			16	108004
00	16	16	05	12	64	0	IMPERIAL WOODBEND NO 69	0551	720001	20	00	000	001			16	108000
00	01	21	05	12	64	0	IMPERIAL WOODBEND NO 12	0551	720001	20	00	000	001			16	108000
00	02	21	05	12	64	0	IMPERIAL WOODBEND NO 70	0551	720001	20	00	000	001			16	108004
00	03	21	05	12	64	0	IMPERIAL WOODBEND NO 16	0551	720001	20	00	000	001			16	108004
00	04	21	05	12	64	0	IMPERIAL WOODBEND NO 85	0551	720001	20	00	000	001			16	108000
00	05	21	05	12	64	0	IMPERIAL WOODBEND NO 101	0551	720001	20	00	000	001			16	108000
00	06	21	05	12	64	0	IMPERIAL WOODBEND NO 71	0551	720001	20	00	000	001			16	108004
00	07	21	05	12	64	0	IMPERIAL WOODBEND NO 46	0551	720001	20	00	000	001			16	108000

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0551	720001	20	00	000	001

EFFECTIVE DATE	OPER. NO.
01 NOV 1987	007

EFFECTIVE DATE	OPER. NO.
01 NOV 1987	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER: LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE: SUBSISTING (m^3/DAY)	BASIC WELL RATE: TOTAL (m^3/DAY)	TOTAL PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	08	21	05	12	6	4	0 IMPERIAL WOODBEND NO 72	0551	720001	20	00	000	001			16	108000
00	09	21	05	12	6	4	0 IMPERIAL WOODBEND NO 34	0551	720001	20	00	000	001			16	108000
00	10	21	05	12	6	4	0 IMPERIAL WOODBEND NO 73	0551	720001	20	00	000	001			16	108000
00	11	21	05	12	6	4	0 IMPERIAL WOODBEND NO 30	0551	720001	20	00	000	001			16	108000
00	12	21	05	12	6	4	0 IMPERIAL WOODBEND NO 105	0551	720001	20	00	000	001			16	108004
00	15	21	05	12	6	4	0 IMPERIAL WOODBEND NO 32	0551	720001	20	00	000	001			16	108000
00	16	21	05	12	6	4	0 IMPERIAL WOODBEND NO 76	0551	720001	20	00	000	001			16	108000
00	04	22	05	12	6	4	0 IMPERIAL WOODBEND NO 83	0551	720001	20	00	000	001			16	108000
00	05	22	05	12	6	4	0 IMPERIAL WOODBEND NO 86	0551	720001	20	00	000	001			16	108000
00	12	22	05	12	6	4	0 IMPERIAL WOODBEND NO 106	0551	720001	20	00	000	001			16	108000
00	01	28	05	12	6	4	0 NORTH WOODBEND NO 4	0551	720001	20	00	000	001			16	108000
00	02	28	05	12	6	4	0 NORTH WOODBEND NO 1	0551	720001	20	00	000	001			16	108000
02	03	28	05	12	6	4	0 NORTH WOODBEND NO 8-A	0551	720001	20	00	000	001			16	108000
00	07	28	05	12	6	4	0 NORTH WOODBEND NO 5	0551	720001	20	00	000	001			16	108000
00	08	28	05	12	6	4	0 NORTH WOODBEND NO 6	0551	720001	20	00	000	001			16	108004

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IDENTIFICATION: FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0551	720001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 NOV 1987	007

EFFECTIVE DATE	OPER. NO.
01 NOV 1987	045

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (m^3 / DAY)	BASIC WELL RATE TOTAL (m^3 / DAY)	TOTAL PROD AREA	* WELL STATUS
LOC EX	LSD	SEC	TWP	RGE	M	E										PROD AREA	1 2 3 4 5 6
							LOON SLAVE POINT A PROJECT NO 4	0579	758001	20	00	000	004	8.0	48.0	1216	
00	10	04	085	09	5	0	CHEVRON SUPTST DOME LOON 10-4-85-9	0579	758001	20	00	000	004			64	108100
00	12	08	085	09	5	0		0579	758001	20	00	000	004			64	308000
00	02	09	085	09	5	0		0579	758001	20	00	000	004			64	308000
00	04	09	085	09	5	2		0579	758001	20	00	000	004			64	308000
00	10	09	085	09	5	0	CHEVRON ET AL LOON IN 10-9-85-9	0579	758001	20	00	000	004			64	408004
00	12	09	085	09	5	0		0579	758001	20	00	000	004			64	308000
00	04	16	085	09	5	2	CHEVRON SUPTST DOME LOONS 4-16-85-9	0579	758001	20	00	000	004			64	108000
00	02	17	085	09	5	0		0579	758001	20	00	000	004			64	308000
00	04	17	085	09	5	2	CHEVRON ET AL LOON IN 4-17-85-9	0579	758001	20	00	000	004			64	408000
00	10	17	085	09	5	0	CHEVRON SUPTST DOME LOON 10-17-85-9	0579	758001	20	00	000	004			64	108000
00	12	17	085	09	5	0		0579	758001	20	00	000	004			64	308000
00	02	19	085	09	5	0		0579	758001	20	00	000	004			64	308000
00	10	19	085	09	5	2	CHEVRON SUPTST LOON 10-19-85-9	0579	758001	20	00	000	004			64	108100
00	12	19	085	09	5	0		0579	758001	20	00	000	004			64	308000
00	02	20	085	09	5	0		0579	758001	20	00	000	004			64	308000
00	04	20	085	09	5	0	CHEVRON ET AL LOON IN 4-20-85-9	0579	758001	20	00	000	004			64	408004
00	10	20	085	09	5	0	CHEVRON SUPTST DOME LOONS 10-20	0579	758001	20	00	000	004			64	108000
00	12	20	085	09	5	0		0579	758001	20	00	000	004			64	308000
00	04	30	085	09	5	0	CHEVRON SUPTST DOME LOON 4-30-85-9	0579	758001	20	00	000	004			64	108100

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0579	758001	20	00	000	004

EFFECTIVE DATE	OPER. NO.
01 NOV 1987	045

EFFECTIVE DATE	OPER. NO.
01 NOV 1987	045

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB

Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ. NO.	BASIC WELL RATE SUBSISTING (m^3/DAY)	BASIC WELL RATE TOTAL (m^3/DAY)	TOTAL PROD AREA PROD AREA	* WELL STATUS 1 2 3 4 5 6
							MITSUE GILWOOD A PROJECT NO 1	0615	778001	20	00	000	001	8.0	904.0	22528	
00	01	01	00	10	11	0	WELLS FOR CONTROL WELL RATE 112	0615	778001	20	00	000	001				000000
00	12	01	06	90	35	0	ARCO MITSUE 12-1-69-3	0615	778001	20	00	000	001			64	108004
00	10	02	06	90	35	0	HOME ALMX KCL MITSUE 10-2-69-3	0615	778001	20	00	000	001			64	108104
00	12	02	06	90	35	0		0615	778001	20	00	000	001			64	308000
00	02	03	06	90	35	0		0615	778001	20	00	000	001			64	308000
00	06	03	06	90	35	0	BERK ET AL MITSUE 6-3-69-3	0615	778001	20	00	000	001			64	108004
09	10	03	06	90	35	0		0615	778001	20	00	000	001			64	308000
09	12	03	06	90	35	0		0615	778001	20	00	000	001			64	308000
00	08	04	06	90	35	0	BERKLEY ET AL MITSUE 8-4-69-3	0615	778001	20	00	000	001			64	408004
00	10	04	06	90	35	0		0615	778001	20	00	000	001			64	308000
00	08	09	06	90	35	0	BERK HOME ET AL MITSUE 8-9-69-3	0615	778001	20	00	000	001			64	408004
09	10	09	06	90	35	0		0615	778001	20	00	000	001			64	308000
09	02	10	06	90	35	0		0615	778001	20	00	000	001			64	308000
09	04	10	06	90	35	0		0615	778001	20	00	000	001			64	308000
09	12	10	06	90	35	0		0615	778001	20	00	000	001			64	308000
00	02	11	06	90	35	0		0615	778001	20	00	000	001			64	308000
00	04	11	06	90	35	0	CHEVRON MGSU 1 MITSUE 4-11-69-3	0615	778001	20	00	000	001			64	108000
00	10	11	06	90	35	0		0615	778001	20	00	000	001			64	308000
00	12	11	06	90	35	0		0615	778001	20	00	000	001			64	308000
00	04	12	06	90	35	0	ATLANTIC MITSUE 4-12-69-3	0615	778001	20	00	000	001			64	108000
00	02	14	06	90	35	0	ATLANTIC MITSUE 2-14-69-3	0615	778001	20	00	000	001			64	108000
00	04	14	06	90	35	0		0615	778001	20	00	000	001			64	308000
00	12	14	06	90	35	0	ATLANTIC MITSUE 12-14-69-3	0615	778001	20	00	000	001			64	108000
00	02	15	06	90	35	0		0615	778001	20	00	000	001			64	308000
00	04	15	06	90	35	0	HOME ALMINEX KCL CHISHOLM 4-15-69-3	0615	778001	20	00	000	001			64	108104
00	10	15	06	90	35	0	HOME ALMINEX KCL MITSUE 10-15-69-3	0615	778001	20	00	000	001			64	108000
00	13	15	06	90	35	0	CHEVRON MGSU#1 MITSUE 13-15-69-3	0615	778001	20	00	000	001			64	108000
00	06	16	06	90	35	0	BERK HOME ET AL MITSUE 6-16-69-3	0615	778001	20	00	000	001			64	108000
00	12	16	06	90	35	0		0615	778001	20	00	000	001			64	308000
00	15	16	06	90	35	0	CHEVRON MGSU #1 15-16-69-3	0615	778001	20	00	000	001			64	108000
00	10	20	06	90	35	0	PCI ET AL MITSUE 10-20-69-3	0615	778001	20	00	000	001			64	408000
00	04	21	06	90	35	0		0615	778001	20	00	000	001			64	308000
00	08	21	06	90	35	0	CHEVRON MGSU #1 MITSUE 8-21-69-3	0615	778001	20	00	000	001			64	108000

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0615	778001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 NOV 1987	045

EFFECTIVE DATE	OPER. NO.
01 NOV 1987	045

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB

Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE		TOTAL PROD AREA	* WELL STATUS
LOC EX	LSD	SEC	TWP	RGE	M	E	WELL NAME							SUBSISTING	TOTAL	PROD AREA	1 2 3 4 5 6
														m^3 / DAY			
00	10	21	069	03	5	0	DECALTA ET AL MITSUE 10-21-69-3	0615	778001	20	00	000	001			64	108000
00	12	21	069	03	5	0	CHEVRON MGSU 1 MITSUE 12-21-69-3	0615	778001	20	00	000	001			64	108000
00	02	22	069	03	5	0	ATLANTIC MITSUE 2-22-69-3	0615	778001	20	00	000	001			64	108004
00	04	22	069	03	5	0		0615	778001	20	00	000	001			64	308000
00	13	22	069	03	5	0	CHEVRON MGSU #1 MITSUE 13-22-69-3	0615	778001	20	00	000	001			64	108104
00	04	23	069	03	5	0	WHITEHALL ET AL MITSUE 4-23-69-3	0615	778001	20	00	000	001			64	108000
00	01	28	069	03	5	0	CHEVRON MGSU #1 MITSUE 1-28-69-3	0615	778001	20	00	000	001			64	108004
00	03	28	069	03	5	0	CHEVRON MGSU #1 MITSUE 3-28-69-3	0615	778001	20	00	000	001			64	108000
00	10	28	069	03	5	0	HOME ALMINEX KCL MITSUE 10-28-69-3	0615	778001	20	00	000	001			64	108100
00	12	28	069	03	5	0		0615	778001	20	00	000	001			64	308000
00	02	29	069	03	5	0	PCI ET AL MITSUE 2-29-69-3	0615	778001	20	00	000	001			64	108004
00	04	29	069	03	5	0		0615	778001	20	00	000	001			64	308000
00	12	29	069	03	5	0	PCI ET AL MITSUE 12-29-69-3	0615	778001	20	00	000	001			64	108000
00	08	30	069	03	5	0	KANATA ET AL MITSUE 8-30-69-3	0615	778001	20	00	000	001			64	108004
00	02	31	069	03	5	0		0615	778001	20	00	000	001			64	308000
00	10	31	069	03	5	0	PCI ET AL MITSUE 10-31-69-3	0615	778001	20	00	000	001			64	108004
00	12	31	069	03	5	0	DECALTA PACIFIC MITSUE 12-31-69-3	0615	778001	20	00	000	001			64	408000
00	04	32	069	03	5	0		0615	778001	20	00	000	001			64	308000
00	12	32	069	03	5	0	PCI ET AL MITSUE 12-32-69-3	0615	778001	20	00	000	001			64	108004
00	02	33	069	03	5	0	DECALTA ET AL MITSUE 2-33-69-3	0615	778001	20	00	000	001			64	108104
00	10	33	069	03	5	0	DECALTA ET AL MITSUE 10-33-69-3	0615	778001	20	00	000	001			64	108100
00	13	04	070	03	5	0	CHEVRON MGSU#1 MITUSE 13-4-70-3	0615	778001	20	00	000	001			64	108000
00	02	05	070	03	5	0	CALSTAN SOBC HOME MITSUE 2-5-70-3	0615	778001	20	00	000	001			64	108000
00	04	05	070	03	5	0		0615	778001	20	00	000	001			64	308000
00	10	05	070	03	5	0	HOME ALMINEX MITSUE 10-5-70-3	0615	778001	20	00	000	001			64	108000
00	12	05	070	03	5	0		0615	778001	20	00	000	001			64	308000
00	02	06	070	03	5	0	DECALTA PACIFIC MITSUE 2-6-70-3	0615	778001	20	00	000	001			64	408000
00	04	06	070	03	5	0		0615	778001	20	00	000	001			64	300000
00	10	06	070	03	5	0	CALSTAN SOBC HOME MITSUE 10-6-70-3	0615	778001	20	00	000	001			64	108004
00	12	06	070	03	5	0	DECALTA PACIFIC MITSUE 12-6-70-3	0615	778001	20	00	000	001			64	108004
00	04	07	070	03	5	0		0615	778001	20	00	000	001			64	308000
00	10	07	070	03	5	0	CHEVRON SOBC HOME MITSUE 10-7-70-3	0615	778001	20	00	000	001			64	108000
00	12	07	070	03	5	0		0615	778001	20	00	000	001			64	308000
00	02	08	070	03	5	0	HOME ALMINEX SAULTEAUX 2-8-70-3	0615	778001	20	00	000	001			64	108000
00	04	08	070	03	5	0		0615	778001	20	00	000	001			64	308000

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IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0615	778001	20	00	000	001

EFFECTIVE DATE	OPER. NO.
01 NOV 1987	045

EFFECTIVE DATE	OPER. NO.
01 NOV 1987	045

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE		TOTAL PROD AREA	* WELL STATUS
LOC EX	LSD	SEC	TWP	RGE	M	E	WELL NAME							SUBSISTING	TOTAL	PROD AREA	1 2 3 4 5 6
														m^3 / DAY			
00	10	08	07	00	3	50		0615	778001	20	00	000	001			64	308000
00	12	08	07	00	3	50		0615	778001	20	00	000	001			64	308000
00	04	09	07	00	3	50		0615	778001	20	00	000	001			64	308000
00	02	17	07	00	3	50	CHEVRON MGSU 1 MITSUE 2-17-70-3	0615	778001	20	00	000	001			64	108000
00	04	17	07	00	3	50		0615	778001	20	00	000	001			64	308000
00	10	17	07	00	3	50	CHEVRON MGSU 1 MITSUE 10-17-70-3	0615	778001	20	00	000	001			64	108000
00	12	17	07	00	3	50	PCI MITSUE 12-17-70-3	0615	778001	20	00	000	001			64	408000
00	02	18	07	00	3	50	CALSTAN SOBC HOME MITSUE 2-18-70-3	0615	778001	20	00	000	001			64	108000
00	04	18	07	00	3	50		0615	778001	20	00	000	001			64	308000
00	10	18	07	00	3	50		0615	778001	20	00	000	001			64	308000
00	12	18	07	00	3	50	PCI MITSUE 12-18-70-3	0615	778001	20	00	000	001			64	108000
00	02	19	07	00	3	50	PCI MITSUE 2-19-70-3	0615	778001	20	00	000	001			64	108004
00	04	19	07	00	3	50	CHEVRON MGSU #1 MITSUE 4-19-70-3	0615	778001	20	00	000	001			64	108000
00	12	19	07	00	3	50	PCI MITSUE 12-19-70-3	0615	778001	20	00	000	001			64	108004
00	15	19	07	00	3	50	CHEVRON MGSU 1 MITSUE	0615	778001	20	00	000	001			64	108000
00	02	20	07	00	3	50	PCI MITSUE 2-20-70-3	0615	778001	20	00	000	001			64	108000
00	04	20	07	00	3	50		0615	778001	20	00	000	001			64	308000
00	10	29	07	00	3	50	PCI MITSUE 10-29-70-3	0615	778001	20	00	000	001			64	108004
00	12	29	07	00	3	50	PCI MITSUE 12-29-70-3	0615	778001	20	00	000	001			64	108004
00	02	30	07	00	3	50	PCI MITSUE 2-30-70-3	0615	778001	20	00	000	001			64	108000
00	04	30	07	00	3	50		0615	778001	20	00	000	001			64	308000
00	10	30	07	00	3	50		0615	778001	20	00	000	001			64	308000
00	12	30	07	00	3	50	PCI MITSUE 12-30-70-3	0615	778001	20	00	000	001			64	108000
00	01	31	07	00	3	50	CHEVRON MGSU 1-31-70-3	0615	778001	20	00	000	001			64	108004
00	04	31	07	00	3	50		0615	778001	20	00	000	001			64	308000
00	10	31	07	00	3	50		0615	778001	20	00	000	001			64	308000
00	12	31	07	00	3	50		0615	778001	20	00	000	001			64	308000
00	04	32	07	00	3	50		0615	778001	20	00	000	001			64	308000
00	12	32	07	00	3	50	CHEVRON SOBC MITSUE 12-32-70-3	0615	778001	20	00	000	001			64	408000
00	02	01	07	00	4	50		0615	778001	20	00	000	001			64	308000
00	10	01	07	00	4	50	CHEVRON SOBC MITSUE 10-1-70-4	0615	778001	20	00	000	001			64	108004
00	02	12	07	00	4	50		0615	778001	20	00	000	001			64	308000
00	04	12	07	00	4	50		0615	778001	20	00	000	001			64	308000
00	10	12	07	00	4	50	CHEVRON MITSUE IN 10-12-70-4	0615	778001	20	00	000	001			64	408000
00	12	12	07	00	4	50		0615	778001	20	00	000	001			64	308000

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0615	778001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 NOV 1987	045

EFFECTIVE DATE	OPER. NO.
01 NOV 1987	045

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSU	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (m^3/DAY)	BASIC WELL RATE TOTAL (m^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	02	13	07	00	4	50		0615	778001	20	00	000	001			64	308000
00	04	13	07	00	4	50		0615	778001	20	00	000	001			64	308000
00	10	13	07	00	4	50	DECALTA ET AL MITSUE 10-13-70-4	0615	778001	20	00	000	001			64	408000
00	12	13	07	00	4	50		0615	778001	20	00	000	001			64	308000
00	10	14	07	00	4	50	IMP HONDO 10-14-70-4	0615	778001	20	00	000	001			64	108005
00	16	22	07	00	4	50	CALSTAN SOBC MITSUE 16-22-70-4	0615	778001	20	00	000	001			64	408000
00	02	23	07	00	4	50		0615	778001	20	00	000	001			64	308000
00	04	23	07	00	4	50		0615	778001	20	00	000	001			64	308000
00	10	23	07	00	4	50		0615	778001	20	00	000	001			64	308000
00	12	23	07	00	4	50		0615	778001	20	00	000	001			64	308000
00	04	24	07	00	4	50	CALSTAN SOBC HONDO 4-24-70-4	0615	778001	20	00	000	001			64	108000
00	08	24	07	00	4	50	CHEVRON MGSU #1 MITSUE 8-24-79-4	0615	778001	20	00	000	001			64	108000
00	10	24	07	00	4	50		0615	778001	20	00	000	001			64	308000
00	12	24	07	00	4	50		0615	778001	20	00	000	001			64	308000
00	01	25	07	00	4	50	CHEVRON MGSU #1 MITSUE 1-25-70-4	0615	778001	20	00	000	001			64	108000
00	04	25	07	00	4	50		0615	778001	20	00	000	001			64	308000
00	10	25	07	00	4	50		0615	778001	20	00	000	001			64	308000
00	12	25	07	00	4	50	CALSTAN SOBC HONDO 12-25-70-4	0615	778001	20	00	000	001			64	108004
00	02	26	07	00	4	50		0615	778001	20	00	000	001			64	308000
00	04	26	07	00	4	50	CALSTAN HONDO 4-26-70-4	0615	778001	20	00	000	001			64	408000
00	12	26	07	00	4	50		0615	778001	20	00	000	001			64	308000
00	02	27	07	00	4	50		0615	778001	20	00	000	001			64	308000
00	10	27	07	00	4	50		0615	778001	20	00	000	001			64	308000
00	12	27	07	00	4	50		0615	778001	20	00	000	001			64	308000
00	02	33	07	00	4	50		0615	778001	20	00	000	001			64	308000
00	04	33	07	00	4	50	CHEVRON MITSUE IN 4-33-70-4	0615	778001	20	00	000	001				408004
00	04	34	07	00	4	50	CALSTAN SOBC HONDO 4-34-70-4	0615	778001	20	00	000	001			64	108005
00	10	35	07	00	4	50		0615	778001	20	00	000	001			64	308000
00	02	36	07	00	4	50	CALSTAN SOBC HONDO 2-36-70-4	0615	778001	20	00	000	001			64	108000
00	04	36	07	00	4	50		0615	778001	20	00	000	001			64	308000
00	09	36	07	00	4	50	CHEVRON MGSU 9-36-70-4	0615	778001	20	00	000	001			64	108000
00	12	36	07	00	4	50	SOBC CALSTAN HONDO 12-36-70-4	0615	778001	20	00	000	001			64	108004
00	12	04	07	10	3	50	CHEVRON GEOG MITSUE 12-4-71-3	0615	778001	20	00	000	001			64	108000
00	12	04	07	10	3	52	CHEVRON GEOG MITSUE 12-4-71-3	0615	778001	20	00	000	001				508000
00	02	05	07	10	3	50		0615	778001	20	00	000	001			64	308000

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0615	778001	20	00	000	001

EFFECTIVE DATE	OPER. NO.
01 NOV 1987	045

EFFECTIVE DATE	OPER. NO.
01 NOV 1987	045

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE		TOTAL PROD AREA	* WELL STATUS
LOC EX	LSD	SEC	TWP	RGE	M	E	WELL NAME							SUBSISTING	TOTAL	PROD AREA	1 2 3 4 5 6
														m^3 / DAY			
00	04	05	07	10	3	50		0615	778001	20	00	000	001			64	308000
00	10	05	07	10	3	50	IMP MITSUE 10-5G1-71-3	0615	778001	20	00	000	001			64	108000
00	12	05	07	10	3	50		0615	778001	20	00	000	001			64	308000
00	02	06	07	10	3	50		0615	778001	20	00	000	001			64	308000
00	06	06	07	10	3	50	CHEVRON MGSU #1 6-6-71-3	0615	778001	20	00	000	001			64	108000
00	10	06	07	10	3	50	CALSTAN SOBC MITSUE 10-6-71-3	0615	778001	20	00	000	001			64	108000
00	12	06	07	10	3	50		0615	778001	20	00	000	001			64	308000
00	02	07	07	10	3	50		0615	778001	20	00	000	001			64	308000
00	04	07	07	10	3	50	CHEVRON SOBC MITSUE 4-7-71-3	0615	778001	20	00	000	001			64	108000
00	02	08	07	10	3	50	IMP MITSUE 2-8G1-71-3	0615	778001	20	00	000	001			64	108004
00	04	08	07	10	3	50		0615	778001	20	00	000	001			64	308000
00	04	09	07	10	3	50	WHITEHALL ET AL MITSUE 4-9-71-3	0615	778001	20	00	000	001			64	108000
00	04	09	07	10	3	52	WHITEHALL ET AL MITSUE 4-9-71-3	0615	778001	20	00	000	001				508000
00	10	18	07	10	3	50	BERK HOME ET AL MITSUE 10-18-71-3	0615	778001	20	00	000	001			64	108000
00	12	18	07	10	3	50	BERK HOME ET AL MITSUE 12-18-71-3	0615	778001	20	00	000	001			64	108000
00	12	18	07	10	3	52	BERK HOME ET AL MITSUE 12-18-71-3	0615	778001	20	00	000	001				208000
00	12	29	07	10	3	50	WHITEHALL ET AL MITSUE 12-29-71-3	0615	778001	20	00	000	000				508000
00	12	29	07	10	3	52	WHITEHALL ET AL MITSUE 12-29-71-3	0615	778001	20	00	000	000			64	108000
00	02	30	07	10	3	50	HOME ALMINEX MITSUE 2-30-71-3	0615	778001	20	00	000	001			64	108900
00	04	30	07	10	3	50		0615	778001	20	00	000	001			64	308000
00	10	30	07	10	3	50		0615	778001	20	00	000	001			64	308000
00	02	01	07	10	4	50	SOBC CALSTAN HONDO 2-1-71-4	0615	778001	20	00	000	001			64	108000
00	04	01	07	10	4	50		0615	778001	20	00	000	001			64	308000
00	10	01	07	10	4	50	CALSTAN HONDO 10-1-71-4	0615	778001	20	00	000	001			64	108000
00	12	01	07	10	4	50	CALSTAN SOBC HONDO 12-1-71-4	0615	778001	20	00	000	001			64	108000
00	06	05	07	10	4	50	MOBIL MITSUE 6-5-71-4	0615	778001	20	00	000	001			64	108005
00	02	07	07	10	4	50		0615	778001	20	00	000	001			64	308000
00	12	07	07	10	4	50		0615	778001	20	00	000	001			64	308000
00	04	08	07	10	4	50	IOD MITSUE 4-8G1-71-4	0615	778001	20	00	000	001			64	108004
00	10	11	07	10	4	50		0615	778001	20	00	000	001			64	308000
00	02	12	07	10	4	50		0615	778001	20	00	000	001			64	308000
00	04	12	07	10	4	50		0615	778001	20	00	000	001			64	308000
00	10	12	07	10	4	50	SUN MITSUE IN 10-12-71-4	0615	778001	20	00	000	001			64	408004
00	12	12	07	10	4	50		0615	778001	20	00	000	001			64	308000
00	02	13	07	10	4	50		0615	778001	20	00	000	001			64	308000

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0615	778001	20	00	000	001

EFFECTIVE DATE	OPER. NO.
01 NOV 1987	045

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EFFECTIVE DATE	OPER NO
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APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO.	PROJ. NO	BASIC WELL RATE		TOTAL PROD AREA	* WELL STATUS
LOC EX	LSD	SEC	TWP	RGE	M	E	WELL NAME							SUBSISTING	TOTAL	PROD AREA	1 2 3 4 5 6
														m^3 / DAY			
00	04	13	07	10	4	50		0615	778001	20	00	000	001			64	308000
00	10	13	07	10	4	50	SOBC MITSUE 10-13-71-4	0615	778001	20	00	000	001			64	108000
00	12	13	07	10	4	50		0615	778001	20	00	000	001			64	308000
00	02	14	07	10	4	50	HOME ALMINEX MITSUE 2-14-71-4	0615	778001	20	00	000	001			64	108004
00	10	14	07	10	4	50		0615	778001	20	00	000	001			64	308000
00	04	18	07	10	4	50	DECALTA ET AL MITSUE 4-18-71-4	0615	778001	20	00	000	001			64	108004
00	12	18	07	10	4	50		0615	778001	20	00	000	001			64	308000
00	04	19	07	10	4	50	CALSTAN SOBC MITSUE 4-19-71-4	0615	778001	20	00	000	001			64	108000
00	02	24	07	10	4	50		0615	778001	20	00	000	001			64	308000
00	03	24	07	10	4	50	CHEVRON MGSU 1 MITSUE 3-24-71-4	0615	778001	20	00	000	001			64	408000
00	04	26	07	10	4	50		0615	778001	20	00	000	001			64	308000
00	12	26	07	10	4	50	DECALTA ETAL MITSUE 12-26-71-4	0615	778001	20	00	000	001			64	108004
00	02	33	07	10	4	50	CALSTAN SOBC MITSUE 2-33-71-4	0615	778001	20	00	000	001			64	108000
00	04	33	07	10	4	50		0615	778001	20	00	000	001			64	308000
00	10	33	07	10	4	50	UNION APACHE MITSUE 10-33-71-4	0615	778001	20	00	000	001			64	108000
00	12	33	07	10	4	52	CALSTAN SOBC MITSUE 12-33-71-4	0615	778001	20	00	000	001			64	108000
00	02	34	07	10	4	50	IOE MITSUE 2-34GI-71-4	0615	778001	20	00	000	001			64	108004
00	04	34	07	10	4	50	DECALTA ET AL MITSUE 4-34-71-4	0615	778001	20	00	000	001			64	108000
00	10	34	07	10	4	50		0615	778001	20	00	000	001			64	308000
00	12	34	07	10	4	50		0615	778001	20	00	000	001			64	308000
00	02	35	07	10	4	50		0615	778001	20	00	000	001			64	308000
00	04	35	07	10	4	50		0615	778001	20	00	000	001			64	308000
00	12	35	07	10	4	50		0615	778001	20	00	000	001			64	308000
00	16	12	07	10	5	50	CALSTAN SOBC MITSUE 16-12-71-5	0615	778001	20	00	000	001			64	108004
00	02	13	07	10	5	50		0615	778001	20	00	000	001			64	308000
00	10	13	07	10	5	50	SUN L MITSUE 10-13-71-5	0615	778001	20	00	000	001			64	108004
00	12	13	07	10	5	50		0615	778001	20	00	000	001			64	308000
00	02	24	07	10	5	50		0615	778001	20	00	000	001			64	308000
00	04	24	07	10	5	50	CHEVRON MITSUE IN 4-24-71-5	0615	778001	20	00	000	001			64	408000
00	12	24	07	10	5	50		0615	778001	20	00	000	001			64	308000
00	04	25	07	10	5	50		0615	778001	20	00	000	001			64	308000
00	02	26	07	10	5	50		0615	778001	20	00	000	001			64	308000
00	16	34	07	10	5	50	CALSTAN SOBC MITSUE 16-34-71-5	0615	778001	20	00	000	001				408000
00	04	19	07	20	3	50	DECALTA AMAX MITSUE 4-19-72-3	0615	778001	20	00	000	001			64	108004
00	02	03	07	20	4	50		0615	778001	20	00	000	001			64	308000

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0615	778001	20	00	000	001

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EFFECTIVE DATE	OPER NO
01 NOV 1987	045

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APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ. NO.	BASIC WELL RATE		TOTAL PROD AREA	* WELL STATUS
LOC EX	LSD	SEC	TWP	RGE	M	E	WELL NAME							SUBSISTING	TOTAL	PROD AREA	1 2 3 4 5 6
														m^3 / DAY			
00	04	03	07	20	4	50	CALSTAN SOBC MITSUE 4-3-72-4	0615	778001	20	00	000	001			64	108000
00	12	12	07	20	4	50		0615	778001	20	00	000	001			64	308000
00	02	13	07	20	4	50	DECALTA ETAL MITSUE 2-13-72-4	0615	778001	20	00	000	001			64	108004
00	04	13	07	20	4	50		0615	778001	20	00	000	001			64	308000
00	10	13	07	20	4	50	AMAX MITSUE 10-13-72-4	0615	778001	20	00	000	001			64	108000
02	12	13	07	20	4	50	MOBIL SOBC MITSUE A12-13-72-4	0615	778001	20	00	000	001			64	408000
00	02	14	07	20	4	50		0615	778001	20	00	000	001			64	308000
00	03	14	07	20	4	50	CHEVRON MGSU #1 MITSUE 3-14-72-4	0615	778001	20	00	000	001			64	108000
00	10	14	07	20	4	50		0615	778001	20	00	000	001			64	308000
00	12	14	07	20	4	50		0615	778001	20	00	000	001			64	308000
00	02	15	07	20	4	50		0615	778001	20	00	000	001			64	308000
00	04	15	07	20	4	50		0615	778001	20	00	000	001			64	308000
00	10	15	07	20	4	50	MOBIL SOBC MITSUE 10-15-72-4	0615	778001	20	00	000	001			64	108000
00	14	15	07	20	4	50	CHEVRON MGSU #1 MITSUE 14-15-72-4	0615	778001	20	00	000	001			64	108000
00	10	16	07	20	4	50	CALSTAN MITSUE 10-16-72-4	0615	778001	20	00	000	001			64	408000
00	12	16	07	20	4	50		0615	778001	20	00	000	001			64	308000
00	04	17	07	20	4	50		0615	778001	20	00	000	001			64	308000
00	10	17	07	20	4	50		0615	778001	20	00	000	001			64	308000
00	11	17	07	20	4	50	CHEVRON MSGU #1 MITSUE 11-17-72-4	0615	778001	20	00	000	001			64	108000
00	12	17	07	20	4	50		0615	778001	20	00	000	001				308000
00	12	18	07	20	4	50		0615	778001	20	00	000	001			64	308000
00	15	18	07	20	4	52	CHEVRON MGSU#1 7-18-72-4	0615	778001	20	00	000	001			64	108000
00	02	19	07	20	4	50	CHEVRON MGSU #1 MITSUE 2-19-72-4	0615	778001	20	00	000	001			64	108000
00	04	19	07	20	4	50		0615	778001	20	00	000	001			64	308000
00	10	19	07	20	4	50		0615	778001	20	00	000	001			64	308000
00	13	19	07	20	4	50	CHEVRON MGSU#1 MITSUE 13-19-72-4	0615	778001	20	00	000	001				408000
00	13	19	07	20	4	52	CHEVRON MGSU#1 MITSUE 13-19-72-4	0615	778001	20	00	000	001			64	108000
00	02	20	07	20	4	50		0615	778001	20	00	000	001			64	308000
00	04	20	07	20	4	50		0615	778001	20	00	000	001			64	308000
00	10	20	07	20	4	50		0615	778001	20	00	000	001			64	308000
00	12	20	07	20	4	50		0615	778001	20	00	000	001			64	308000
00	02	21	07	20	4	50		0615	778001	20	00	000	001			64	308000
00	04	21	07	20	4	50	MOBIL MITSUE 4-21-72-4	0615	778001	20	00	000	001			64	108000
00	10	21	07	20	4	50	MOBIL MITSUE 10-21-72-4	0615	778001	20	00	000	001			64	108000
00	12	21	07	20	4	50		0615	778001	20	00	000	001			64	308000

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0615	778001	20	00	000	001

EFFECTIVE DATE	OPER. NO.
01 NOV 1987	045

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01 NOV 1987	045

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Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE		TOTAL PROD AREA	* WELL STATUS
LOC EX	LSD	SEC	TWP	RGE	M	E	WELL NAME							SUBSISTING	TOTAL	PROD AREA	1 2 3 4 5 6
														m^3 / DAY			
00	02	23	07	20	4	50		0615	778001	20	00	000	001			64	308000
00	04	23	07	20	4	50	TEXACO MITSUE 4-23-72-4	0615	778001	20	00	000	001			64	108000
00	10	23	07	20	4	50	CHEVRON MGSU BATTERY 10-23-72-4	0615	778001	20	00	000	001			64	108000
00	02	24	07	20	4	50	BA ET AL MITSUE 2-24-72-4	0615	778001	20	00	000	001			64	108000
00	04	24	07	20	4	50		0615	778001	20	00	000	001			64	308000
00	10	24	07	20	4	50	BA ET AL MITSUE 10-24-72-4	0615	778001	20	00	000	001			64	108000
00	12	24	07	20	4	50	CHEVRON MGSU 1 MITSUE 12-24-72-4	0615	778001	20	00	000	001			64	108000
00	04	25	07	20	4	50	BA ET AL MITSUE 4-25-72-4	0615	778001	20	00	000	001			64	108904
00	02	26	07	20	4	50		0615	778001	20	00	000	001			64	308000
00	09	26	07	20	4	50	BAOH ET AL MITSUE 9-26-72-4	0615	778001	20	00	000	001			64	108000
00	04	27	07	20	4	50	HUBER ABID MITSUE 4-27-72-4	0615	778001	20	00	000	001			64	108000
00	02	29	07	20	4	50		0615	778001	20	00	000	001			64	308000
00	04	29	07	20	4	50	CALSTAN MITSUE 4-29-72-4	0615	778001	20	00	000	001			64	108005
00	10	29	07	20	4	50	CHEVRON MITSUE IN 10-29-72-4	0615	778001	20	00	000	001			64	408000
00	12	29	07	20	4	50		0615	778001	20	00	000	001			64	308000
00	02	30	07	20	4	50		0615	778001	20	00	000	001			64	308000
00	05	30	07	20	4	50	CHEVRON MGSU #1 MITSUE 5-30-72-4	0615	778001	20	00	000	001			64	108000
00	12	30	07	20	4	50		0615	778001	20	00	000	001			64	308000
00	15	30	07	20	4	50	CHEVRON MGSU #1 MITSUE 15-30-72-4	0615	778001	20	00	000	001			64	108000
00	02	31	07	20	4	50		0615	778001	20	00	000	001			64	308000
00	04	31	07	20	4	50		0615	778001	20	00	000	001			64	308000
00	10	31	07	20	4	50	CALSTAN MITSUE 10-31-72-4	0615	778001	20	00	000	001			64	108000
00	12	31	07	20	4	50		0615	778001	20	00	000	001			64	308000
00	02	32	07	20	4	50	CHEVRON MGSU #1 MITSUE 2-32-72-4	0615	778001	20	00	000	001			64	108000
00	05	32	07	20	4	50	CHEVRON MGSU#1 MITSUE 5-32-72-4	0615	778001	20	00	000	001			64	108000
00	10	32	07	20	4	50	SOBC MITSUE 10-32-72-4	0615	778001	20	00	000	001			64	108100
00	12	32	07	20	4	50		0615	778001	20	00	000	001			64	308000
00	12	33	07	20	4	50	SECURITY MITSUE 12-33-72-4	0615	778001	20	00	000	001			64	108100
00	04	02	07	20	5	50		0615	778001	20	00	000	001			64	308000
00	10	13	07	20	5	50		0615	778001	20	00	000	001			64	308000
00	16	21	07	20	5	50	CHIEFCO BLUECRN MITSUE 16-21-72-5	0615	778001	20	00	000	001			64	108004
00	12	22	07	20	5	50		0615	778001	20	00	000	001			64	308000
00	02	24	07	20	5	50	SOBC MITSUE 2-24-72-5	0615	778001	20	00	000	001			64	108004
00	10	24	07	20	5	50		0615	778001	20	00	000	001			64	308000
00	12	24	07	20	5	50		0615	778001	20	00	000	001			64	308000

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0615	778001	20	00	000	001

EFFECTIVE DATE	OPER. NO.
01 NOV 1987	045

EFFECTIVE DATE	OPER. NO.
01 NOV 1987	045

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ. NO	BASIC WELL RATE		TOTAL PROD AREA	* WELL STATUS
LOC EX	LSD	SEC	TWP	RGE	M	E	WELL NAME							SUBSISTING	TOTAL	PROD AREA	1 2 3 4 5 6
														m^3 / DAY			
00	02	25	07	20	5	0		0615	778001	20	00	000	001			64	308000
00	04	25	07	20	5	0		0615	778001	20	00	000	001			64	308000
00	10	25	07	20	5	0	CALSTAN MITSUE 10-25-72-5	0615	778001	20	00	000	001			64	108000
00	13	25	07	20	5	0	CHEVRON MGSU #1 MITSUE 13-25-72-5	0615	778001	20	00	000	001			64	108000
00	04	27	07	20	5	0		0615	778001	20	00	000	001			64	308000
00	02	28	07	20	5	0		0615	778001	20	00	000	001			64	308000
00	02	36	07	20	5	0	CHEVRON MGS#1 MITSUE 2-36-72-5	0615	778001	20	00	000	001			64	108000
00	04	36	07	20	5	0	CHEVRON MGSU#1 MITSUE 4-36-72-5	0615	778001	20	00	000	001			64	408000
00	10	36	07	20	5	0	CALSTAN MITSUE 10-36-72-5	0615	778001	20	00	000	001			64	108000
00	12	36	07	20	5	0	CHEVRON MGSU 1 MITSUE 12-36-72-5	0615	778001	20	00	000	001			64	108000
00	04	05	07	30	4	0	CHEVRON MGSU #1 MITSUE 4-5-73-4	0615	778001	20	00	000	001			64	408000
00	10	05	07	30	4	0	CHEVRON SOBC MITSUE 10-5-73-4	0615	778001	20	00	000	001			64	108100
00	12	05	07	30	4	0		0615	778001	20	00	000	001			64	308000
00	02	06	07	30	4	0		0615	778001	20	00	000	001			64	308000
00	10	06	07	30	4	0	IOE SYLVIA 10-6-73-4	0615	778001	20	00	000	001			64	108000
00	02	07	07	30	4	0	CHEVRON MGSU 1 MITSUE 2-7-73-4	0615	778001	20	00	000	001			64	108000
00	04	08	07	30	4	0		0615	778001	20	00	000	001			64	308000
00	12	08	07	30	4	0	IOE MITSUE 12-8GI-73-4	0615	778001	20	00	000	001			64	108000
00	12	15	07	30	4	0		0615	778001	20	00	000	001			64	308000
00	02	16	07	30	4	0	IOE MITSUE 2-16-73-4	0615	778001	20	00	000	001			64	108004
00	04	16	07	30	4	0		0615	778001	20	00	000	001			64	308000
00	10	16	07	30	4	0		0615	778001	20	00	000	001			64	308000
00	12	16	07	30	4	0	CHEVRON MGSU 1 MITSUE 12-16-73-4	0615	778001	20	00	000	001			64	408000
00	07	17	07	30	4	0	CHEVRON MGSU #1 MITSUE 7-17-73-4	0615	778001	20	00	000	001			64	108000
00	02	21	07	30	4	0		0615	778001	20	00	000	001			64	308000
00	10	21	07	30	4	0	IOE MITSUE 10-21GI-73-4	0615	778001	20	00	000	001			64	108100
00	02	22	07	30	4	0	IOE MITSUE 2-22GL-73-4	0615	778001	20	00	000	001			64	108100
00	04	22	07	30	4	0		0615	778001	20	00	000	001			64	308000
00	10	07	07	30	5	0		0615	778001	20	00	000	001			64	308000
00	04	12	07	30	5	0		0615	778001	20	00	000	001			64	308000
00	08	12	07	30	5	0	CHEVRON MGSU 1 MITSUE 8-12-73-5	0615	778001	20	00	000	001			64	108000
00	13	12	07	30	5	0	CHEVRON MGSU 1 MITSUE 13-12-73-5	0615	778001	20	00	000	001			64	108000
00	04	13	07	30	5	0		0615	778001	20	00	000	001			64	308000
00	12	13	07	30	5	0	IOE SYLVIA 12-13GI-73-5	0615	778001	20	00	000	001			64	108004
00	02	14	07	30	5	0	CHEVRON MGSU 1 MITSUE 2-14-73-5	0615	778001	20	00	000	001			64	408000

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0615	778001	20	00	000	001

EFFECTIVE DATE	OPER. NO.
01 NOV 1987	045

EFFECTIVE DATE	OPER. NO
01 NOV 1987	045

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER: LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE: SUBSISTING (m^3 / DAY)	BASIC WELL RATE: TOTAL (m^3 / DAY)	TOTAL PROD AREA	* WELL STATUS (1 2 3 4 5 6)
00	04	14	07	30	55	0		0615	778001	20	00	000	001			64	308000
00	10	14	07	30	55	0	CHEVRON MGSU 1 MITSUE 10-14-73-5	0615	778001	20	00	000	001			64	108000
00	12	14	07	30	55	0		0615	778001	20	00	000	001			64	308000
00	02	15	07	30	55	0		0615	778001	20	00	000	001			64	308000
00	04	15	07	30	55	0		0615	778001	20	00	000	001			64	308000
00	10	15	07	30	55	0	HB MITSUE 10-15-73-5	0615	778001	20	00	000	001			64	108004
00	12	15	07	30	55	0		0615	778001	20	00	000	001			64	308000
00	02	16	07	30	55	0		0615	778001	20	00	000	001			64	308000
00	04	16	07	30	55	0		0615	778001	20	00	000	001			64	308000
00	09	16	07	30	55	0	CHEVRON MGSU #1 9-16-73-5	0615	778001	20	00	000	001			64	108004
00	02	17	07	30	55	0		0615	778001	20	00	000	001			64	308000
00	12	17	07	30	55	0	CHEVRON MGSU 1 MITSUE 12-17-73-5	0615	778001	20	00	000	001			64	108004
00	02	18	07	30	55	0	IOE SYLVIA 2-18GI-73-5	0615	778001	20	00	000	001			64	108004
00	04	20	07	30	55	0	IOE SYLVIA 4-20-73-5	0615	778001	20	00	000	001			64	408000
00	08	20	07	30	55	0	CHEVRON MGSU 1 MITSUE 8-20-73-5	0615	778001	20	00	000	001			64	108000
00	02	21	07	30	55	0		0615	778001	20	00	000	001			64	308000
00	02	22	07	30	55	0		0615	778001	20	00	000	001			64	308000
00	04	22	07	30	55	0	IOE SYLVIA 4-22-73-5	0615	778001	20	00	000	001			64	108000
00	11	22	07	30	55	0	CHEVRON MGSU 1 MITSUE 11-22-73-5	0615	778001	20	00	000	001			64	108000
00	02	23	07	30	55	0		0615	778001	20	00	000	001			64	308000
00	04	23	07	30	55	0	IOE MITSUE 4-23GI-73-5	0615	778001	20	00	000	001			64	108000
00	02	24	07	30	55	0	IMP IOE MITSUE IN 2-24GI-73-5	0615	778001	20	00	000	001			64	108004
00	04	24	07	30	55	0		0615	778001	20	00	000	001			64	308000
00	04	27	07	30	55	0	CHEVRON MGSU 1 MITSUE 4-27-73-5	0615	778001	20	00	000	001			64	408000
00	12	27	07	30	55	0	CHEVRON MGSU 1 MITSUE 12-27-73-5	0615	778001	20	00	000	001			64	108100
00	02	28	07	30	55	0		0615	778001	20	00	000	001			64	308000
00	10	28	07	30	55	0	IOE MITSUE 10-28-73-5	0615	778001	20	00	000	001			64	108000
00	04	31	07	30	55	0	IMP MITSUE 4-31GI-73-5	0615	778001	20	00	000	001			64	408000
00	10	31	07	30	55	0		0615	778001	20	00	000	001			64	308000
00	12	31	07	30	55	0		0615	778001	20	00	000	001			64	308000
00	12	32	07	30	55	0	IOE MITSUE 12-32GI-73-5	0615	778001	20	00	000	001			64	108000
00	04	34	07	30	55	0	CHEVRON MGSU 1 MITSUE 4-34-73-5	0615	778001	20	00	000	001			64	108000
00	12	34	07	30	55	0	CHEVRON MGSU 1 MITSUE 12-34-73-5	0615	778001	20	00	000	001			64	108000
00	10	36	07	30	65	0		0615	778001	20	00	000	001			64	308000
00	02	06	07	40	55	0	DENISON MITSUE 2-6-74-5	0615	778001	20	00	000	001			64	108000

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0615	778001	20	00	000	001

EFFECTIVE DATE	OPER. NO
01 NOV 1987	045

EFFECTIVE DATE	OPER NO.
01 NOV 1987	045

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ. NO	BASIC WELL RATE SUBSISTING (m^3/DAY)	BASIC WELL RATE TOTAL (m^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
LOC EX	LSD	SEC	TWP	RGE	M	E											
00	04	06	07	40	5	50		0615	778001	20	00	000	001			64	308000
00	10	06	07	40	5	50	CHEVRON MGSU 1 MITSUE 10-6-74-5	0615	778001	20	00	000	001			64	108000
00	03	18	07	40	5	50	CHEVRON MGSU 1 MITSUE 3-18-74-5	0615	778001	20	00	000	001			64	108000
00	10	18	07	40	5	50	IOE MITSUE 10-18GL-74-5	0615	778001	20	00	000	001			64	408000
00	12	18	07	40	5	50	CHEVRON MGSU #1 MITSUE 12-18-74-5	0615	778001	20	00	000	001			64	108000
00	02	01	07	40	6	50	NUMAC WHITEHALL MITSUE 2-1-74-6	0615	778001	20	00	000	001			64	108000
00	01	13	07	40	6	50	CHEVRON MGSU 1 MITSUE 1-13-74-6	0615	778001	20	00	000	001				108004
00	08	13	07	40	6	50	CHEVRON MGSU 1 MITSUE 8-13-74-6	0615	778001	20	00	000	001			64	108000
00	14	22	07	40	6	50	DENISON ET AL MITSUE 14-22-74-6	0615	778001	20	00	000	001				408000
00	12	23	07	40	6	50	IOE MITSUE 12-23GI-74-6	0615	778001	20	00	000	001			64	108000
00	03	26	07	40	6	50	CHEVRON MGSU #1 MITSUE 3-26-74-6	0615	778001	20	00	000	001			64	108000
00	02	27	07	40	6	50		0615	778001	20	00	000	001			64	308000
00	03	27	07	40	6	50		0615	778001	20	00	000	001			64	308000
00	10	27	07	40	6	50	IOE MITSUE 10-27GL-74-6	0615	778001	20	00	000	001			64	108000
00	11	27	07	40	6	50	ZEUS ET AL MITSUE 11-27-74-6	0615	778001	20	00	000	001			64	108100

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0615	778001	20	00	000	001

EFFECTIVE DATE	OPER NO.
01 NOV 1987	045

EFFECTIVE DATE	OPER. NO.
01 NOV 1987	223

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB

Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (m^3/DAY)	BASIC WELL RATE TOTAL (m^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
LOC ER	LSD	SEC	TWP	RGE	M	E											
							MITSUE GILWOOD A PROJECT NO 324	0615	778001	20	00	000	324	8.0	8.0	64	
00	10	22	07	30	4	5	0 TRICENTROL ET AL MITSUE10-22-73-4	0615	778001	20	C0	000	324			64	108100

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0615	778001	20	00	000	324

EFFECTIVE DATE	OPER. NO.
01 NOV 1987	223

EFFECTIVE DATE	OPER NO.
01 NOV 1987	060

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB

Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (m^3/DAY)	BASIC WELL RATE TOTAL (m^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							PEMBINA CARDIUM PROJECT NO 99	0685	176000	10	00	000	099	8.0	216.0	896	
00	12	02	05	07	50		PACIFIC PEMBINA 12-2-50-7	0685	176000	10	00	000	099			32	108900
00	14	02	05	07	50		PACIFIC PEMBINA 14-2-50-7	0685	176000	10	00	000	099				108900
00	06	03	05	07	50		PAN AM C-3 LOB 6-3-50-7	0685	176000	10	00	000	099				108900
00	08	03	05	07	50		PAN AM P-2 LOB 8-3-50-7	0685	176000	10	00	000	099				108904
00	10	03	05	07	50		PAN AM P-4 LOB 10-3-50-7	0685	176000	10	00	000	099			32	108900
00	12	03	05	07	50		PAN AM C-5 LOB 12-3-50-7	0685	176000	10	00	000	099			32	108900
00	14	03	05	07	50		PAN AM LOB C-2 PEM 14-3-50-7	0685	176000	10	00	000	099			32	108000
00	16	03	05	07	50		PAN AM P-1 LOB 16-3-50-7	0685	176000	10	00	000	099			32	108000
00	08	04	05	07	50		PAN AM C-9 LOB 8-4-50-7	0685	176000	10	00	000	099				108900
00	10	04	05	07	50		PAN AM C-11 LOB 10-4-50-7	0685	176000	10	00	000	099			32	108900
00	14	04	05	07	50		PAN AM LOB C-14 PEM 14-4-50-7	0685	176000	10	00	000	099				108900
00	16	04	05	07	50		PAN AM LOB C-8 PEM 16-4-50-7	0685	176000	10	00	000	099			32	108004
00	02	09	05	07	50		PAN AM C-12 LOB 2-9-50-7	0685	176000	10	00	000	099			32	108904
00	06	09	05	07	50		PAN AM LOB C-13 PEM 6-9-50-7	0685	176000	10	00	000	099				108900
00	08	09	05	07	50		PAN AM LOB C-7 PEM 8-9-50-7	0685	176000	10	00	000	099			32	108004
00	10	09	05	07	50		PAN AM M-4 LOB 10-9-50-7	0685	176000	10	00	000	099			32	108900
00	14	09	05	07	50		PAN AM L-1 LOB 14-9-50-7	0685	176000	10	00	000	099				108900
00	16	09	05	07	50		PAN AM M-3 LOB 16-9-50-7	0685	176000	10	00	000	099			32	408000
00	02	10	05	07	50		PAN AM N-3 LOB 2-10-50-7	0685	176000	10	00	000	099			32	108004
00	04	10	05	07	50		PAN AM C-6 LOB 4-10-50-7	0685	176000	10	00	000	099			32	408000
00	06	10	05	07	50		PAN AM LOB C-1 PEM IN 6-10-50-7	0685	176000	10	00	000	099			32	408000
00	08	10	05	07	50		PAN AM N-2 LOB 8-10-50-7	0685	176000	10	00	000	099			32	108000
00	10	10	05	07	50		PAN AM N-4 LOB 10-10-50-7	0685	176000	10	00	000	099			32	408000
00	12	10	05	07	50		PAN AM M-2 LOB 12-10-50-7	0685	176000	10	00	000	099			32	108000
00	14	10	05	07	50		PAN AM M-1 LOB 14-10-50-7	0685	176000	10	00	000	099			32	108000
00	16	10	05	07	50		PAN AM N-1 LOB 16-10-50-7	0685	176000	10	00	000	099			32	108000
00	04	11	05	07	50		PAN AM LOB V-5 PEM 4-11-50-7	0685	176000	10	00	000	099			32	108900
00	06	11	05	07	50		PAN AM LOB V-4 PEMB 6-11-50-7	0685	176000	10	00	000	099				108900
00	12	11	05	07	50		PAN AM LOB V-6 PEM 12-11-50-7	0685	176000	10	00	000	099			32	108900
00	14	11	05	07	50		PAN AM LOB V-3 PEM 14-11-50-7	0685	176000	10	00	000	099				108900
00	04	14	05	07	50		PAN AM LOBSTICK J-3 PEM 4-14-50-7	0685	176000	10	00	000	099			32	108900
00	02	15	05	07	50		PAN AM J-7 LOB 2-15-50-7	0685	176000	10	00	000	099			32	108000
00	04	15	05	07	50		PAN AM G-2 LOB 4-15-50-7	0685	176000	10	00	000	099			32	108000

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0685	176000	10	00	000	099

EFFECTIVE DATE	OPER NO.
01 NOV 1987	060

EFFECTIVE DATE	OPER. NO.
01 NOV 1987	060

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE		TOTAL PROD AREA	* WELL STATUS
LOC EX	LSD	SEC	TWP	RGE	M	E	WELL NAME							SUBSIS TING	TOTAL	PROD AREA	1 2 3 4 5 6
														m^3 / DAY			
00	06	15	05	07	5	0	PAN AM G-1 LOB 6-15-50-7	0685	176000	10	00	000	099			32	108900
00	08	15	05	07	5	0	PAN AM J-6 LOB 8-15-50-7	0685	176000	10	00	000	099			32	108904
00	02	16	05	07	5	0	PAN AM G-4 LOB 2-16-50-7	0685	176000	10	00	000	099			32	108900
00	08	16	05	07	5	0	PAN AM G-3 LOB 8-16-50-7	0685	176000	10	00	000	099			32	108900

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0685	176000	10	00	000	099

EFFECTIVE DATE	OPER. NO.
01 NOV 1987	060

EFFECTIVE DATE	OPER. NO.
01 NOV 1987	076

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO.	PROJ NO	BASIC WELL RATE SUBSISTING (m^3/DAY)	BASIC WELL RATE TOTAL (m^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							PEMBINA CARDIUM PROJECT NO 8	0685	176000	20	00	000	008	8.0	264.0	2304	
00	10	02	04	70	75	0	GPD ET AL A PEM 10-2-47-7	0685	176000	20	00	000	008				108104
00	12	02	04	70	75	0	GPD ET AL A PEM 12-2-47-7	0685	176000	20	00	000	008			32	108100
00	14	02	04	70	75	0	GPD ET AL A PEM IN 14-2-47-7	0685	176000	20	00	000	008			32	408000
00	15	02	04	70	75	0	GPD ET AL A PEM 15-2-47-7	0685	176000	20	00	000	008			32	108000
00	16	02	04	70	75	0	GPD ET AL A PEM IN 16-2-47-7	0685	176000	20	00	000	008			32	408000
00	10	03	04	70	75	0	GPD ET AL A PEM 10-3-47-7	0685	176000	20	00	000	008			32	108100
00	12	03	04	70	75	0	GPD ET AL A PEM 12-3-47-7	0685	176000	20	00	000	008			32	108100
00	14	03	04	70	75	0	GPD ET AL A PEM IN 14-3-47-7	0685	176000	20	00	000	008			32	408000
00	16	03	04	70	75	0	GPD ET AL A PEM IN 16-3-47-7	0685	176000	20	00	000	008			32	408000
00	10	04	04	70	75	0	GPD ET AL A PEM 10-4-47-7	0685	176000	20	00	000	008			32	108100
00	12	04	04	70	75	0	GPD ET AL A PEM 12-4-47-7	0685	176000	20	00	000	008			32	108104
00	14	04	04	70	75	0	GPD ET AL A PEM IN 14-4-47-7	0685	176000	20	00	000	008			32	408000
00	16	04	04	70	75	0	GPD ET AL A PEM IN 16-4-47-7	0685	176000	20	00	000	008			32	408000
00	02	09	04	70	75	0	GR PLS BYSL SBD BUCK CREEK NO 2-9	0685	176000	20	00	000	008			32	108000
00	04	09	04	70	75	0	GR PLS BYSL SBD BUCK CREEK NO 4-9	0685	176000	20	00	000	008			32	108000
00	06	09	04	70	75	0	GPD ET AL A PEM IN 6-9-47-7	0685	176000	20	00	000	008			32	408000
00	08	09	04	70	75	0	GPD ET AL A PEM IN 8-9-47-7	0685	176000	20	00	000	008			32	408000
00	10	09	04	70	75	0	GPD ET AL A PEM 10-9-47-7	0685	176000	20	00	000	008			32	108000
00	12	09	04	70	75	0	GPD ET AL A PEM 12-9-47-7	0685	176000	20	00	000	008			32	108000
00	14	09	04	70	75	0	GPD ET AL A PEM IN 14-9-47-7	0685	176000	20	00	000	008			32	408000
00	16	09	04	70	75	0	GPD ET AL A PEM IN 16-9-47-7	0685	176000	20	00	000	008			32	408000
00	02	10	04	70	75	0	GPD ET AL A PEM 2-10-47-7	0685	176000	20	00	000	008			32	108000
00	04	10	04	70	75	0	GPD ET AL A PEM 4-10-47-7	0685	176000	20	00	000	008			32	108000
00	06	10	04	70	75	0	GPD ET AL A PEM IN 6-10-47-7	0685	176000	20	00	000	008			32	408000
00	08	10	04	70	75	0	GPD ET AL A PEM IN 8-10-47-7	0685	176000	20	00	000	008			32	408000
00	10	10	04	70	75	0	GR PLS BYSL SBD BUCK CREEK 10-10	0685	176000	20	00	000	008			32	108000
00	12	10	04	70	75	0	GRT PLNS ET AL A PEM 12-10-47-7	0685	176000	20	00	000	008			32	108000
00	14	10	04	70	75	0	GRT PLNS ET AL PEM IN 14-10-47-7	0685	176000	20	00	000	008			32	408000
00	16	10	04	70	75	0	GRT PLNS ET AL A PEM IN 16-10-47-7	0685	176000	20	00	000	008			32	408000
00	02	11	04	70	75	0	GR PLS BYSL SBD BUCK CREEK 2-11	0685	176000	20	00	000	008			32	108004
00	04	11	04	70	75	0	GR PLS BYSL SBD BUCK CREEK 4-11	0685	176000	20	00	000	008			32	108000
00	06	11	04	70	75	0	GPD ET AL A PEM IN 6-11-47-7	0685	176000	20	00	000	008			32	408000
00	08	11	04	70	75	0	GPD ET AL A PEM IN 8-11-47-7	0685	176000	20	00	000	008			32	408000

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0685	176000	20	00	000	008

EFFECTIVE DATE	OPER NO
01 NOV 1987	076

EFFECTIVE DATE	OPER NO
01 NOV 1987	076

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (m^3/DAY)	BASIC WELL RATE TOTAL (m^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	10	11	04	70	7	50	GRT PLNS ET AL A PEM 10-11-47-7	0685	176000	20	00	000	008			32	108000
00	12	11	04	70	7	50	GRT PLNS ET AL A PEM 12-11-47-7	0685	176000	20	00	000	008			32	108000
00	14	11	04	70	7	50	GRT PLNS ET AL A PEM IN 14-11-47-7	0685	176000	20	00	000	008			32	408000
00	16	11	04	70	7	50	GRT PLNS ET AL A PEM IN 16-11-47-7	0685	176000	20	00	000	008			32	408000
00	02	14	04	70	7	50	SBD G P BAYSEL BUCK CREEK NO 2-14	0685	176000	20	00	000	008			32	108000
00	04	14	04	70	7	50	GRT PLNS ET AL A PEM 4-14-47-7	0685	176000	20	00	000	008			32	108000
00	06	14	04	70	7	50	GRT PLNS ET AL A PEM IN 6-14-47-7	0685	176000	20	00	000	008			32	408000
00	08	14	04	70	7	50	SEABOARD GR PL BAYSEL BUCK CR 8-14	0685	176000	20	00	000	008			32	408000
00	10	14	04	70	7	50	SBD GR PLS BYSL BUCK CREEK 10-14	0685	176000	20	00	000	008			32	108000
00	12	14	04	70	7	50	GRT PLNS ET AL A PEM 12-14-47-7	0685	176000	20	00	000	008			32	108000
00	14	14	04	70	7	50	SEABOARD GR PL BAYSEL BUCK CR 14-14	0685	176000	20	00	000	008			32	408000
00	16	14	04	70	7	50	GRT PLNS ET AL A PEM IN 16-14-47-7	0685	176000	20	00	000	008			32	408000
00	01	15	04	70	7	50		0685	176000	20	00	000	008			16	308000
00	02	15	04	70	7	50	GRT PLNS ET AL A PEM 2-15-47-7	0685	176000	20	00	000	008			16	108000
00	04	15	04	70	7	50	GRT PLNS ET AL A PEM 4-15-47-7	0685	176000	20	00	000	008			32	108006
00	06	15	04	70	7	50	GPD ET AL A PEM 6-15-47-7	0685	176000	20	00	000	008			32	408000
00	07	15	04	70	7	50		0685	176000	20	00	000	008			16	308000
00	08	15	04	70	7	50	GPD ET AL A PEM 8-15-47-7	0685	176000	20	00	000	008			16	408006
00	10	15	04	70	7	50	GRT PLNS ET AL A PEM 10-15-47-7	0685	176000	20	00	000	008			32	108004
00	11	15	04	70	7	50	GPD ET AL A PEM 11-15-47-7	0685	176000	20	00	000	008			16	108000
00	12	15	04	70	7	50	GRT PLNS ET AL A PEM 12-15-47-7	0685	176000	20	00	000	008			16	108000
00	13	15	04	70	7	50		0685	176000	20	00	000	008			16	308000
00	14	15	04	70	7	50	GRT PLNS ET AL A PEM 14-15-47-7	0685	176000	20	00	000	008			16	408006
00	16	15	04	70	7	50	GRT PLNS ET AL A PEM IN 16-15-47-7	0685	176000	20	00	000	008			32	408000
00	02	16	04	70	7	50	GRT PLNS ET AL A PEM 2-16-47-7	0685	176000	20	00	000	008			32	108000
00	04	16	04	70	7	50	GRT PLNS ET AL A PEM 4-16-47-7	0685	176000	20	00	000	008			32	108000
00	06	16	04	70	7	50	GRT PLNS ET AL A PEM IN 6-16-47-7	0685	176000	20	00	000	008			32	408000
00	08	16	04	70	7	50	GRT PLNS ET AL A PEM IN 8-16-47-7	0685	176000	20	00	000	008			32	408000
00	10	16	04	70	7	50	GRT PLNS ET AL A PEM 10-16-47-7	0685	176000	20	00	000	008			32	108000
00	12	16	04	70	7	50	GRT PLNS ET AL A PEM 12-16-47-7	0685	176000	20	00	000	008			32	108000
00	14	16	04	70	7	50	GRT PLNS ET AL A PEM IN 14-16-47-7	0685	176000	20	00	000	008			32	408000
00	16	16	04	70	7	50	GPD ET AL A PEM 16-16-47-7	0685	176000	20	00	000	008			32	108006
00	02	21	04	70	7	50	GRT PLNS ET AL A PEM 2-21-47-7	0685	176000	20	00	000	008			32	108000
00	04	21	04	70	7	50	GRT PLNS ET AL A PEM 4-21-47-7	0685	176000	20	00	000	008			32	108000
00	06	21	04	70	7	50	GRT PLNS ET AL A PEM IN 6-21-47-7	0685	176000	20	00	000	008			32	408000

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0685	176000	20	00	000	008

EFFECTIVE DATE	OPER. NO.
01 NOV 1987	076

EFFECTIVE DATE	OPER. NO.
01 NOV 1987	076

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB

Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE		TOTAL PROD AREA	* WELL STATUS
LOC EX	LSD	SEC	TWP	RGE	M	E	WELL NAME							SUBSISTING	TOTAL	PROD AREA	1 2 3 4 5 6
														m^3 / DAY			
00	08	21	047	07	5	0	GRT PLNS ET AL A PEM IN 8-21-47-7	0685	176000	20	00	000	008			32	408000
00	02	22	047	07	5	0	GRT PLNS ET AL A PEM 2-22-47-7	0685	176000	20	00	000	008			32	108000
00	04	22	047	07	5	0	GRT PLNS ET AL A PEM 4-22-47-7	0685	176000	20	00	000	008			32	108000
00	06	22	047	07	5	0	GRT PLNS ET AL A PEM IN 6-22-47-7	0685	176000	20	00	000	008			32	408000
00	08	22	047	07	5	0	GRT PLNS ET AL A PEM IN 8-22-47-7	0685	176000	20	00	000	008			32	408000
00	02	23	047	07	5	0	GRT PLNS ET AL A PEM 2-23-47-7	0685	176000	20	00	000	008			32	108000
00	04	23	047	07	5	0	GRT PLNS ET AL A PEM 4-23-47-7	0685	176000	20	00	000	008			32	108000
00	06	23	047	07	5	0	SEABOARD GR PL BAYSEL BUCK CR 6-23	0685	176000	20	00	000	008			32	408000
00	08	23	047	07	5	0	SEABOARD GR PL BAYSEL BUCK CR 8-23	0685	176000	20	00	000	008			32	408000

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0685	176000	20	00	000	008

EFFECTIVE DATE	OPER. NO.
01 NOV 1987	076

EFFECTIVE DATE	OPER. NO.
01 NOV 1987	076

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (m^3/DAY)	BASIC WELL RATE TOTAL (m^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							PEMBINA CARDIUM PROJECT NO 9	0685	176000	20	00	000	009	8.0	192.0	1600	
00	10	06	04	07	50		GRT PLNS ET AL B PEM 10-6-47-7	0685	176000	20	00	000	009			32	108100
00	12	06	04	07	50		GRT PLNS ET AL B PEM 12-6-47-7	0685	176000	20	00	000	009			32	108100
00	14	06	04	07	50		GRT PLNS ET AL B PEM IN 14-6-47-7	0685	176000	20	00	000	009			32	408000
00	16	06	04	07	50		GRT PLNS ET AL B PEM IN 16-6-47-7	0685	176000	20	00	000	009			32	408000
00	02	07	04	07	50		GRT PLNS ET AL B PEM 2-7-47-7	0685	176000	20	00	000	009			32	108000
00	04	07	04	07	50		GRT PLNS ET AL B PEM 4-7-47-7	0685	176000	20	00	000	009			32	108000
00	06	07	04	07	50		GPD ET AL B PEM IN 6-7-47-7	0685	176000	20	00	000	009			32	408000
00	08	07	04	07	50		GPD ET AL B PEM IN 8-7-47-7	0685	176000	20	00	000	009			32	408000
00	10	07	04	07	50		GRT PLNS ET AL B PEM 10-7-47-7	0685	176000	20	00	000	009			32	108000
00	12	07	04	07	50		GRT PLNS ET AL B PEM 12-7-47-7	0685	176000	20	00	000	009			32	108000
00	14	07	04	07	50		GRT PLNS ET AL B PEM IN 14-7-47-7	0685	176000	20	00	000	009			32	408000
00	16	07	04	07	50		GRT PLNS ET AL B PEM IN 16-7-47-7	0685	176000	20	00	000	009			32	408000
00	02	18	04	07	50		GRT PLNS ET AL B PEM 2-18-47-7	0685	176000	20	00	000	009			32	108000
00	04	18	04	07	50		GRT PLNS ET AL B PEM 4-18-47-7	0685	176000	20	00	000	009			32	108000
00	06	18	04	07	50		GRT PLNS ET AL B PEM IN 6-18-47-7	0685	176000	20	00	000	009			32	408000
00	08	18	04	07	50		GPD ET AL B PEM IN 8-18-47-7	0685	176000	20	00	000	009			32	408004
00	10	18	04	07	50		GRT PLNS ET AL B PEM 10-18-47-7	0685	176000	20	00	000	009			32	108004
00	12	18	04	07	50		GRT PLNS ET AL B PEM 12-18-47-7	0685	176000	20	00	000	009			32	108000
00	14	18	04	07	50		GRT PLNS ET AL B PEM IN 14-18-47-7	0685	176000	20	00	000	009			32	408004
00	16	18	04	07	50		GRT PLNS ET AL B PEM IN 16-18-47-7	0685	176000	20	00	000	009			32	408004
00	10	01	04	08	50		BYSL GR PLS SBD WOLF CREEK 10-1	0685	176000	20	00	000	009			32	108100
00	12	01	04	08	50		BYSL GR PLS SBD WOLF CREEK 12-1	0685	176000	20	00	000	009			32	108100
00	14	01	04	08	50		BAYSEL GR PL SBD WOLF CR 14-1	0685	176000	20	00	000	009			32	408000
00	16	01	04	08	50		GRT PLNS ET AL B PEM IN 16-1-47-8	0685	176000	20	00	000	009			32	408000
00	10	02	04	08	50		BYSL GR PLS SBD WOLF CREEK 10-2	0685	176000	20	00	000	009			32	108100
00	16	02	04	08	50		BAYSEL GR PL SEABOARD WOLF CR 16-2	0685	176000	20	00	000	009			32	408000
00	02	11	04	08	50		BYSL GR PLS SBD WOLF CREEK 2-11	0685	176000	20	00	000	009			32	108000
00	08	11	04	08	50		BAYSEL GR PL SEABOARD WOLF CR 8-11	0685	176000	20	00	000	009			32	408000
00	10	11	04	08	50		BYSL GR PLS SBD WOLF CREEK 10-11	0685	176000	20	00	000	009			32	108000
00	16	11	04	08	50		GRT PLNS ET AL B PEM IN 16-11-47-8	0685	176000	20	00	000	009			32	408000
00	02	12	04	08	50		BYSL GR PLS SBD WOLF CREEK 2-12	0685	176000	20	00	000	009			32	108000
00	04	12	04	08	50		BYSL GR PLS SBD WOLF CREEK 4-12	0685	176000	20	00	000	009			32	108000
00	06	12	04	08	50		BAYSEL GR PL SEABOARD WOLF CR 6-12	0685	176000	20	00	000	009			32	408000

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0685	176000	20	00	000	009

EFFECTIVE DATE	OPER. NO.
01 NOV 1987	076

EFFECTIVE DATE	OPER. NO
01 NOV 1987	076

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB

Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO	BASIC WELL RATE		TOTAL PROD AREA	* WELL STATUS
LOC EX	LSD	SEC	TWP	RGE	M	E	WELL NAME							SUBSISTING	TOTAL	PROD AREA	1 2 3 4 5 6
														m^3 / DAY			
00	08	12	047	08	5	0	BAYSEL GR PL SEABOARD WOLF CR 8-12	0685	176000	20	00	000	009			32	408000
00	10	12	047	08	5	0	BYSL GR PLS SBD WOLF CREEK 10-12	0685	176000	20	00	000	009			32	108000
00	12	12	047	08	5	0	BYSL GR PLS SBD WOLF CREEK 12-12	0685	176000	20	00	000	009			32	108000
00	14	12	047	08	5	0	GRT PLNS ET AL B PEM IN 14-12-47-8	0685	176000	20	00	000	009			32	408000
00	16	12	047	08	5	0	GRT PLNS ET AL B PEM IN 16-12-47-8	0685	176000	20	00	000	009			32	408000
00	02	13	047	08	5	0	GRT PLNS ET AL B PEM 2-13-47-8	0685	176000	20	00	000	009			32	108000
00	04	13	047	08	5	0	BYSL GR PLS SBD WOLF CREEK NO 4-13	0685	176000	20	00	000	009			32	108000
00	06	13	047	08	5	0	GRT PLNS ET AL B PEM IN 6-13-47-8	0685	176000	20	00	000	009			32	408000
00	08	13	047	08	5	0	GRT PLNS ET AL B PEM IN 8-13-47-8	0685	176000	20	00	000	009			32	408000
00	10	13	047	08	5	0	BYSL GR PLS SBD WOLF CREEK NO 10-13	0685	176000	20	00	000	009			32	108000
00	12	13	047	08	5	0	BYSL GR PLS SBD WOLF CREEK 12-13	0685	176000	20	00	000	009			32	108000
00	14	13	047	08	5	0	BAYSEL GR PL SEABOARD WOLF CR 14-13	0685	176000	20	00	000	009			32	408000
00	16	13	047	08	5	0	GRT PLNS ET AL B PEM IN 16-13-47-8	0685	176000	20	00	000	009			32	408000
00	02	14	047	08	5	0	GRT PLNS ET AL A PEM 2-14-47-7	0685	176000	20	00	000	009			32	108000
00	08	14	047	08	5	0	GRT PLNS ET AL B PEM IN 8-14-47-8	0685	176000	20	00	000	009			32	408000
00	10	14	047	08	5	0	BYSL GR PLS SBD WOLF CREEK NO 10-14	0685	176000	20	00	000	009			32	108000
00	16	14	047	08	5	0	GRT PLNS ET AL B PEM IN 16-14-47-8	0685	176000	20	00	000	009			32	408000

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0685	176000	20	00	000	009

EFFECTIVE DATE	OPER. NO
01 NOV 1987	076

EFFECTIVE DATE	OPER NO
01 NOV 1987	076

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB

Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER: LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO	PROJ NO	BASIC WELL RATE: SUBSISTING (m^3/DAY)	BASIC WELL RATE: TOTAL (m^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							PEMBINA CARDIUM PROJECT NO 22	0685	176000	20	00	000	022	8.0	120.0	896	
00	04	17	047	06	5	0	SBD GR PLS BYSL BUCK LAKE E 4-17	0685	176000	20	00	000	022			32	108900
00	06	17	047	06	5	0	SBD GR PLS BYSL BUCK LAKE E 6-17	0685	176000	20	00	000	022			32	408000
00	12	17	047	06	5	0	SBD GR PLS BYSL BUCK LAKE E 12-17	0685	176000	20	00	000	022			32	108000
00	14	17	047	06	5	0	GPD ET AL E PEM 14-17-47-6	0685	176000	20	00	000	022			32	108100
00	02	18	047	06	5	0	SBD GR PLS BYSL BUCK LKE 2-18-47-6	0685	176000	20	00	000	022			32	108904
00	04	18	047	06	5	0	SBD GR PLS BYSL BUCK LK E 4-18-47-6	0685	176000	20	00	000	022			32	108900
00	06	18	047	06	5	0	GPD ET AL E PEM 6-18MU-47-6	0685	176000	20	00	000	022			32	408000
00	08	18	047	06	5	0	SBD GR PLS BYSL BUCK LK E 8-18-47-6	0685	176000	20	00	000	022			32	408000
00	10	18	047	06	5	0	SBD GR PLS BYSL BUCK LAKE E 10-18	0685	176000	20	00	000	022			32	108000
00	12	18	047	06	5	0	SBD GR PLS BYSL BUCK LK E NO 12-18	0685	176000	20	00	000	022			32	108000
00	14	18	047	06	5	0	SBD GR PLS BYSL BUCK LK E NO 14-18	0685	176000	20	00	000	022			32	408000
02	16	18	047	06	5	0	SBD GR PLS BYSL BUCK LK E 16-18A	0685	176000	20	00	000	022			32	408000
00	02	19	047	06	5	0	LEWIS ENG BUCK LK E PEM 2-19-47-6	0685	176000	20	00	000	022			32	108000
00	08	19	047	06	5	0	LEWIS ENGR BK LK E PEM IN 8-19-47-6	0685	176000	20	00	000	022			32	408000
00	10	19	047	06	5	0	LEWIS ENGR BK LK E PEM 10-19-47-6	0685	176000	20	00	000	022			32	108000
00	16	19	047	06	5	0		0685	176000	20	00	000	022			32	308000
00	04	20	047	06	5	0	SBD GR PLS BYSL BUCK LK E 4-20-47-6	0685	176000	20	00	000	022			32	108004
00	06	20	047	06	5	0	LEWIS ENGR BK LK EPEM IN 6-20-47-6	0685	176000	20	00	000	022			32	108006
00	12	20	047	06	5	0	LEWIS ENGR BUCK LK E PEM 12-20-47-6	0685	176000	20	00	000	022			32	108000
00	14	20	047	06	5	0	NORCEN ET AL PEMBINA 14-20-47-6	0685	176000	20	00	000	022			32	108000
00	04	29	047	06	5	0	LEWIS ENGR BK LK E PEM IN 4-29-47-6	0685	176000	20	00	000	022			32	408000
00	06	29	047	06	5	0		0685	176000	20	00	000	022			32	308000
00	12	29	047	06	5	0	NORCEN ET AL PEMBINA 12-29-47-6	0685	176000	20	00	000	022			32	108000
00	14	29	047	06	5	0	GRT PLNS ET AL PEM 14-29-47-6	0685	176000	20	00	000	022			32	108900
00	02	30	047	06	5	0	LEWIS ENG BUCK LK E PEM 2-30-47-6	0685	176000	20	00	000	022			32	108000
00	08	30	047	06	5	0	GPD ET AL PEMBINA 8-30-47-6	0685	176000	20	00	000	022			32	108000
00	10	30	047	06	5	0	LEW ENG BUCK LK E PEM 10-30-47-6	0685	176000	20	00	000	022			32	108004
00	16	30	047	06	5	0	NORCEN ET AL PEM 16-30-47-6	0685	176000	20	00	000	022			32	108000

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

IDENTIFICATION: FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0685	176000	20	00	000	022

EFFECTIVE DATE	OPER NO
01 NOV 1987	076

EFFECTIVE DATE	OPER. NO.
01 NOV 1987	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB

Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO	BASIC WELL RATE SUBSISTING	BASIC WELL RATE TOTAL	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
														m^3 / DAY			
							PEMBINA CARDIUM PROJECT NO 82	0685	176000	20	CO	000	082	8.0	872.0	6528	
00	02	07	049	05	50		ESSO UNIT PEMBINA 2-7-49-5	0685	176000	20	00	000	082			32	108000
00	04	07	049	05	50		ESSO UNIT PEMBINA 4-7-49-5	0685	176000	20	00	000	082			32	108000
00	06	07	049	05	50		CREE DEKALB PEMBINA 6-7-49-5	0685	176000	20	00	000	082			32	108000
00	08	07	049	05	50		DEKALB CREE PEMBINA IN 8-7-49-5	0685	176000	20	00	000	082			32	408005
00	10	07	049	05	50		ESSO UNIT PEMBINA 10-7-49-5	0685	176000	20	00	000	082			32	108000
00	12	07	049	05	50		ESSO UNIT PEMBINA 12-7-49-5	0685	176000	20	CO	000	082			32	108000
00	14	07	049	05	50		CREE DEKALB PEMBINA 14-7-49-5	0685	176000	20	00	000	082			32	108000
00	16	07	049	05	50		CREE DEKALB PEMBINA 16-7-49-5	0685	176000	20	00	000	082			32	108100
00	02	18	049	05	50		ESSO UNIT PEMBINA 2-18-49-5	0685	176000	20	00	000	082			32	108000
00	04	18	049	05	50			0685	176000	20	00	000	082			32	308000
00	06	18	049	05	50		CREE DEKALB PEMBINA 6-18-49-5	0685	176000	20	00	000	082			32	108000
00	08	18	049	05	50		DEKALB CREE PEMBINA IN 8-18-49-5	0685	176000	20	00	000	082			32	408000
00	10	18	049	05	50		ESSO UNIT PEMBINA 10-18-49-5	0685	176000	20	00	000	082			32	108000
00	12	18	049	05	50			0685	176000	20	00	000	082			32	308000
00	14	18	049	05	50		CREE DEKALB PEMBINA 14-18-49-5	0685	176000	20	CO	000	082			32	108000
00	16	18	049	05	50		CREE DEKALB PEMBINA 16-18-49-5	0685	176000	20	00	000	082			32	108900
00	02	19	049	05	50		ESSO UNIT PEMBINA 2-19-49-5	0685	176000	20	00	000	082			32	108000
00	04	19	049	05	50		ESSO UNIT PEMBINA 4-19-49-5	0685	176000	20	00	000	082			32	108000
00	06	19	049	05	50		IMP CDN SUP PEMBINA 6-19C-49-5	0685	176000	20	CO	000	082			32	108005
00	08	19	049	05	50		IMP UNIT CDN SUP PEM IN 8-19C-49-5	0685	176000	20	00	000	082			32	408000
00	10	19	049	05	50			0685	176000	20	00	000	082			32	308000
00	12	19	049	05	50		ESSO UNIT PEMBINA 12-19-49-5	0685	176000	20	00	000	082			32	108000
00	14	19	049	05	50		IMP CDN SUP PEMBINA 14-19C-49-5	0685	176000	20	00	000	082			32	108000
00	16	19	049	05	50		IMP CDN SUP PEMBINA 16-19C-49-5	0685	176000	20	00	000	082			32	108900
00	02	30	049	05	50		ESSO UNIT PEMBINA 2-30-49-5	0685	176000	20	00	000	082			32	108000
00	04	30	049	05	50		ESSO UNIT PEMBINA 4-30-49-5	0685	176000	20	00	000	082			32	108000
00	06	30	049	05	50		IMP CDN SUP PEMBINA 6-30C-49-5	0685	176000	20	00	000	082			32	108006
00	08	30	049	05	50		IMP CDN SUP PEMBINA 8-30C-49-5	0685	176000	20	00	000	082			32	108905
00	10	10	049	06	50			0685	176000	20	00	000	082			32	308000
00	16	10	049	06	50		IMP CDN SUP PEMBINA 16-10C-49-6	0685	176000	20	00	000	082			32	108000
00	10	11	049	06	50			0685	176000	20	00	000	082			32	308000
00	12	11	049	06	50			0685	176000	20	00	000	082			32	308000
00	14	11	049	06	50		IMP CDN SUP PEMBINA 14-11C-49-6	0685	176000	20	00	000	082			32	108005

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0685	176000	20	00	000	082

EFFECTIVE DATE	OPER. NO.
01 NOV 1987	007

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

EFFECTIVE DATE	OPER. NO
01 NOV 1987	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER (LOC EX LSD SEC TWP RGE M E)	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (m^3/DAY)	BASIC WELL RATE TOTAL (m^3/DAY)	TOTAL PROD AREA	* WELL STATUS (1 2 3 4 5 6)
00161104906 50	IMP CDN SUP PEMBINA 16-11C-49-6	0685	176000	20	00	000	082			32	108000
00021204906 50		0685	176000	20	00	000	082			32	308000
00041204906 50		0685	176000	20	00	000	082			32	308000
00061204906 50	CREE DEKALB PEMBINA 6-12-49-6	0685	176000	20	00	000	082			32	108005
00081204906 50	CREE DEKALB PEMBINA 8-12-49-6	0685	176000	20	00	000	082			32	108005
00101204906 50	ESSO UNIT PEMBINA 10-12-49-6	0685	176000	20	00	000	082			32	108000
00121204906 50		0685	176000	20	00	000	082			32	308000
00141204906 50	DEKALB CREE PEMBINA IN 14-12-49-6	0685	176000	20	00	000	082			32	408004
00161204906 50	DEKALB CREE PEMBINA IN 16-12-49-6	0685	176000	20	00	000	082			32	408004
00021304906 50		0685	176000	20	00	000	082			32	308000
00041304906 50		0685	176000	20	00	000	082			32	308000
00061304906 50	CREE DEKALB PEMBINA 6-13-49-6	0685	176000	20	00	000	082			32	108000
00081304906 50	CREE DEKALB PEMBINA 8-13-49-6	0685	176000	20	00	000	082			32	108000
00101304906 50		0685	176000	20	00	000	082			32	308000
00121304906 50		0685	176000	20	00	000	082			32	308000
00141304906 50	CREE DEKALB PEMBINA 14-13-49-6	0685	176000	20	00	000	082			32	108000
00161304906 50	CREE DEKALB PEMBINA 16-13-49-6	0685	176000	20	00	000	082			32	108000
00021404906 50	ESSO UNIT PEMBINA 2-14-49-6	0685	176000	20	00	000	082			32	108000
00041404906 50		0685	176000	20	00	000	082			32	308000
00061404906 50	IMP UNIT CDN SUP PEM IN 6-14C-49-6	0685	176000	20	00	000	082			32	408000
00081404906 50	IMP CDN SUP PEMBINA 8-14C-49-6	0685	176000	20	00	000	082			32	408000
00101404906 50		0685	176000	20	00	000	082			32	308000
00121404906 50		0685	176000	20	00	000	082			32	308000
00141404906 50	IMP CDN SUP PEMBINA 14-14C-49-6	0685	176000	20	00	000	082			32	108006
00161404906 50	IMP CDN SUP PEMBINA 16-14-49-6	0685	176000	20	00	000	082			32	408000
00021504906 50	ESSO UNIT PEMBINA 2-15-49-6	0685	176000	20	00	000	082			32	108000
00041504906 50	ESSO UNIT PEMBINA 4-15-49-6	0685	176000	20	00	000	082			32	108000
00061504906 50	IMP CDN SUP PEMBINA 6-15C-49-6	0685	176000	20	00	000	082			32	108000
00081504906 50	IMP CDN SUP PEMBINA 8-15C-49-6	0685	176000	20	00	000	082			32	108004
00101504906 50	ESSO UNIT PEMBINA 10-15-49-6	0685	176000	20	00	000	082			32	108000
00121504906 50	ESSO UNIT PEMBINA 12-15-49-6	0685	176000	20	00	000	082			32	108000
00141504906 50	IMP UNIT CDN SUP PEM IN 14-15C-49-6	0685	176000	20	00	000	082			32	408000
00161504906 50	IMP CDN SUP PEMBINA 16-15C-49-6	0685	176000	20	00	000	082			32	108000
00101704906 50	ESSO UNIT PEMBINA 10-17-49-6	0685	176000	20	00	000	082			32	108000
00161704906 50	IMP CDN SUP PEMBINA 16-17C-49-6	0685	176000	20	00	000	082			32	108100

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0685	176000	20	00	000	082

EFFECTIVE DATE	OPER. NO
01 NOV 1987	007

EFFECTIVE DATE	OPER. NO.
01 NOV 1987	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB

Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (m^3/DAY)	BASIC WELL RATE TOTAL (m^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
LOC EX	LSD	SEC	TWP	RGE	M	E											
00	10	19	049	06	50			0685	176000	20	00	000	082			32	308000
00	16	19	049	06	50		IMP CDN SUP PEMBINA 16-19C-49-6	0685	176000	20	00	000	082			32	108000
00	02	20	049	06	50		ESSO UNIT PEMBINA 2-20-49-6	0685	176000	20	00	000	082			32	108000
00	04	20	049	06	50			0685	176000	20	00	000	082			32	308000
00	06	20	049	06	50		IMP CDN SUP PEMBINA 6-20C-49-6	0685	176000	20	00	000	082			32	108000
00	08	20	049	06	50		IMP CDN SUP PEMBINA 8-20C-49-6	0685	176000	20	00	000	082			32	108000
02	10	20	049	06	50		ESSO UNIT PEMBINA 10-20-49-6	0685	176000	20	00	000	082			32	108200
00	12	20	049	06	50		ESSO UNIT PEMBINA 12-20-49-6	0685	176000	20	00	000	082			32	108000
00	14	20	049	06	50		IMP CDN SUP PEMBINA 14-20C-49-6	0685	176000	20	00	000	082			32	108000
00	16	20	049	06	50		IMP CDN SUP PEMBINA 16-20C-49-6	0685	176000	20	00	000	082			32	108000
00	02	21	049	06	50		ESSO UNIT PEMBINA 2-21-49-6	0685	176000	20	00	000	082			32	108000
00	04	21	049	06	50		ESSO UNIT PEMBINA 4-21-49-6	0685	176000	20	00	000	082			32	108000
00	06	21	049	06	50		MIC MAC ASHLAND PEMBINA 6-21-49-6	0685	176000	20	00	000	082			32	108000
00	08	21	049	06	50		MIC MAC ASHLAND PEM IN 8-21-49-6	0685	176000	20	00	000	082			32	408000
00	10	21	049	06	50			0685	176000	20	00	000	082			32	308000
00	12	21	049	06	50		ESSO UNIT PEMBINA 12-21-49-6	0685	176000	20	00	000	082			32	108000
00	14	21	049	06	50		MIC MAC ASHLAND PEM IN 14-21-49-6	0685	176000	20	00	000	082			32	408000
00	16	21	049	06	50		MIC MAC ASHLAND PEMBINA 16-21-49-6	0685	176000	20	00	000	082			32	108000
00	02	22	049	06	50			0685	176000	20	00	000	082			32	308000
00	04	22	049	06	50		ESSO UNIT PEMBINA 4-22-49-6	0685	176000	20	00	000	082			32	108000
00	06	22	049	06	50		IMP CDN SUP PEMBINA 6-22C-49-6	0685	176000	20	00	000	082			32	108000
00	08	22	049	06	50		IMP CDN SUP PEMBINA 8-22C-49-6	0685	176000	20	00	000	082			32	408000
00	10	22	049	06	50		IMP BERRYMOOR UNIT PEM 10-22-49-6	0685	176000	20	00	000	082			32	108003
00	12	22	049	06	50			0685	176000	20	00	000	082			32	308000
00	14	22	049	06	50		IMP CDN SUP PEMBINA 14-22C-49-6	0685	176000	20	00	000	082			32	108000
00	16	22	049	06	50		IMP CDN SUP PEMBINA 16-22C-99-6	0685	176000	20	00	000	082			32	108000
00	02	23	049	06	50			0685	176000	20	00	000	082			32	308000
00	04	23	049	06	50			0685	176000	20	00	000	082			32	308000
00	06	23	049	06	50		CREE DEKALB PEMBINA 6-23-49-6	0685	176000	20	00	000	082			32	108000
00	08	23	049	06	50		CREE DEKALB PEMBINA 8-23-49-6	0685	176000	20	00	000	082			32	108000
00	10	23	049	06	50			0685	176000	20	00	000	082			32	308000
00	12	23	049	06	50		IMP BERRYMORE UNIT PEM 12-23-49-6	0685	176000	20	00	000	082			32	108000
00	14	23	049	06	50		CREE DEKALB PEMBINA 14-23-49-6	0685	176000	20	00	000	082			32	108000
00	16	23	049	06	50		CREE DEKALB PEMBINA 16-23-49-6	0685	176000	20	00	000	082			32	108000
00	02	24	049	06	50		ESSO UNIT PEMBINA 2-24-49-6	0685	176000	20	00	000	082			32	108200

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0685	176000	20	00	000	082

EFFECTIVE DATE	OPER. NO.
01 NOV 1987	007

EFFECTIVE DATE	OPER NO
01 NOV 1987	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB

Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (m^3/DAY)	BASIC WELL RATE TOTAL (m^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	04	24	04	90	6	50		0685	176000	20	00	000	082			32	308000
00	06	24	04	90	6	50	IMP CDN SUP PEMBINA 6-24C-49-6	0685	176000	20	00	000	082			32	108000
00	08	24	04	90	6	50	IMP CDN SUP PEMBINA 8-24C-49-6	0685	176000	20	00	000	082			32	108000
00	10	24	04	90	6	50	ESSO UNIT PEMBINA 10-24-49-6	0685	176000	20	00	000	082			32	108000
00	12	24	04	90	6	50		0685	176000	20	00	000	082			32	308000
00	14	24	04	90	6	50	IMP CDN SUP PEMBINA 14-24C-49-6	0685	176000	20	00	000	082			32	108000
00	16	24	04	90	6	50	IMP CDN SUP PEMBINA 16-24C-49-6	0685	176000	20	00	000	082			32	108000
00	02	25	04	90	6	50		0685	176000	20	00	000	082			32	308000
00	04	25	04	90	6	50		0685	176000	20	00	000	082			32	308000
00	06	25	04	90	6	50	IMP UNIT CDN SUP PEM IN 6-25C-49-6	0685	176000	20	00	000	082			32	408000
00	08	25	04	90	6	50	IMP CDN SUP PEMBINA 8-25C-49-6	0685	176000	20	00	000	082			32	108000
00	10	25	04	90	6	50		0685	176000	20	00	000	082			32	308000
00	12	25	04	90	6	50	ESSO UNIT PEMBINA 12-25-49-6	0685	176000	20	00	000	082			32	108000
00	14	25	04	90	6	50	IMPERIAL CAN SUP PEMBINA 14-25	0685	176000	20	00	000	082			32	108005
00	16	25	04	90	6	50	IMP CDN SUP PEMBINA 16-25C-49-6	0685	176000	20	00	000	082			32	108005
00	02	26	04	90	6	50		0685	176000	20	00	000	082			32	308000
00	04	26	04	90	6	50		0685	176000	20	00	000	082			32	308000
00	06	26	04	90	6	50	HUDSONS BAY PEMBINA 6-26-49-6	0685	176000	20	00	000	082			32	108005
00	08	26	04	90	6	50	HUDSONS BAY PEMBINA 8-26-49-6	0685	176000	20	00	000	082			32	108004
00	10	26	04	90	6	50		0685	176000	20	00	000	082			32	308000
00	12	26	04	90	6	50		0685	176000	20	00	000	082			32	308000
00	14	26	04	90	6	50	HB UNIT PEMBINA IN 14-26C-49-6	0685	176000	20	00	000	082			32	408000
00	16	26	04	90	6	50	PAN AM LOB Z-2 PEM 16-26-49-6	0685	176000	20	00	000	082			32	408000
00	02	27	04	90	6	50	IMP BERRYMOOR UNIT PEM 2-27-49-6	0685	176000	20	00	000	082			32	108003
00	04	27	04	90	6	50	IMP BERRYMOOR UNIT PEM 4-27-49-6	0685	176000	20	00	000	082			32	108003
00	06	27	04	90	6	50	IMP CDN SUP PEMBINA 6-27C-49-6	0685	176000	20	00	000	082			32	108000
00	08	27	04	90	6	50	IMP CDN SUP PEMBINA 8-27C-49-6	0685	176000	20	00	000	082			32	108000
00	10	27	04	90	6	50		0685	176000	20	00	000	082			32	308000
00	12	27	04	90	6	50	IMP BERRYMORE UNIT PEM 12-27-49-6	0685	176000	20	00	000	082			32	108000
00	14	27	04	90	6	50	IMP CDN SUP PEMBINA 14-27C-49-6	0685	176000	20	00	000	082			32	108000
00	16	27	04	90	6	50	IMP CDN SUP PEMBINA 16-27C-49-6	0685	176000	20	00	000	082			32	608000
00	02	28	04	90	6	50	ESSO UNIT PEMBINA 2-28-49-6	0685	176000	20	00	000	082			32	108000
00	04	28	04	90	6	50		0685	176000	20	00	000	082			32	308000
00	06	28	04	90	6	50	IMP CDN SUP PEMBINA 6-28C-49-6	0685	176000	20	00	000	082			32	108000
00	08	28	04	90	6	50	IMP CDN SUP PEMBINA 8-28C-49-6	0685	176000	20	00	000	082			32	108000

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0685	176000	20	00	000	082

EFFECTIVE DATE	OPER NO
01 NOV 1987	007

EFFECTIVE DATE	OPER. NO.
01 NOV 1987	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (m^3 / DAY)	BASIC WELL RATE TOTAL (m^3 / DAY)	TOTAL PROD AREA	* WELL STATUS 1 2 3 4 5 6
LOC EX	LSD	SEC	TWP	RGE	M	E											
00	10	28	049	06	5	0	IMP BERRYMOOR UNIT PEM 10-28-49-6	0685	176000	20	00	000	082			32	108003
00	12	28	049	06	5	0		0685	176000	20	00	000	082			32	308000
00	14	28	049	06	5	0	IMP CDN SUP PEMBINA 14-28C-49-6	0685	176000	20	00	000	082			32	108000
00	16	28	049	06	5	0	IMP CDN SUP PEMBINA 16-28C-49-6	0685	176000	20	00	000	082			32	108000
00	02	29	049	06	5	0	ESSO UNIT PEMBINA 2-29-49-6	0685	176000	20	00	000	082			32	108000
00	04	29	049	06	5	0	ESSO UNIT PEMBINA 4-29-49-6	0685	176000	20	00	000	082			32	108000
00	06	29	049	06	5	0	IMP CDN SUP PEMBINA 6-29C-49-6	0685	176000	20	00	000	082			32	108000
00	08	29	049	06	5	0	IMP UNIT CDN SUP PEM IN 8-29C-49-6	0685	176000	20	00	000	082			32	408000
00	10	29	049	06	5	0		0685	176000	20	00	000	082			32	308000
00	12	29	049	06	5	0		0685	176000	20	00	000	082			32	308000
00	14	29	049	06	5	0	IMP UNIT CDN SUP PEM IN 14-29C-49-6	0685	176000	20	00	000	082			32	408000
00	16	29	049	06	5	0	IMP CDN SUP PEMBINA 16-29C-49-6	0685	176000	20	00	000	082			32	108000
00	02	30	049	06	5	0	ESSO UNIT PEMBINA 2-30-49-6	0685	176000	20	00	000	082			32	108000
00	04	30	049	06	5	0	MIC MAC ASHLAND PEM 4-30-49-6	0685	176000	20	00	000	082			32	108100
00	06	30	049	06	5	0	MIC MAC ASHLAND PEMBINA 6-30-49-6	0685	176000	20	00	000	082			32	108900
00	08	30	049	06	5	0	IMP CDN SUP PEMBINA 8-30C-49-6	0685	176000	20	00	000	082			32	108000
00	10	30	049	06	5	0	ESSO UNIT PEMBINA 10-30-49-6	0685	176000	20	00	000	082			32	108000
00	12	30	049	06	5	0	MIC MAC ASHLAND PEM IN 12-30-49-6	0685	176000	20	00	000	082			32	408000
00	14	30	049	06	5	0	MIC MAC ASHLAND PEM 14-30-49-6	0685	176000	20	00	000	082			32	108005
00	16	30	049	06	5	0	IMP CDN SUP PEMBINA 16-30C-49-6	0685	176000	20	00	000	082			32	108000
00	02	31	049	06	5	0	ESSO UNIT PEMBINA 2-31-49-6	0685	176000	20	00	000	082			32	108000
00	04	31	049	06	5	0	MIC MAC ASHLAND PEMBINA 4-31-49-6	0685	176000	20	00	000	082			32	108104
00	06	31	049	06	5	0	MIC MAC ASHLAND PEM 6-31-49-6	0685	176000	20	00	000	082			32	108005
00	08	31	049	06	5	0	IMP CDN SUP PEMBINA 8-31C-49-6	0685	176000	20	00	000	082			32	108004
00	10	31	049	06	5	0	ESSO UNIT PEMBINA 10-31-49-6	0685	176000	20	00	000	082			32	108000
00	12	31	049	06	5	0	MIC MAC ASHLAND PEM IN 12-31-49-6	0685	176000	20	00	000	082			32	408000
00	14	31	049	06	5	0	MIC MAC ASHLAND PEM 14-31-49-6	0685	176000	20	00	000	082			32	108100
00	16	31	049	06	5	0	MIC MAC ASHLAND PEM 16-31-49-6	0685	176000	20	00	000	082			32	108100
00	02	32	049	06	5	0		0685	176000	20	00	000	082			32	308000
00	04	32	049	06	5	0	ESSO UNIT PEMBINA 4-32-49-6	0685	176000	20	00	000	082			32	108000
00	06	32	049	06	5	0	IMP CDN SUP PEMBINA 6-32C-49-6	0685	176000	20	00	000	082			32	108000
00	08	32	049	06	5	0	IMP UNIT CDN SUP PEM IN 8-32C-49-6	0685	176000	20	00	000	082			32	408000
00	10	32	049	06	5	0		0685	176000	20	00	000	082			32	308000
00	12	32	049	06	5	0	ESSO UNIT PEMBINA 12-32-49-6	0685	176000	20	00	000	082			32	108000
00	14	32	049	06	5	0	WEST CDN PEMBINA 14-32C-49-6	0685	176000	20	00	000	082			32	108000

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0685	176000	20	00	000	082

EFFECTIVE DATE	OPER. NO.
01 NOV 1987	007

EFFECTIVE DATE	OPER. NO.
01 NOV 1987	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE		TOTAL PROD AREA	* WELL STATUS
LOC EX	LSD	SEC	TWP	RGE	M	E	WELL NAME							SUBSISTING	TOTAL	PROD AREA	1 2 3 4 5 6
														m^3 / DAY			
00	16	32	049	06	5	0	WEST CDN PEMBINA 16-32C-49-6	0685	176000	20	00	000	082			32	108000
00	02	33	049	06	5	0	ESSO UNIT PEMBINA 2-33-49-6	0685	176000	20	00	000	082			32	108000
00	04	33	049	06	5	0		0685	176000	20	00	000	082			32	308000
00	06	33	049	06	5	0	IMP UNIT CDN SUP PEM IN 6-33C-49-6	0685	176000	20	00	000	082			32	408000
00	08	33	049	06	5	0	IMP UNIT CDN SUP PEM IN 8-33C-49-6	0685	176000	20	00	000	082			32	408000
00	10	33	049	06	5	0	ESSO UNIT PEMBINA 10-33-49-6	0685	176000	20	00	000	082			32	108000
00	12	33	049	06	5	0	ESSO UNIT PEMBINA 12-33-49-6	0685	176000	20	00	000	082			32	108000
00	14	33	049	06	5	0	WEST CDN PEMBINA 14-33C-49-6	0685	176000	20	00	000	082			32	108000
00	16	33	049	06	5	0	WEST CDN PEMBINA 16-33C-49-6	0685	176000	20	00	000	082			32	108100
00	02	34	049	06	5	0		0685	176000	20	00	000	082			32	308000
00	04	34	049	06	5	0		0685	176000	20	00	000	082			32	308000
00	06	34	049	06	5	0	IMP UNIT CDN SUP PEM IN 6-34C-49-6	0685	176000	20	00	000	082			32	408000
00	08	34	049	06	5	0	IMP CDN SUP PEMBINA 8-34C-49-6	0685	176000	20	00	000	082			32	408000
00	12	34	049	06	5	0		0685	176000	20	00	000	082			32	308000
00	14	34	049	06	5	0	PAN AM LOB S-6 PEM 14-34-49-6	0685	176000	20	00	000	082			32	108100
00	02	35	049	06	5	0		0685	176000	20	00	000	082			32	308000
00	04	35	049	06	5	0	.	0685	176000	20	00	000	082			32	308000
00	06	35	049	06	5	0	PAN AM LOB Z-5 PEM 6-35-49-6	0685	176000	20	00	000	082			32	108006
00	08	35	049	06	5	0	PAN AM LOB Z-1 PEM 8-35-49-6	0685	176000	20	00	000	082			32	108000
00	02	04	050	06	5	0	ESSO UNIT PEMBINA 2-4-50-6	0685	176000	20	00	000	082			32	108000
00	04	04	050	06	5	0	ESSO UNIT PEMBINA 4-4-50-6	0685	176000	20	00	000	082			32	108000
00	06	04	050	06	5	0	PAN AM UNITED LOB S-11 PEM 6-4-50-6	0685	176000	20	00	000	082			32	108000
00	08	04	050	06	5	0	PAN AM UNITED LOB S-9 PEM 8-4-50-6	0685	176000	20	00	000	082			32	108100
00	02	05	050	06	5	0	ESSO UNIT PEMBINA 2-5-50-6	0685	176000	20	00	000	082			32	108000
00	04	05	050	06	5	0	ESSO UNIT PEMBINA 4-5-50-6	0685	176000	20	00	000	082			32	108000
00	06	05	050	06	5	0	SWAIN PEMBINA 6-5-50-6	0685	176000	20	00	000	082			32	108005
00	08	05	050	06	5	0	SWAIN UNIT PEMBINA IN 8-5C-50-6	0685	176000	20	00	000	082			32	408000
00	10	05	050	06	5	0	ESSO UNIT PEMBINA 10-5-50-6	0685	176000	20	00	000	082			32	108000
00	12	05	050	06	5	0		0685	176000	20	00	000	082			32	308000
02	14	05	050	06	5	0	SWAIN PEMBINA A14-5-50-6	0685	176000	20	00	000	082			32	108200
00	16	05	050	06	5	0	IMP CDN SUP PEMBINA 16-5C-50-6	0685	176000	20	00	000	082			32	108000

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0685	176000	20	00	000	082

EFFECTIVE DATE	OPER. NO.
01 NOV 1987	007

EFFECTIVE DATE	OPER NO
01 NOV 1987	060

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB

Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO	BASIC WELL RATE SUBSISTING (m^3/DAY)	BASIC WELL RATE TOTAL (m^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							PEMBINA CARDIUM PROJECT NO 100	0685	176000	20	00	000	100	8.0	784.0	5024	
00	01	01	00	10	15	0	WELLS FOR CONTROL WELL RATE 98	0685	176000	20	00	000	100				000000
00	02	33	04	90	75	0	PAN AM LOB R-7 PEM IN 2-33-49-7	0685	176000	20	00	000	100			32	408004
00	08	33	04	90	75	0	PAN AM LOB R-6 PEM 8-33-49-7	0685	176000	20	00	000	100			32	108004
00	10	33	04	90	75	0	PAN AM R-8 LOB 10-33-49-7	0685	176000	20	00	000	100			32	108100
00	12	33	04	90	75	0	PAN AM LOB R-12 PEM IN 12-33-49-7	0685	176000	20	00	000	100			32	408000
00	14	33	04	90	75	0	PAN AM R-9 LOB 14-33-49-7	0685	176000	20	00	000	100			32	108000
00	16	33	04	90	75	0	PAN AM R-5 LOB 16-33-49-7	0685	176000	20	00	000	100			32	108000
00	04	34	04	90	75	0	PAN AM LOB R-3 PEM 4-34-49-7	0685	176000	20	00	000	100			32	108004
00	06	34	04	90	75	0	PAN AM LOB R-2 PEM 6-34-49-7	0685	176000	20	00	000	100			32	108900
00	12	34	04	90	75	0	PAN AM LOB R-4 PEM IN 12-34-49-7	0685	176000	20	00	000	100			32	408000
00	14	34	04	90	75	0	PAN AM R-1 LOB 14-34-49-7	0685	176000	20	00	000	100			32	108900
00	02	36	04	90	75	0	CS LOB PEM IN 2-36-49-7	0685	176000	20	00	000	100			32	408000
00	04	36	04	90	75	0	CS PEMBINA 4-36-49-7	0685	176000	20	00	000	100			32	108100
00	06	36	04	90	75	0	C S LOBSTICK 6-36-49-7	0685	176000	20	00	000	100			32	108900
00	08	36	04	90	75	0	C S PEMBINA 8-36-49-7	0685	176000	20	00	000	100			32	108000
00	10	36	04	90	75	0	CS PEMBINA 10-36-49-7	0685	176000	20	00	000	100			32	108900
00	12	36	04	90	75	0	CS LOB PEM IN 12-36-49-7	0685	176000	20	00	000	100			32	408000
00	14	36	04	90	75	0	CITIES SERVICE LOB 14-36-49-7	0685	176000	20	00	000	100			32	108900
00	16	36	04	90	75	0	C S PEMBINA 16-36-49-7	0685	176000	20	00	000	100			32	108005
00	02	06	05	00	65	0	WHITEHALL LOB PEM IN 2-6-50-6	0685	176000	20	00	000	100			32	408000
00	04	06	05	00	65	0	WHITEHALL LOB PEM 4-6-50-6	0685	176000	20	00	000	100			32	108100
00	06	06	05	00	65	0	WHITEHALL LOB PEM 6-6-50-6	0685	176000	20	00	000	100			32	108000
00	08	06	05	00	65	0	WHITEHALL LOB PEM 8-6-50-6	0685	176000	20	00	000	100			32	108000
00	10	06	05	00	65	0	SUPTST PEMBINA 10-6-50-6	0685	176000	20	00	000	100			32	108000
00	12	06	05	00	65	0	SUPTST LOB PEM IN 12-6-50-6	0685	176000	20	00	000	100			32	408000
00	14	06	05	00	65	0	SUPTST PEMBINA 14-6-50-6	0685	176000	20	00	000	100			32	108000
00	16	06	05	00	65	0	SUPTST PEMBINA 16-6-50-6	0685	176000	20	00	000	100			32	108000
00	02	07	05	00	65	0	CHAMPLIN LOB PEM IN 2-7-50-6	0685	176000	20	00	000	100			32	408000
00	04	07	05	00	65	0	CHAMPLIN LOBSTICK PEMBINA 4-7-50-6	0685	176000	20	00	000	100			32	108000
00	06	07	05	00	65	0	CHAMPLIN LOBSTICK PEMBINA 6-7-50-6	0685	176000	20	00	000	100			32	108000
00	08	07	05	00	65	0	CHAMPLIN LOBSTICK PEMBINA 8-7-50-6	0685	176000	20	00	000	100			32	108004
00	12	07	05	00	65	0	IMP CDN SUP LOB PEM IN 12-7C-50-6	0685	176000	20	00	000	100			32	408000
00	02	01	05	00	75	0	MOBIL CEEPEE LOB PEM IN 2-1-50-7	0685	176000	20	00	000	100			32	408000

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0685	176000	20	00	000	100

EFFECTIVE DATE	OPER NO
01 NOV 1987	060

EFFECTIVE DATE	OPER. NO
01 NOV 1987	060

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (m^3/DAY)	BASIC WELL RATE TOTAL (m^3/DAY)	TOTAL PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	04	01	05	00	7	50	CREE DEKALB LOBSTICK 4-1-50-7	0685	176000	20	00	000	100			32	108900
00	06	01	05	00	7	50	CREE DEKALB PEMBINA 6-1-50-7	0685	176000	20	00	000	100			32	108000
00	08	01	05	00	7	50	TEXFEL CEEPEE PEM LOB 8-1-50-7	0685	176000	20	00	000	100			32	108000
00	10	01	05	00	7	50	TEXFEL CEEPEE PEM LOB 10-1-50-7	0685	176000	20	00	000	100			32	108000
00	12	01	05	00	7	50	MOBIL CEEPEE LOB PEM IN 12-1-50-7	0685	176000	20	00	000	100			32	408000
00	14	01	05	00	7	50	TEXFEL CE PEE PEM LOB 14-1-50-7	0685	176000	20	00	000	100			32	108000
00	16	01	05	00	7	50	TEXFEL CE PEE PEM LOB 16-1-50-7	0685	176000	20	00	000	100			32	108000
00	02	02	05	00	7	50	PACIFIC LOB PEM IN 2-2-50-7	0685	176000	20	00	000	100			32	408000
00	04	02	05	00	7	50	PACIFIC PEMBINA 4-2-50-7	0685	176000	20	00	000	100			32	108900
00	06	02	05	00	7	50	PACIFIC PEMBINA 6-2-50-7	0685	176000	20	00	000	100			32	108900
00	08	02	05	00	7	50	PACIFIC PEMBINA 8-2-50-7	0685	176000	20	00	000	100			32	108900
00	10	02	05	00	7	50	CREE DEKALB LOBSTICK 10-2-50-7	0685	176000	20	00	000	100			32	108000
00	12	02	05	00	7	50	PACIFIC PEMBINA 12-2-50-7	0685	176000	20	00	000	100				108900
00	14	02	05	00	7	50	PACIFIC PEMBINA 14-2-50-7	0685	176000	20	00	000	100			32	108900
00	16	02	05	00	7	50	CREE DEKALB PEMBINA 16-2-50-7	0685	176000	20	00	000	100			32	108000
00	02	03	05	00	7	50	PAN AM LOB P-3 PEM IN 2-3-50-7	0685	176000	20	00	000	100			32	408000
00	04	03	05	00	7	50	PAN AM C-4 LOB 4-3-50-7	0685	176000	20	00	000	100			32	108900
00	06	03	05	00	7	50	PAN AM C-3 LOB 6-3-50-7	0685	176000	20	00	000	100			32	108900
00	08	03	05	00	7	50	PAN AM P-2 LOB 8-3-50-7	0685	176000	20	00	000	100			32	108900
00	02	04	05	00	7	50	PAN AM LOB C-10 PEM IN 2-4-50-7	0685	176000	20	00	000	100			32	408000
00	04	04	05	00	7	50	PAN AM C-16 LOB 4-4-50-7	0685	176000	20	00	000	100			32	108100
00	06	04	05	00	7	50	PAN AM C-15 LOB 6-4-50-7	0685	176000	20	00	000	100			32	108904
00	08	04	05	00	7	50	PAN AM C-9 LOB 8-4-50-7	0685	176000	20	00	000	100			32	108900
00	10	04	05	00	7	50	PAN AM C-7 LOB 10-4-50-7	0685	176000	20	00	000	100				108900
00	12	04	05	00	7	50	PAN AM LOB C-17 PEM IN 12-4-50-7	0685	176000	20	00	000	100			32	408000
00	14	04	05	00	7	50	PAN AM LOB C-14 PEM 14-4-50-7	0685	176000	20	00	000	100			32	108900
00	02	05	05	00	7	50	PAN AM LOB C-22 PEM IN 2-5-50-7	0685	176000	20	00	000	100			32	408000
00	04	05	05	00	7	50	PAN AM LOB U-3 PEM 4-5-50-7	0685	176000	20	00	000	100			32	108100
00	06	05	05	00	7	50	PAN AM LOB U-2 PEM 6-5M5-50-7	0685	176000	20	00	000	100			32	108000
00	08	05	05	00	7	50	PAN AM LOB C-21 PEM 8-5-50-7	0685	176000	20	00	000	100			32	108004
00	10	05	05	00	7	50	PAN AM C-23 LOB 10-5-50-7	0685	176000	20	00	000	100			32	108000
00	12	05	05	00	7	50	PAN AM LOB U-4 PEM IN 12-5-50-7	0685	176000	20	00	000	100			32	408000
00	14	05	05	00	7	50	PAN AM LOB U-1 PEM 14-5-50-7	0685	176000	20	00	000	100			32	408000
00	16	05	05	00	7	50	PAN AM LOB C-20 PEM 16-5-50-7	0685	176000	20	00	000	100			32	108000
00	02	06	05	00	7	50	SKELLY ALTA P8 PEMBINA IN 2-6-50-7	0685	176000	20	00	000	100			32	408000

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0685	176000	20	00	000	100

EFFECTIVE DATE	OPER. NO.
01 NOV 1987	060

EFFECTIVE DATE	OPER. NO.
01 NOV 1987	060

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO	BASIC WELL RATE SUBSISTING (m^3/DAY)	BASIC WELL RATE TOTAL (m^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	04	06	05	00	7	50	SKELLY ALTA P-7 PEMBINA 4-6-50-7	0685	176000	20	00	000	100			32	108104
00	06	06	05	00	7	50	SKELLY ALTA P6 PEMBINA 6-6-50-7	0685	176000	20	00	000	100			32	108000
00	08	06	05	00	7	50	SKELLY ALTA P2 PEMBINA 8-6-50-7	0685	176000	20	00	000	100			32	108004
00	10	06	05	00	7	50	SKELLY ALTA P-3 PEM 10-6-50-7	0685	176000	20	00	000	100			32	108000
00	12	06	05	00	7	50	SKELLY ALTA P5 PEMBINA IN 12-6-50-7	0685	176000	20	00	000	100			32	408000
00	14	06	05	00	7	50	SKELLY ALTA P-4 PEM 14-6-50-7	0685	176000	20	00	000	100			32	108000
00	16	06	05	00	7	50	SKELLY ALTA P-1 PEM 16-6-50-7	0685	176000	20	00	000	100			32	108000
00	02	07	05	00	7	50	MIC MAC ET AL LOB PEM IN 2-7-50-7	0685	176000	20	00	000	100			32	408000
00	04	07	05	00	7	50	MIC MAC ET AL NORTH PEM 4-7-50-7	0685	176000	20	00	000	100			32	108900
00	06	07	05	00	7	50	MIC MAC ET AL NORTH PEM 6-7-50-7	0685	176000	20	00	000	100			32	108000
00	08	07	05	00	7	50	MIC MAC ET AL NORTH PEM 8-7-50-7	0685	176000	20	00	000	100			32	408000
00	10	07	05	00	7	50	MIC MAC ET AL NORTH PEM 10-7-50-7	0685	176000	20	00	000	100			32	108000
00	12	07	05	00	7	50	MIC MAC ET AL LOB PEM IN 12-7-50-7	0685	176000	20	00	000	100			32	408000
00	14	07	05	00	7	50	MIC MAC ET AL NOR PEM 14-7-50-7	0685	176000	20	00	000	100			32	408000
00	16	07	05	00	7	50	MIC MAC ET AL NORTH PEM 16-7-50-7	0685	176000	20	00	000	100			32	108000
00	02	08	05	00	7	50	PAN AM LOB C-24 PEM IN 2-8-50-7	0685	176000	20	00	000	100			32	408000
00	04	08	05	00	7	50	PAN AM K-3 LOB 4-8-50-7	0685	176000	20	00	000	100			32	108000
00	06	08	05	00	7	50	PAN AM K-2 LOB 6-8-50-7	0685	176000	20	00	000	100			32	108000
00	08	08	05	00	7	50	PAN AM LOB C-19 PEM 8-8-50-7	0685	176000	20	00	000	100			32	408000
02	10	08	05	00	7	50	PAN AM LOB L 5 PEM 10-8C-50-7	0685	176000	20	00	000	100			32	108000
00	12	08	05	00	7	50	PAN AM LOB K-4 PEM IN 12-8-50-7	0685	176000	20	00	000	100			32	408000
00	14	08	05	00	7	50	PAN AM K-1 LOB 14-8-50-7	0685	176000	20	00	000	100			32	408000
00	16	08	05	00	7	50	PAN AM L-3 LOB 16-8-50-7	0685	176000	20	00	000	100			32	108000
00	04	09	05	00	7	50	PAN AM C-18 LOB 4-9-50-7	0685	176000	20	00	000	100			32	108000
00	06	09	05	00	7	50	PAN AM LOB C-13 PEM 6-9-50-7	0685	176000	20	00	000	100			32	108900
00	12	09	05	00	7	50	PAN AM LOB L-2 PEM IN 12-9-50-7	0685	176000	20	00	000	100			32	408000
00	14	09	05	00	7	50	PAN AM L-1 LOB 14-9-50-7	0685	176000	20	00	000	100			32	408900
00	02	11	05	00	7	50	PAN AM LOB V-2 PEM IN 2-11-50-7	0685	176000	20	00	000	100			32	408000
00	06	11	05	00	7	50	PAN AM LOB V-4 PEMB 6-11-50-7	0685	176000	20	00	000	100			32	108900
00	08	11	05	00	7	50	PAN AM LOB V-1 PEM 8-11-50-7	0685	176000	20	00	000	100			32	108003
00	10	11	05	00	7	50	IMP CDN SUP PEMBINA 10-11C-50-7	0685	176000	20	00	000	100			32	108000
00	14	11	05	00	7	50	PAN AM LOB V-3 PEM 14-11-50-7	0685	176000	20	00	000	100			32	108900
00	16	11	05	00	7	50	IMP CDN SUP PEMBINA 16-11C-50-7	0685	176000	20	00	000	100			32	108000
00	02	12	05	00	7	50	CHAMPLIN LOB PEM IN 2-12-50-7	0685	176000	20	00	000	100			32	408000
00	04	12	05	00	7	50	CHAMPLIN LOBSTICK PEM 4-12-50-7	0685	176000	20	00	000	100			32	108003

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0685	176000	20	00	000	100

EFFECTIVE DATE	OPER. NO.
01 NOV 1987	060

EFFECTIVE DATE	OPER. NO.
01 NOV 1987	060

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER: LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO	PROJ. NO.	BASIC WELL RATE: SUBSISTING (m^3/DAY)	BASIC WELL RATE: TOTAL (m^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	06	12	05	00	7	50	CHAMPLIN LOBSTICK PEMBINA 6-12-50-7	0685	176000	20	00	000	100			32	108000
00	08	12	05	00	7	50	CHAMPLIN LOBSTICK PEMBINA 8-12-50-7	0685	176000	20	00	000	100			32	108000
00	10	12	05	00	7	50	IMP CDN SUP PEMBINA 10-12C-50-7	0685	176000	20	00	000	100			32	108000
00	12	12	05	00	7	50	IMP CDN SUP LOB PEM IN 12-12C-50-7	0685	176000	20	00	000	100			32	408000
00	14	12	05	00	7	50	IMP CDN SUP PEMBINA 14-12C-50-7	0685	176000	20	00	000	100			32	108000
00	16	12	05	00	7	50	IMP CDN SUP PEMBINA 16-12C-50-7	0685	176000	20	00	000	100			32	108000
00	04	13	05	00	7	50	IMP CDN SUP PEMBINA 4-13C-53-7	0685	176000	20	00	000	100			32	108004
00	02	14	05	00	7	50	IMP CDN SUP LOB PEM IN 2-14C-50-7	0685	176000	20	00	000	100			32	408000
00	04	14	05	00	7	50	PAN AM LOBSTICK J-3 PEM 4-14-50-7	0685	176000	20	00	000	100				108900
00	06	14	05	00	7	50	PAN AM LOB J2 PEM 6-14-50-7	0685	176000	20	00	000	100			32	108900
00	08	14	05	00	7	50	IMP CDN SUP PEMBINA 8-14C-50-7	0685	176000	20	00	000	100			32	108000
00	10	14	05	00	7	50	IMP CDN SUP PEMBINA 10-14C-50-7	0685	176000	20	00	000	100			32	108000
00	12	14	05	00	7	50	PAN AM LOB J4 PEM IN 12-14-50-7	0685	176000	20	00	000	100			32	408000
00	14	14	05	00	7	50	PAN AM LOB J-1 PEM 14-14-50-7	0685	176000	20	00	000	100			32	108000
00	06	15	05	00	7	50	PAN AM G-1 LOB 6-15-50-7	0685	176000	20	00	000	100				108900
00	08	15	05	00	7	50	PAN AM J-6 LOB 8-15-50-7	0685	176000	20	00	000	100				108904
00	10	15	05	00	7	50	PAN AM LOB J-8 PEM 10-15-50-7	0685	176000	20	00	000	100			32	108900
00	12	15	05	00	7	50	PAN AM LOB D-5 PEM IN 12-15-50-7	0685	176000	20	00	000	100			32	408000
00	16	15	05	00	7	50	PAN AM LOB J-5 PEM 16-15-50-7	0685	176000	20	00	000	100			32	108000
00	02	16	05	00	7	50	PAN AM G-4 LOB 2-16-50-7	0685	176000	20	00	000	100				108900
00	04	16	05	00	7	50	PAN AM B-14 LOB 4-16-50-7	0685	176000	20	00	000	100			32	108000
00	06	16	05	00	7	50	PAN AM LOB B-13 PEM 6-16-50-7	0685	176000	20	00	000	100			32	108900
00	08	16	05	00	7	50	PAN AM G-3 LOB 8-16-50-7	0685	176000	20	00	000	100				108900
00	10	16	05	00	7	50	PAN AM D-14 LOB 10-16-50-7	0685	176000	20	00	000	100			32	108900
00	12	16	05	00	7	50	PAN AM LOB D-23 PEM IN 12-16-50-7	0685	176000	20	00	000	100			32	408000
00	14	16	05	00	7	50	PAN AM LOB D-22 PEM 14-16-50-7	0685	176000	20	00	000	100			32	108004
00	02	17	05	00	7	50	PAN AM LOB B-16 PEM IN 2-17-50-7	0685	176000	20	00	000	100			32	408000
00	04	17	05	00	7	50	PAN AM F-2 LOB 4-17-50-7	0685	176000	20	00	000	100			32	108000
00	06	17	05	00	7	50	PAN AM F-1 LOB 6-17-50-7	0685	176000	20	00	000	100			32	108000
00	08	17	05	00	7	50	PAN AM LOB B-15 PEM 8-17-50-7	0685	176000	20	00	000	100			32	408000
00	10	17	05	00	7	50	PAN AM D-33 LOB 10-17-50-7	0685	176000	20	00	000	100			32	108000
00	12	17	05	00	7	50	PAN AM D-45 LOB 12-17-50-7	0685	176000	20	00	000	100			32	408000
00	14	17	05	00	7	50	PAN AM D-44 LOB 14-17-50-7	0685	176000	20	00	000	100			32	108100
00	16	17	05	00	7	50	PAN AM ET AL D-32 LOB 16-17-50-7	0685	176000	20	00	000	100			32	108104
00	02	18	05	00	7	50	PAN AM LOB F-4 PEM IN 2-18-50-7	0685	176000	20	00	000	100			32	408000

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IDENTIFICATION: FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0685	176000	20	00	000	100

EFFECTIVE DATE	OPER. NO.
01 NOV 1987	060

EFFECTIVE DATE	OPER. NO
01 NOV 1987	060

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (m^3 / DAY)	BASIC WELL RATE TOTAL (m^3 / DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	04	18	05	00	7	50	PAN AM LOB W-3 PEM 4-18-50-7	0685	176000	20	00	000	100			32	108900
00	06	18	05	00	7	52	PAN AM LOB W-2 PEM 6-18-50-7	0685	176000	20	00	000	100			32	108000
00	08	18	05	00	7	50	PAN AM F-3 LOB 8-18-50-7	0685	176000	20	00	000	100			32	408000
00	10	18	05	00	7	50	PAN AM LOB D-57 PEM 10-18-50-7	0685	176000	20	00	000	100			32	108000
00	12	18	05	00	7	50	PAN AM LOB W-4 PEM IN 12-18-50-7	0685	176000	20	00	000	100			32	408000
00	14	18	05	00	7	50	PAN AM LOB W-1 PEM 14-18-50-7	0685	176000	20	00	000	100			32	108004
00	16	18	05	00	7	50	PAN AM D-56 LOB 16-18-50-7	0685	176000	20	00	000	100			32	108100
00	02	19	05	00	7	50	PAN AM LOB D-58 PEM IN 2-19-50-7	0685	176000	20	00	000	100			32	408000
00	04	19	05	00	7	50	SKELLY ALTA Y-2 PEMBINA 4-19-50-7	0685	176000	20	00	000	100			32	108000
00	06	19	05	00	7	50	SKELLY ALTA Y1 PEMBINA 6-19-50-7	0685	176000	20	00	000	100			32	108004
00	08	19	05	00	7	50	PAN AM LOB D-55 PEM 8-19-50-7	0685	176000	20	00	000	100			32	108104
00	02	13	05	00	8	50	PAN AM LOB X-3 PEM IN 2-13-50-8	0685	176000	20	00	000	100			32	408000
00	04	13	05	00	8	50	PAN AM LOB X-6 PEM 4-13-50-8	0685	176000	20	00	000	100			32	108900
00	06	13	05	00	8	50	PAN AM LOB X-5 PEM 6-13-50-8	0685	176000	20	00	000	100			32	108000
00	08	13	05	00	8	50	PAN AM LOB X-2 PEM 8-13-50-8	0685	176000	20	00	000	100			32	108000
00	10	13	05	00	8	50	PAN AM LOB X-4 PEM 10-13-50-8	0685	176000	20	00	000	100			32	108000
00	12	13	05	00	8	50	PAN AM LOB E-7 PEM IN 12-13-50-8	0685	176000	20	00	000	100			32	408000
00	14	13	05	00	8	50	PAN AM LOB E6 PEM 14-13-50-8	0685	176000	20	00	000	100			32	108000
00	16	13	05	00	8	50	PAN AM LOB X-1 PEM 16-13-50-8	0685	176000	20	00	000	100			32	108000
00	10	14	05	00	8	50	PAN AM LOBE-17 PEM 10-14-50-8	0685	176000	20	00	000	100			32	108900
00	16	14	05	00	8	50	PAN AM LOB E-16 PEM 16-14-50-8	0685	176000	20	00	000	100			32	108000
00	02	23	05	00	8	50	PAN AM LOB E-18 PEM IN 2-23-50-8	0685	176000	20	00	000	100			32	408000
00	08	23	05	00	8	50	PAN AM E-15 PEM 8-23-50-8	0685	176000	20	00	000	100			32	108100
00	02	24	05	00	8	50	SKELLY ALTA LOB Z-2 PEM IN 2-24	0685	176000	20	00	000	100			32	408000
00	04	24	05	00	8	50	PAN AM LOB E-8 PEM 4-24-50-8	0685	176000	20	00	000	100			32	108000
00	06	24	05	00	8	50	PAN AM LOB E-5 PEM 6-24-50-8	0685	176000	20	00	000	100			32	108100
00	08	24	05	00	8	50	SKELLY ALTA Z-1 PEMBINA 8-24-50-8	0685	176000	20	00	000	100			32	108004

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0685	176000	20	00	000	100

EFFECTIVE DATE	OPER. NO
01 NOV 1987	060

EFFECTIVE DATE	OPER NO
01 NOV 1987	060

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (m^3/DAY)	BASIC WELL RATE TOTAL (m^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							PEMBINA CARDIUM PROJECT NO 114	0685	176000	20	00	000	114	8.0	40.0	256	
00	02	25	04	9	07	50	SUN PEMBINA IN 2-25-49-7	0685	176000	20	00	000	114			32	408000
00	04	25	04	9	07	50	SUN PEMBINA 4-25-49-7	0685	176000	20	00	000	114			32	108100
00	06	25	04	9	07	50	SUN PEMBINA 6-25-49-7	0685	176000	20	00	000	114			32	108000
00	08	25	04	9	07	50	SUN PEMBINA 8-25-49-7	0685	176000	20	00	000	114			32	108100
00	10	25	04	9	07	50	SUN PEMBINA 10-25-49-7	0685	176000	20	00	000	114			32	108000
00	12	25	04	9	07	50	SUN PEMBINA IN 12-25-49-7	0685	176000	20	00	000	114			32	408000
00	14	25	04	9	07	50	SUN PEMBINA 14-25-49-7	0685	176000	20	00	000	114			32	108104
00	16	25	04	9	07	50	SUN PEMBINA 16-25-49-7	0685	176000	20	00	000	114			32	108100

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IDENTIFICATION FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0685	176000	20	00	000	114

EFFECTIVE DATE	OPER NO
01 NOV 1987	060

EFFECTIVE DATE	OPER. NO.
01 NOV 1987	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB

Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING m^3/DAY	BASIC WELL RATE TOTAL m^3/DAY	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							PEMBINA CARDIUM PROJECT NO 126	0685	176000	20	00	000	126	8.0	208.0	1600	
00	10	19	048	06	50			0685	176000	20	00	000	126			32	308000
00	12	19	048	06	50			0685	176000	20	00	000	126			32	308000
00	14	19	048	06	50		IMP CDN SUP BUCK CR 14-19C-48-6	0685	176000	20	00	000	126			32	108100
00	16	19	048	06	50		IMP CDN SUP PEMBINA IN 16-19C-48-6	0685	176000	20	00	000	126			32	408000
02	02	28	048	06	50		ESSO CDN SUP PEMBINA 2-28-48-6	0685	176000	20	00	000	126			32	108000
00	04	28	048	06	50		ESSO CDN SUP PEMBINA 4-28-48-6	0685	176000	20	00	000	126			32	108000
00	06	28	048	06	50		IMP CDN SUP PEMBINA IN 6-28C-48-6	0685	176000	20	00	000	126			32	408000
00	08	28	048	06	50		IMP CDN SUP BUCK CR 8-28C-48-6	0685	176000	20	00	000	126			32	108100
00	10	28	048	06	50		ESSO CDN SUP-PEMBINA 10-28-48-6	0685	176000	20	00	000	126			32	108000
00	12	28	048	06	50		ESSO CDN SUP PEM 12-28-48-6	0685	176000	20	00	000	126			32	108000
00	14	28	048	06	50		IMP CDN SUP BUCK CR 14-28C-48-6	0685	176000	20	00	000	126			32	108000
00	16	28	048	06	50		IMP CDN SUP PEMBINA IN 16-28C-48-6	0685	176000	20	00	000	126			32	408000
03	02	29	048	06	50		ESSO CDN SUP PEMBINA 2-29C-48-6	0685	176000	20	00	000	126			32	108000
02	04	29	048	06	50		ESSO CDN SUP PEMBINA 4-29C-48-6	0685	176000	20	00	000	126			32	108000
00	06	29	048	06	50		IMP CDN SUP PEMBINA IN 6-29C-48-6	0685	176000	20	00	000	126			32	408000
00	08	29	048	06	50		IMP CDN SUP BUCK CR NO 8-29C-48-6	0685	176000	20	00	000	126			32	108100
02	10	29	048	06	50		ESSO CDN SUP PEMBINA 10-29-48-6	0685	176000	20	00	000	126			32	108000
02	12	29	048	06	50		ESSO CDN SUP PEMBINA 12-29C-48-6	0685	176000	20	00	000	126			32	108000
02	14	29	048	06	50		IMP CDN SUP BUCK CR 14-29C-48-6	0685	176000	20	00	000	126			32	108000
00	16	29	048	06	50		IMP CDN SUP PEMBINA IN 16-29C-48-6	0685	176000	20	00	000	126			32	408000
02	02	30	048	06	50		ESSO CDN SUP PEMBINA 2-30-48-6	0685	176000	20	00	000	126			32	108200
00	04	30	048	06	50			0685	176000	20	00	000	126			32	308000
00	06	30	048	06	50		IMP CDN SUP PEMBINA IN 6-30C-48-6	0685	176000	20	00	000	126			32	408000
00	08	30	048	06	50		IMP CDN SUP BUCK CR 8-30C-48-6	0685	176000	20	00	000	126			32	108100
00	10	30	048	06	50			0685	176000	20	00	000	126			32	308000
02	12	30	048	06	50		ESSO CDN-SUP PEMBINA 12-30C-48-6	0685	176000	20	00	000	126			32	108200
00	14	30	048	06	50		IMP CDN SUP BUCK CR 14-30C-48-6	0685	176000	20	00	000	126			32	108100
00	16	30	048	06	50		IMP CDN SUP PEMBINA IN 16-30C-48-6	0685	176000	20	00	000	126			32	408000
02	02	31	048	06	50		ESSO CDN SUP PEMBINA 2-31C-48-6	0685	176000	20	00	000	126			32	108000
02	04	31	048	06	50		ESSO CDN SUP PEMBINA 4-31-48-6	0685	176000	20	00	000	126			32	108000
00	06	31	048	06	50		IMP CDN SUP PEMBINA IN 6-31C-48-6	0685	176000	20	00	000	126			32	408000
00	08	31	048	06	50		IMP CDN SUP BUCK CR NO 8-31C-48-6	0685	176000	20	00	000	126			32	108004
00	10	31	048	06	50			0685	176000	20	00	000	126			32	308000

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0685	176000	20	00	000	126

EFFECTIVE DATE	OPER. NO.
01 NOV 1987	007

EFFECTIVE DATE	OPER. NO.
01 NOV 1987	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (m^3/DAY)	BASIC WELL RATE TOTAL (m^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
LOC EX	LSD	SEC	TWP	RGE	M	E											
02	12	31	04	80	6	50	ESSO CDN SUP PEMBINA 12-31-48-6	0685	176000	20	00	000	126			32	108004
00	14	31	04	80	6	50	IMP CDN SUP BUCK CR 14-31C-48-6	0685	176000	20	00	000	126			32	108100
00	16	31	04	80	6	50	IMP CDN SUP BUCK CR 16-31C-48-6	0685	176000	20	00	000	126			32	108000
02	02	32	04	80	6	50	ESSO CDN SUP PEMBINA 2-32-48-6	0685	176000	20	00	000	126			32	108200
00	04	32	04	80	6	50		0685	176000	20	00	000	126			32	308000
00	06	32	04	80	6	50	IMP CDN SUP PEMBINA IN 6-32C-48-6	0685	176000	20	00	000	126			32	408000
00	08	32	04	80	6	50	IMP CDN SUP BUCK CR 8-32C-48-6	0685	176000	20	00	000	126			32	108000
00	10	32	04	80	6	52	ESSO CDN SUP PEMBINA 10-32-48-6	0685	176000	20	00	000	126			32	108000
02	12	32	04	80	6	50	ESSO CDN SUP PEMBINA 12-32C-48-6	0685	176000	20	00	000	126			32	108200
00	14	32	04	80	6	50	IMP CDN SUP PEMBINA 14-32BR-48-6	0685	176000	20	00	000	126			32	108004
00	16	32	04	80	6	50	IMP CDN SUP PEMBINA IN 16-32C-48-6	0685	176000	20	00	000	126			32	408000
00	04	33	04	80	6	50	ESSO CDN-SUP PEMBINA 4-33-48-6	0685	176000	20	00	000	126			32	108000
00	06	33	04	80	6	50	IMP CDN SUP PEMBINA IN 6-33MU-48-6	0685	176000	20	00	000	126			32	408005
00	04	05	04	90	6	50		0685	176000	20	00	000	126			32	308000
00	06	05	04	90	6	50	IMP CDN SUP PEMBINA IN 6-5C-49-6	0685	176000	20	00	000	126			32	408000
00	02	06	04	90	6	50		0685	176000	20	00	000	126			32	308000
00	08	06	04	90	6	50	IMP CDN SUP BERRYMOOR 8-6-49-6	0685	176000	20	00	000	126			32	108104

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0685	176000	20	00	000	126

EFFECTIVE DATE	OPER. NO.
01 NOV 1987	007

EFFECTIVE DATE	OPER. NO
01 NOV 1987	062

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EK	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (m^3/DAY)	BASIC WELL RATE TOTAL (m^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							PEMBINA CARDIUM PROJECT NO 194	0685	176000	20	00	000	194	8.0	104.0	704	
00	10	10	049	09	5	0	CS PEMBINA 10-10-49-9	0685	176000	20	00	000	194			32	108100
00	11	10	049	09	5	0	CDNOXY PEMBINA 11-10-49-9	0685	176000	20	00	000	194				108003
00	12	10	049	09	5	0	CS PEMBINA 12-10-49-9	0685	176000	20	00	000	194			32	108100
00	14	10	049	09	5	0	CITIES SERVICE PEMBINA 14-10-49-9	0685	176000	20	00	000	194			32	108000
00	16	10	049	09	5	0	CITIES SERVICE PEMBINA 16-10-49-9	0685	176000	20	00	000	194			32	108000
00	10	11	049	09	5	0		0685	176000	20	00	000	194			32	308000
00	12	11	049	09	5	0	CS PEMBINA 12-11-49-9	0685	176000	20	00	000	194			32	108100
00	14	11	049	09	5	0	CITIES SERVICE PEMBINA 14-11-49-9	0685	176000	20	00	000	194			32	408000
00	16	11	049	09	5	0	C S PEMBINA 16-11-49-9	0685	176000	20	00	000	194			32	108100
00	02	14	049	09	5	0		0685	176000	20	00	000	194			32	308000
00	04	14	049	09	5	0	CS PEMBINA 4-14-49-9	0685	176000	20	00	000	194			32	108000
00	06	14	049	09	5	0	CITIES SERVICE PEMBINA 6-14-49-9	0685	176000	20	00	000	194			32	108100
00	08	14	049	09	5	0	C S PEMBINA 8-14-49-9	0685	176000	20	00	000	194			32	408000
00	12	14	049	09	5	0		0685	176000	20	00	000	194			32	308000
00	14	14	049	09	5	0	C S PEMBINA 14-14-49-9	0685	176000	20	00	000	194			32	408000
00	02	15	049	09	5	0		0685	176000	20	00	000	194			32	308000
00	03	15	049	09	5	0	CDNOXY PEMBINA 3-15-49-9	0685	176000	20	00	000	194			32	108000
00	06	15	049	09	5	0	CITIES SERVICE PEMBINA 6-15-49-9	0685	176000	20	00	000	194			32	108000
00	08	15	049	09	5	0	CITIES SERVICE PEMBINA 8-15-49-9	0685	176000	20	00	000	194			32	408000
02	10	15	049	09	5	0	CDN OXY PEMBINA 10-15-49-9	0685	176000	20	00	000	194			32	108000
00	12	15	049	09	5	0	CS PEMBINA 12-15-49-9	0685	176000	20	00	000	194			32	108104
00	14	15	049	09	5	0	CITIES SERVICE PEMBINA 14-15-49-9	0685	176000	20	00	000	194			32	108100
00	16	15	049	09	5	0	CITIES SERVICE PEMBINA 16-15-49-9	0685	176000	20	00	000	194			32	108100

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0685	176000	20	00	000	194

EFFECTIVE DATE	OPER. NO
01 NOV 1987	062

EFFECTIVE DATE	OPER NO.
01 NOV 1987	076

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ. NO	BASIC WELL RATE SUBSISTING (m³/DAY)	BASIC WELL RATE TOTAL (m³/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							PEMBINA CARDIUM PROJECT NO 255	0685	176000	20	00	000	255	8.0	208.0	1984	
00	04	30	04	60	6	50		0685	176000	20	00	000	255			32	308000
00	06	30	04	60	6	50	GPD ET AL L PEM 6-30-46-6	0685	176000	20	00	000	255			32	108000
00	10	09	04	60	7	50		0685	176000	20	00	000	255			32	308000
00	16	09	04	60	7	50	APACHE DOME PEMBINA 16-9-46-7	0685	176000	20	00	000	255			32	108000
00	10	10	04	60	7	50		0685	176000	20	00	000	255			32	308000
00	12	10	04	60	7	50		0685	176000	20	00	000	255			32	308000
00	14	10	04	60	7	50	GPD ET AL SBU PEM 14-10-46-7	0685	176000	20	00	000	255			32	408000
00	16	10	04	60	7	50	GPD ET AL SBU 16-10-46-7	0685	176000	20	00	000	255			32	108000
00	10	14	04	60	7	50		0685	176000	20	00	000	255			32	308000
00	12	14	04	60	7	50		0685	176000	20	00	000	255			32	308000
00	14	14	04	60	7	50	GPD ET AL J PEM 14-14-46-7	0685	176000	20	00	000	255			32	408000
00	16	14	04	60	7	50	GPD ET AL K PEM 16-14-46-7	0685	176000	20	00	000	255			32	108000
00	02	15	04	60	7	50		0685	176000	20	00	000	255			32	308000
00	04	15	04	60	7	50		0685	176000	20	00	000	255			32	308000
00	06	15	04	60	7	50	GPD ET AL J PEM 6-15-46-7	0685	176000	20	00	000	255			32	108100
00	08	15	04	60	7	50	GPD ET AL J PEM IN 8-15-46-7	0685	176000	20	00	000	255			32	408000
00	10	15	04	60	7	50	NORCEN ET AL SBL PEMBINA 10-15-46-7	0685	176000	20	00	000	255			32	108000
00	16	15	04	60	7	50	GPD ET AL J PEM 16-15-46-7	0685	176000	20	00	000	255			32	108900
00	02	16	04	60	7	50		0685	176000	20	00	000	255			32	308000
00	04	16	04	60	7	50		0685	176000	20	00	000	255			32	308000
00	06	16	04	60	7	50	APACHE PEMBINA 6-16-46-7	0685	176000	20	00	000	255			32	108000
00	08	16	04	60	7	50	APACHE PEMBINA 8-16-46-7	0685	176000	20	00	000	255			32	408100
00	02	22	04	60	7	50		0685	176000	20	00	000	255			32	308000
00	08	22	04	60	7	50	GPD ET AL J PEM IN 8-22-46-7	0685	176000	20	00	000	255			32	408004
00	10	22	04	60	7	50	NORCEN ET AL PEMBINA 10-22-46-7	0685	176000	20	00	000	255			32	108000
00	16	22	04	60	7	50	GPD ET AL J PEM 16-22-46-7	0685	176000	20	00	000	255			32	108900
00	02	23	04	60	7	50	GRT PLNS ET AL D PEM 2-23-46-7	0685	176000	20	00	000	255			32	408000
00	04	23	04	60	7	50		0685	176000	20	00	000	255			32	308000
00	06	23	04	60	7	50	GPD ET AL J PEM 6-23-46-7	0685	176000	20	00	000	255			32	108000
00	08	23	04	60	7	50		0685	176000	20	00	000	255			32	308000
00	10	23	04	60	7	50		0685	176000	20	00	000	255			32	308000
00	12	23	04	60	7	50		0685	176000	20	00	000	255			32	308000
00	14	23	04	60	7	50	GPD ET AL J PEM 14-23-46-7	0685	176000	20	00	000	255			32	108900

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0685	176000	20	00	000	255

EFFECTIVE DATE	OPER NO
01 NOV 1987	076

EFFECTIVE DATE	OPER NO.
01 NOV 1987	076

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE		TOTAL PROD AREA	* WELL STATUS
LOC EX	LSD	SEC	TWP	RGE	M	E	WELL NAME							SUBSIS-TING	TOTAL	PROD AREA	1 2 3 4 5 6
														m^3 / DAY			
00	16	23	046	07	5	0	GPD ET AL J PEM 16-23-46-7	0685	176000	20	00	000	255			32	108000
00	02	24	046	07	5	0		0685	176000	20	00	000	255			32	308000
00	04	24	046	07	5	0	NORCEN ET AL SBL PEMBINA 4-24	0685	176000	20	00	000	255			32	108000
00	06	24	046	07	5	0	GPD ET AL K PEM 6-24-46-7	0685	176000	20	00	000	255			32	108000
00	08	24	046	07	5	0	NORCEN ET AL SBL PEM 8-24-46-7	0685	176000	20	00	000	255			32	108000
00	10	24	046	07	5	0	NORCEN ET AL SBL PEMBINA 10-24	0685	176000	20	00	000	255			32	108000
00	12	24	046	07	5	0	NORCEN ET AL SBL PEMBINA 12-24	0685	176000	20	00	000	255			32	408000
00	14	24	046	07	5	0	GPD ET AL K PEM 14-24-46-7	0685	176000	20	00	000	255			32	408000
00	16	24	046	07	5	0	NORCEN ET AL SBL PEM 16-24-46-7	0685	176000	20	00	000	255			32	108900
00	02	25	046	07	5	0		0685	176000	20	00	000	255			32	308000
00	04	25	046	07	5	0	AMAX PEMBINA 4-25-46-7	0685	176000	20	00	000	255			32	108000
00	06	25	046	07	5	0		0685	176000	20	00	000	255			32	308000
00	08	25	046	07	5	0	GPD ET AL L PEM 8-25-46-7	0685	176000	20	00	000	255			32	408000
00	10	25	046	07	5	0	AMAX PEMBINA 10-25-46-7	0685	176000	20	00	000	255			32	108900
00	12	25	046	07	5	0	AMAX PEMBINA 12-25-46-7	0685	176000	20	00	000	255			32	408000
00	14	25	046	07	5	0		0685	176000	20	00	000	255			32	308000
00	16	25	046	07	5	0		0685	176000	20	00	000	255			32	308000
00	02	26	046	07	5	0		0685	176000	20	00	000	255			32	308000
00	04	26	046	07	5	0	NORCEN ET AL PEMBINA 4-26-46-7	0685	176000	20	00	000	255			32	108200
00	06	26	046	07	5	0	GPD ET AL J PEM 6-26-46-7	0685	176000	20	00	000	255			32	108000
00	08	26	046	07	5	0	GPD ET AL J PEM 8-26-46-7	0685	176000	20	00	000	255			32	408000
00	10	26	046	07	5	0	AMAX DOME PROVO PEMBINA 10-26-46-7	0685	176000	20	00	000	255			32	108100
00	12	26	046	07	5	0	GPD ET AL J PEM 12-26-46-7	0685	176000	20	00	000	255			32	408000
00	14	26	046	07	5	0		0685	176000	20	00	000	255			32	308000
00	16	26	046	07	5	0	NORCEN ET AL SBL PEMBINA 16-26	0685	176000	20	00	000	255			32	108000
00	02	27	046	07	5	0		0685	176000	20	00	000	255			32	308000
00	08	27	046	07	5	0	GPD ET AL J PEM IN 8-27-46-7	0685	176000	20	00	000	255			32	408000
00	10	27	046	07	5	0	GPD ET AL 5 PEM 10-27-46-7	0685	176000	20	00	000	255			32	108100
00	16	27	046	07	5	0	NORCEN ET AL SBL PEMBINA 16-27-46-6	0685	176000	20	00	000	255			32	108000

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0685	176000	20	00	000	255

EFFECTIVE DATE	OPER NO
01 NOV 1987	076

EFFECTIVE DATE	OPER. NO.
1A OCT 1987	L73

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB

Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (m^3/DAY)	BASIC WELL RATE TOTAL (m^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							RAINBOW MUSKEG S PROJECT NO 1	0753	782019	00	00	000	001	8.0	32.0	256	
00	10	22	108	09	60			0753	782019	00	00	000	001				308000
00	11	22	108	09	60		CANTERRA MOBIL RAINBOW 11-22-108-9	0753	782019	00	00	000	001			64	108200
00	16	22	108	09	62		AQUIT MOBIL TEHZE 16-22-108-9	0753	782019	00	00	000	001			64	108000
02	02	27	108	09	60		AQUIT MOBIL RAINBOW 2-27MU-106-9	0753	782019	00	00	000	001			64	108000
02	03	27	108	09	60		CANTERRA MOBIL RAINBOW 3-27MU	0753	782019	00	01	000	001			64	108200
00	07	27	108	09	62		AQUIT MOBIL TEHZE 7-27-108-9	0753	782019	00	00	000	001				108004

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0753	782019	00	00	000	001

EFFECTIVE DATE	OPER. NO
1A OCT 1987	L73

EFFECTIVE DATE	OPER. NO
01 NOV 1987	L73

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (m^3/DAY)	BASIC WELL RATE TOTAL (m^3/DAY)	TOTAL PROD AREA	* WELL STATUS 1 2 3 4 5 6
							RAINBOW KEG RIVER F PROJECT NO 10	0753	788006	20	00	000	010	8.0	104.0	1280	
00	08	28	108	07	60		AQUIT MOBIL RAINBOW 8-28-108-7	0753	788006	20	00	000	010			64	108200
00	10	28	108	07	60		CANTERRA MOBIL RAIN 10-28-108-7	0753	788006	20	00	000	010			64	108000
02	10	28	108	07	60		CANTERRA MOBIL RAIN 10-28KR-108-7	0753	788006	20	00	000	010				108003
00	14	28	108	07	60		AQUIT MOBIL RAINBOW 14-28-108-7	0753	788006	20	00	000	010			64	108000
00	10	31	108	07	60		AQUIT MOBIL RAINBOW 10-31-108-7	0753	788006	20	00	000	010			64	108000
00	02	32	108	07	60			0753	788006	20	00	000	010			64	308000
00	03	32	108	07	60		AQUIT MOBIL RAINBOW 3-32-108-7	0753	788006	20	00	000	010			64	108200
00	10	32	108	07	60		AQUIT MOBIL RAINBOW 10-32-108-7	0753	788006	20	00	000	010			64	108000
00	12	32	108	07	60			0753	788006	20	00	000	010			64	308000
00	04	33	108	07	60		AQUIT MOBIL SAKA RAIN 4-33-108-7	0753	788006	20	00	000	010			64	108000
00	06	33	108	07	60		AQUIT MOBIL RAINBOW 6-33-108-7	0753	788006	20	00	000	010				108003
00	12	33	108	07	60			0753	788006	20	00	000	010			64	308000
00	02	04	109	07	60		AQUIT MOBIL RAINBOW 2-4-109-7	0753	788006	20	00	000	010			64	408000
00	04	04	109	07	60			0753	788006	20	00	000	010			64	308000
00	01	05	109	07	60		CANTERRA MOBIL RAINBOW 1-5-109-7	0753	788006	20	00	000	010			64	108000
00	03	05	109	07	60		AQUIT MOBIL RAINBOW 3-5-109-7	0753	788006	20	00	000	010			64	108000
00	07	05	109	07	60		CANTERRA MOBIL RAINBOW 7-5-109-7	0753	788006	20	00	000	010				108003
00	10	05	109	07	60		AQUIT MOBIL RAINBOW 10-5-109-7	0753	788006	20	00	000	010			64	108000
00	12	05	109	07	60			0753	788006	20	00	000	010			64	308000
00	02	06	109	07	60		AQUIT MOBIL SAKA RAIN 2-6-109-7	0753	788006	20	00	000	010				408000
00	04	06	109	07	60			0753	788006	20	00	000	010			64	308000
00	07	06	109	07	60		AQUIT MOBIL RAINBOW 7-6-109-7	0753	788006	20	00	000	010			64	108000
00	10	06	109	07	60		CANTERRA MOBIL RAINBOW 10-6-109-7	0753	788006	20	00	000	010			64	108000
00	11	06	109	07	60		AQUIT MOBIL RAINBOW 11-6-109-7	0753	788006	20	00	000	010			64	108200

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0753	788006	20	00	000	010

EFFECTIVE DATE	OPER. NO
01 NOV 1987	L73

EFFECTIVE DATE	OPER. NO.
01 NOV 1987	BX1

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (m^3/DAY)	BASIC WELL RATE TOTAL (m^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
LOC ER	LSD	SEC	TWP	RGE	M	E											
							SAWN LAKE SLAVE PT A PROJ NO 1	0766	758001	20	00	000	001	8.0	16.0	192	
00	16	29	09	11	2	50	ROXY ET AL SAWN LAKE 16-29-91-12	0766	758001	20	00	000	001			64	108900
00	08	32	09	11	2	50	ROXY ET AL SAWN LAKE 8-32-91-12	0766	758001	20	00	000	001			64	408000
00	10	32	09	11	2	50	ROXY ET AL SAWN LAKE 10-32-91-12	0766	758001	20	00	000	001			64	108000

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0766	758001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 NOV 1987	BX1

EFFECTIVE DATE	OPER. NO.
01 NOV 1987	DH7

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB

Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ. NO.	BASIC WELL RATE		TOTAL PROD AREA	* WELL STATUS
LOC EX	LSD	SEC	TWP	RGE	M	E	WELL NAME							SUBSISTING	TOTAL	PROD AREA	1 2 3 4 5 6
														m^3 / DAY			
							RETLAW MANNVILLE LL BLOCK NO 1	0778	248038	00	01	000	000	8.0	32.0	256	
00	02	01	01	31	19	40	TIBER ET AL RETLAW 2-1-13-19	0778	248038	00	01	001	000			64	107700
00	06	01	01	31	19	40	TIBER NCO MRI RETLAW 6-1-13-19	0778	248038	00	01	002	000			64	107100
00	10	01	01	31	19	40	TIBER ET AL RETLAW 10-1-13-19	0778	248038	00	01	003	000			64	107900
00	14	01	01	31	19	40	TIBER ET AL RETLAW 14-1-13-19	0778	248038	00	01	004	000			64	107900

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0778	248038	00	01	000	000

EFFECTIVE DATE	OPER. NO.
01 NOV 1987	DH7

EFFECTIVE DATE	OPER. NO.
01 NOV 1987	037

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO	BASIC WELL RATE SUBSISTING (m^3/DAY)	BASIC WELL RATE TOTAL (m^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							SWAN HILLS BHL C PROJECT NO 2	0887	744003	20	00	000	002	10.0	1380.0	13376	
00	01	01	00	10	11	0	SPACING IN ACCORD WITH MISC 8613	0887	744003	20	00	000	002				000000
00	12	18	06	09	50		SHELL SWANH 12-18-69-9	0887	744003	20	00	000	002			64	108100
00	04	19	06	09	50		SHELL SWANH 4-19-69-9	0887	744003	20	00	000	002			64	108100
00	10	19	06	09	50		SHELL DEERMT 10-19-69-9	0887	744003	20	00	000	002			64	108100
00	12	19	06	09	50		SHELL SWANH 12-19-69-9	0887	744003	20	00	000	002			64	108100
00	10	20	06	09	50		SHELL SWANH 10-20-69-9	0887	744003	20	00	000	002			64	108100
00	12	20	06	09	50		SHELL MURPHY SWANH 12-20-69-9	0887	744003	20	00	000	002			64	108100
00	10	21	06	09	50		SHELL DEER MT 10-21-69-9	0887	744003	20	00	000	002			64	108000
00	12	21	06	09	50		SHELL SWANH 12-21-69-9	0887	744003	20	00	000	002			64	108000
00	02	22	06	09	50		PAN AM F-2 DEERMT 2-22-69-9	0887	744003	20	00	000	002			64	108100
00	04	22	06	09	50		PAN AM F-3 DEER MT 4-22-69-9	0887	744003	20	00	000	002			64	408000
00	10	22	06	09	50		PAN AM F-1 DEERMT 10-22-69-9	0887	744003	20	00	000	002			64	108100
00	12	22	06	09	50		SHELL DEER MT 12-22-69-9	0887	744003	20	00	000	002			64	108100
00	02	23	06	09	50		PAN AM A-2 DEERMT 2-23-69-9	0887	744003	20	00	000	002			64	108100
00	04	23	06	09	50		PAN AM D-1 DEERMT 4-23-69-9	0887	744003	20	00	000	002			64	408000
00	10	23	06	09	50		PAN AM A-1 DEERMT 10-23-69-9	0887	744003	20	00	000	002			64	108000
00	12	23	06	09	50		PAN AM D-2 DEERMT 12-23-69-9	0887	744003	20	00	000	002			64	108104
00	04	24	06	09	50		IMP DEER MT 4-24BL-69-9	0887	744003	20	00	000	002			64	408000
00	12	24	06	09	50		IMP DEER MT 12-24BL-69-9	0887	744003	20	00	000	002			64	108000
00	02	26	06	09	50		PAN AM E-2 DEERMT 2-26-69-9	0887	744003	20	00	000	002			64	108000
00	04	26	06	09	50		PAN AM B-1 DEERMT 4-26-69-9	0887	744003	20	00	000	002			64	408000
00	12	26	06	09	50		PAN AM B-2 DEERMT 12-26-69-9	0887	744003	20	00	000	002			64	108100
00	04	27	06	09	50		SHELL DEER MT 4-27-69-9	0887	744003	20	00	000	002			64	408000
00	02	28	06	09	50		SHELL SWANH 2-28-69-9	0887	744003	20	00	000	002			64	108100
00	04	28	06	09	50		MURPHY DEER MT 4-28-69-9	0887	744003	20	00	000	002			64	408000
00	12	28	06	09	50		MURPHY SHELL DEER MT 12-28-69-9	0887	744003	20	00	000	002			64	108100
00	02	29	06	09	50		MURPHY SHELL SWAN HILLS 2-29-69-9	0887	744003	20	00	000	002			64	108000
00	04	29	06	09	50		SHELL MURPHY DEER MT 4-29-69-9	0887	744003	20	00	000	002			64	408000
00	10	29	06	09	50		MURPHY DEERMT 10-29-69-9	0887	744003	20	00	000	002			64	108000
00	12	29	06	09	50		MURPHY SHELL DEER MT 12-29-69-9	0887	744003	20	00	000	002			64	108000
00	02	30	06	09	50			0887	744003	20	00	000	002			64	308000
00	04	30	06	09	50		SHELL DEERMT 4-30-69-9	0887	744003	20	00	000	002			64	408000
00	10	30	06	09	50		SHELL DEER MT 10-30-69-9	0887	744003	20	00	000	002			64	108000

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0887	744003	20	00	000	002

EFFECTIVE DATE	OPER NO
01 NOV 1987	037

EFFECTIVE DATE	OPER. NO.
01 NOV 1987	037

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ. NO	BASIC WELL RATE		TOTAL PROD AREA	* WELL STATUS
LOC EX	LSD	SEC	TWP	RGE	M	E	WELL NAME							SUBSISTING	TOTAL	PROD AREA	1 2 3 4 5 6
														m^3 / DAY			
00	12	30	069	09	50		SHELL HOUSE MT 12-30-69-9	0887	744003	20	00	000	002			64	108000
00	04	31	069	09	50		SHELL SWANH 4-31-69-9	0887	744003	20	00	000	002			64	408000
00	12	31	069	09	50		SINCLAIR ETAL SWANH 12-31-69-9	0887	744003	20	00	000	002			64	108900
00	02	32	069	09	50		MURPHY SHELL DEER MT 2-32-69-9	0887	744003	20	00	000	002			64	108000
00	04	32	069	09	50		MURPHY DEER MT 4-32-69-9	0887	744003	20	00	000	002			64	408000
00	10	32	069	09	50		MURPHY SHELL SWANH 10-32-69-9	0887	744003	20	00	000	002			64	108900
00	12	32	069	09	50		MURPHY DEER MT 12-32-69-9	0887	744003	20	00	000	002			64	108900
00	02	33	069	09	50		SHELL SWAN H 2-33-69-9	0887	744003	20	00	000	002			64	108100
00	04	33	069	09	50		MURPHY SHELL SWANH IN 4-33-69-9	0887	744003	20	00	000	002			64	408000
00	10	33	069	09	50		SHELL SWAN H 10-33-69-9	0887	744003	20	00	000	002			64	108004
00	12	33	069	09	50		MURPHY SHELL SWANH 12-33-69-9	0887	744003	20	00	000	002			64	108900
00	02	25	069	10	50		CALSTAN SOBC SWANH 2-25-69-10	0887	744003	20	00	000	002			64	108000
00	10	25	069	10	50		SHELL HOUSE MT 10-25-69-10	0887	744003	20	00	000	002			64	108000
00	10	27	069	10	50			0887	744003	20	00	000	002			64	308000
00	12	27	069	10	50		SHELL HOUSEMT 12-27-69-10	0887	744003	20	00	000	002			64	108100
00	10	28	069	10	50		SHELL SWANH 10-28-69-10	0887	744003	20	00	000	002			64	108100
00	12	28	069	10	50		SHELL SWANH 12-28-69-10	0887	744003	20	00	000	002			64	108100
00	10	29	069	10	50		CALSTAN SOBC DEER MT 10-29-69-10	0887	744003	20	00	000	002			64	108100
00	12	29	069	10	50		CALSTAN SOBC SWAN HILLS 12-29-69-10	0887	744003	20	00	000	002			64	108100
00	10	30	069	10	50		SHELL SWAN H 10-30-69-10	0887	744003	20	00	000	002			64	108000
00	12	30	069	10	50		SHELL SWANH 12-30-69-10	0887	744003	20	00	000	002			64	108004
00	02	31	069	10	50		SHELL SWAN H 2-31-69-10	0887	744003	20	00	000	002			64	108000
00	04	31	069	10	50		SHELL SWANH 4-31-69-10	0887	744003	20	00	000	002			64	408000
00	10	31	069	10	50		CALSTAN SOBC HOUSEMT 10-31-69-10	0887	744003	20	00	000	002			64	108000
00	12	31	069	10	50		CALSTAN SOBC HOUSE MT 12-31-69-10	0887	744003	20	00	000	002			32	108000
00	16	31	069	10	50		SHELL ET AL SWAN HILLS 16-31-69-10	0887	744003	20	00	000	002			32	108000
00	02	32	069	10	50		CALSTAN SOBC SHELL SWANH 2-32-69-10	0887	744003	20	00	000	002			64	108000
00	04	32	069	10	50		SHELL CHEVRON SOBC SWANH 4-32-69-10	0887	744003	20	00	000	002			64	408000
00	10	32	069	10	50		SHELL CALSTAN SOBC SWANH 10-32	0887	744003	20	00	000	002			64	108000
00	12	32	069	10	50		ALSTAN SOBC HOUSE MT 12-32-69-10	0887	744003	20	00	000	002			64	108000
00	02	33	069	10	50		SHELL HOUSE MT 2-33-69-10	0887	744003	20	00	000	002			64	108000
00	04	33	069	10	50		SHELL HOUSE MT 4-33-69-10	0887	744003	20	00	000	002			64	408000
00	10	33	069	10	50		SHELL CALSTAN SOBC SWANH 10-33	0887	744003	20	00	000	002			64	108000
00	12	33	069	10	50		SHELL CALSTAN SOBCSWANH 12-33	0887	744003	20	00	000	002			64	108000
00	02	34	069	10	50		SHELL HOUSEMT 2-34-69-10	0887	744003	20	00	000	002			64	108100

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0887	744003	20	00	000	002

EFFECTIVE DATE	OPER. NO.
01 NOV 1987	037

EFFECTIVE DATE	OPER. NO.
01 NOV 1987	037

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE		TOTAL PROD AREA	* WELL STATUS
LOC EX	LSD	SEC	TWP	RGE	M	E	WELL NAME							SUBSISTING	TOTAL	PROD AREA	1 2 3 4 5 6
														m^3 / DAY			
00	04	34	06	91	0	50	SHELL HOUSE MT 4-34-69-10	0887	744003	20	00	000	002			64	408000
00	10	34	06	91	0	50	SINCLAIR ET AL HOUSEMT 10-34-69-10	0887	744003	20	00	000	002			64	108000
00	12	34	06	91	0	50	SINCLAIR ET AL HOUSEMT 12-34-69-10	0887	744003	20	00	000	002			64	108000
00	02	35	06	91	0	50	SHELL HOUSEMT 2-35-69-10	0887	744003	20	00	000	002			64	108100
00	04	35	06	91	0	50	SHELL HOUSEMT 4-35-69-10	0887	744003	20	00	000	002			64	408000
00	10	35	06	91	0	50	SINCLAIR ETAL HOUSE MT 10-35-69-10	0887	744003	20	00	000	002			64	108000
00	12	35	06	91	0	50	SINCLAIR ET AL HOUSE MT 12-35-69-10	0887	744003	20	00	000	002			64	108000
00	02	36	06	91	0	50	SHELL DEER MT 2-36-69-10	0887	744003	20	00	000	002			64	108000
00	04	36	06	91	0	50	SHELL SWANH 4-36-69-10	0887	744003	20	00	000	002			64	108000
00	10	36	06	91	0	50	SINCLAIR ETAL HOUSE MT 10-36-69-10	0887	744003	20	00	000	002			64	108000
00	12	36	06	91	0	50	SINCLAIR ETAL SWAN H 12-36-69-10	0887	744003	20	00	000	002			64	108000
00	04	05	07	09	5	0	PAN AM HM N-1 SWANH 4-5-70-9	0887	744003	20	00	000	002			64	108900
00	04	06	07	09	5	0	SINCLAIR ETAL SWANH 4-6-70-9	0887	744003	20	00	000	002			64	108000
00	02	01	07	01	0	50	SINCLAIR ETAL SWANH 2-1-70-10	0887	744003	20	00	000	002			64	108004
00	04	01	07	01	0	50	SINCLAIR ETAL SWANH 4-1-70-10	0887	744003	20	00	000	002			64	408000
00	10	01	07	01	0	50	SINCLAIR ETAL SWAN HILLS 10-1-70-10	0887	744003	20	00	000	002			64	108000
00	12	01	07	01	0	50	SINCLAIR ETAL SWAN HILLS 12-1-70-10	0887	744003	20	00	000	002			64	108000
00	02	02	07	01	0	50	SINCLAIR ET AL HOUSEMT 2-2-70-10	0887	744003	20	00	000	002			64	108000
00	04	02	07	01	0	50	SINCLAIR ET AL SHANNON 4-2-70-10	0887	744003	20	00	000	002			64	408000
00	10	02	07	01	0	50	SINCLAIR ET AL HOUSEMT 10-2-70-10	0887	744003	20	00	000	002			64	108000
00	12	02	07	01	0	50	SINCLAIR ET AL HOUSEMT 12-2-70-10	0887	744003	20	00	000	002			64	108000
00	02	03	07	01	0	50	CALSTAN SOBC SHELL SWANH 2-3-70-10	0887	744003	20	00	000	002			64	108000
00	04	03	07	01	0	50	SHELL CALSTAN SOBC SWANH 4-3-70-10	0887	744003	20	00	000	002			64	108000
00	10	03	07	01	0	50	SINCLAIR ET AL HOUSEMT 10-3-70-10	0887	744003	20	00	000	002			64	108000
00	12	03	07	01	0	50	SHELL CALSTAN SOBC SWANH 12-3-70-10	0887	744003	20	00	000	002			64	108004
00	02	04	07	01	0	50	SHELL CALSTAN SOBC SWANH 2-4-70-10	0887	744003	20	00	000	002			64	408000
00	04	04	07	01	0	50	SHELL CALSTAN SOBC SWANH 4-4-70-10	0887	744003	20	00	000	002			64	108000
00	10	04	07	01	0	50	SHELL CALSTAN SOBC SWANH 10-4-70-10	0887	744003	20	00	000	002			64	108004
00	12	04	07	01	0	50	SINCLAIR ET AL HOUSE MT 12-4-70-10	0887	744003	20	00	000	002			64	108004
00	02	05	07	01	0	50	CALSTAN SOBC SHELL SWANH 2-5-70-10	0887	744003	20	00	000	002			64	108000
00	04	05	07	01	0	50	CALSTAN SOBC HOUSE MT 4-5-70-10	0887	744003	20	00	000	002			64	108000
00	10	05	07	01	0	50	SINCLAIR ET AL HOUSEMT 10-5-70-10	0887	744003	20	00	000	002			64	108004
00	12	05	07	01	0	50	SINCLAIR ET AL HOUSE MT 12-5-70-10	0887	744003	20	00	000	002			64	108004
00	02	06	07	01	0	50	SOBC HOUSE MOUNTAIN 2-6-70-10	0887	744003	20	00	000	002			64	108000
00	04	06	07	01	0	50	CALSTAN SOBC HOUSEMT 4-6-70-10	0887	744003	20	00	000	002			64	408000

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0887	744003	20	00	000	002

EFFECTIVE DATE	OPER. NO.
01 NOV 1987	037

EFFECTIVE DATE	OPER. NO.
01 NOV 1987	037

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ. NO	BASIC WELL RATE SUBSISTING m^3 / DAY	BASIC WELL RATE TOTAL m^3 / DAY	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	10	06	07	01	05	0	SINCLAIR ET AL HOUSEMT 10-6-70-10	0887	744003	20	00	000	002			64	108000
00	12	06	07	01	05	0	CALSTAN SOBC HOUSE MT 12-6-70-10	0887	744003	20	00	000	002			64	108000
00	02	07	07	01	05	0	SINCLAIR ET AL HOUSEMT 2-7-70-10	0887	744003	20	00	000	002			64	108000
00	04	07	07	01	05	0	CALSTAN SOBC HOUSE MT 4-7-70-10	0887	744003	20	00	000	002			64	408000
00	10	07	07	01	05	0	SINCLAIR ET AL HOUSEMT 10-7-70-10	0887	744003	20	00	000	002			64	108000
00	12	07	07	01	05	0	CALSTAN SOBC HOUSEMT 12-7-70-10	0887	744003	20	00	000	002			64	108000
00	02	08	07	01	05	0	SINCLAIR ET AL HOUSEMT 2-8-70-10	0887	744003	20	00	000	002			64	108004
00	04	08	07	01	05	0	SINCLAIR ET AL HOUSEMT 4-8-70-10	0887	744003	20	00	000	002			64	408000
00	10	08	07	01	05	0	SINCLAIR ET AL SWANH 10-8-70-10	0887	744003	20	00	000	002			64	108004
00	12	08	07	01	05	0	INCLAIR ET AL HOUSEMT 12-8-70-10	0887	744003	20	00	000	002			64	108004
00	02	09	07	01	05	0	CALSTAN SHELL HOUSEMT 2-9-70-10	0887	744003	20	00	000	002			64	108000
00	04	09	07	01	05	0	SINCLAIR ET AL SWANH IN 4-9-70-10	0887	744003	20	00	000	002			64	408000
00	10	09	07	01	05	0	UNO TEX SWAN HILLS 10-9-70-10	0887	744003	20	00	000	002			64	108000
00	12	09	07	01	05	0	SINCLAIR ET AL HOUSEMT 12-9-70-10	0887	744003	20	00	000	002			64	108004
00	02	10	07	01	05	0	SINCLAIR ET AL HOUSEMT 2-10-70-10	0887	744003	20	00	000	002			64	108000
00	02	11	07	01	05	0	SINCLAIR ET AL HOUSEMT 2-11-70-10	0887	744003	20	00	000	002			64	108004
00	04	11	07	01	05	0	SINCLAIR ET AL HOUSEMT 4-11-70-10	0887	744003	20	00	000	002			64	408000
00	10	11	07	01	05	0	SINCLAIR ET AL SHANNON 10-11-70-10	0887	744003	20	00	000	002			64	108000
00	12	11	07	01	05	0	SINCLAIR ETAL SWANHILLS 12-11-70-10	0887	744003	20	00	000	002			64	108000
00	02	12	07	01	05	0	SINCLAIR ETAL SWAN HILLS 2-12-70-10	0887	744003	20	00	000	002			64	108000
00	04	12	07	01	05	0	SINCLAIR ETAL SWAN HILLS 4-12-70-10	0887	744003	20	00	000	002			64	408000
00	12	12	07	01	05	0	SINCLAIR ETAL SWANH 12-12-70-10	0887	744003	20	00	000	002			64	108000
00	02	17	07	01	05	0	SINCLAIR ETAL DEER MT 2-17-70-10	0887	744003	20	00	000	002			64	108004
00	04	17	07	01	05	0	SINCLAIR ET AL SWANH IN 4-17-70-10	0887	744003	20	00	000	002			64	408000
00	10	17	07	01	05	2	SINCLAIR ET AL SHANNON 10-17-70-10	0887	744003	20	00	000	002			64	108004
00	02	18	07	01	05	0	SINCLAIR ET AL HOUSEMT 2-18-70-10	0887	744003	20	00	000	002			64	108004
00	04	18	07	01	05	0	CALSTAN SOBC HOUSEMT 4-18-70-10	0887	744003	20	00	000	002			64	408000
00	10	18	07	01	05	0	SINCLAIR ETAL DEERMT 10-18-70-10	0887	744003	20	00	000	002			64	108000
00	12	18	07	01	05	0	DENISON SWANH 12-18-70-10	0887	744003	20	00	000	002			64	108004
00	04	19	07	01	05	0	DENISON SWANH 4-19-70-10	0887	744003	20	00	000	002			64	108100
00	02	01	07	01	15	0	CALSTAN SOBC HOUSEMT 2-1-70-11	0887	744003	20	00	000	002			64	108000
00	10	01	07	01	15	0	CALSTAN SOBC HOUSE MT 10-1-70-11	0887	744003	20	00	000	002			64	108000
00	12	01	07	01	15	0	CALSTAN SHELL HOUSE MT 12-1-70-11	0887	744003	20	00	000	002			64	108000
00	10	02	07	01	15	0	SHELL CHEVRON SOBC SWANH 10-2-70-11	0887	744003	20	00	000	002			64	108000
00	10	09	07	01	15	0	SHELL CHEVRON SOBC SWANH 10-9-70-11	0887	744003	20	00	000	002			64	108900

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0887	744003	20	00	000	002

EFFECTIVE DATE	OPER NO
01 NOV 1987	037

EFFECTIVE DATE	OPER. NO.
01 NOV 1987	037

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ. NO	BASIC WELL RATE		TOTAL PROD AREA	* WELL STATUS
LOC EX	LSD	SEC	TWP	RGE	M	E	WELL NAME							SUBSIS-TING	TOTAL	PROD AREA	1 2 3 4 5 6
														m^3 / DAY			
00	10	10	07	01	1	50	SHELL CHEV SOBC SWANH 10-10-70-11	0887	744003	20	00	000	002			64	108004
00	02	11	07	01	1	50	CALSTAN SHELL HOUSEMT 2-11-70-11	0887	744003	20	00	000	002			64	108000
00	04	11	07	01	1	50	SHELL CHEVRON SOBC SWANH 4-11-70-11	0887	744003	20	00	000	002			64	108000
00	10	11	07	01	1	50	SHELL CALSTAN SOBCSWANH 10-11-70-11	0887	744003	20	00	000	002			64	108000
00	12	11	07	01	1	50	SHELL CHEVRON SWANH 12-11-70-11	0887	744003	20	00	000	002			64	108004
00	02	12	07	01	1	50	SHELL CALSTAN SOBC SWANH 2-12-70-11	0887	744003	20	00	000	002			64	108000
00	04	12	07	01	1	50	CALSTAN SHELL HOUSEMT 4-12-70-11	0887	744003	20	00	000	002			64	408000
00	10	12	07	01	1	50	CALSTAN SOBC SHELL SW H 10-12-70-11	0887	744003	20	00	000	002			64	108000
00	12	12	07	01	1	50	CALSTAN SHELL HOUSE MT 12-12-70-11	0887	744003	20	00	000	002			64	108004
00	02	13	07	01	1	50	SHELL CALSTAN SOBC SWANH 2-13-70-11	0887	744003	20	00	000	002			64	108000
00	04	13	07	01	1	50	CALSTAN SHELL HOUSEMT 4-13-70-11	0887	744003	20	00	000	002			32	108000
00	06	13	07	01	1	50	SHELL ET AL SWAN HILLS 6-13-70-11	0887	744003	20	00	000	002			32	108000
00	10	13	07	01	1	50	HELL CALSTN SOBC SWANH 10-13-70-11	0887	744003	20	00	000	002			64	108000
00	12	13	07	01	1	50	CALSTAN SHELL HOUSEMT 12-13-70-11	0887	744003	20	00	000	002			64	108004
00	02	14	07	01	1	50	CALSTAN SHELL HOUSE MT 2-14-70-11	0887	744003	20	00	000	002			64	108000
00	04	14	07	01	1	50	CALSTAN SHELL HOUSEMT 4-14-70-11	0887	744003	20	00	000	002			64	408000
00	10	14	07	01	1	50	SHELL CALSTAN SOBCSWANH 10-14-70-11	0887	744003	20	00	000	002			64	108000
00	12	14	07	01	1	50	HELL CALSTN SOBC SWANH 12-14-70-11	0887	744003	20	00	000	002			64	108000
00	02	15	07	01	1	50	SHELL CALSTAN SOBC SWANH 2-15-70-11	0887	744003	20	00	000	002			64	108000
00	04	15	07	01	1	50	CALSTAN SHELL HOUSEMT 4-15-70-11	0887	744003	20	00	000	002			64	408000
00	10	15	07	01	1	50	SHELL CALSTN SOBC SWANH 10-15-70-11	0887	744003	20	00	000	002			64	108004
00	02	19	07	01	1	50	SHELL CALSTAN SOBC SWANH 2-19-70-11	0887	744003	20	00	000	002			64	108100
00	10	19	07	01	1	50	WHITEHALL ETAL HOUSEMT 10-19-70-11	0887	744003	20	00	000	002			64	108100
00	12	19	07	01	1	50	WHITEHALL ETAL DEER MT 12-19-70-11	0887	744003	20	00	000	002			64	108100
00	02	20	07	01	1	50	PAN AM B-1 HOUSEMT 2-20-70-11	0887	744003	20	00	000	002			64	108900
00	04	20	07	01	1	50	PAN AM HM F1 SWANH 4-20-70-11	0887	744003	20	00	000	002			64	408000
00	10	20	07	01	1	50	PAN AM HM B-14 SWAN H 10-20-70-11	0887	744003	20	00	000	002			64	108000
00	12	20	07	01	1	50	PAN AM B-8 HOUSEMT 12-20-70-11	0887	744003	20	00	000	002			64	108000
00	10	21	07	01	1	50		0887	744003	20	00	000	002			64	308000
00	12	21	07	01	1	50		0887	744003	20	00	000	002			64	308000
00	02	22	07	01	1	50	SHELL CALSTAN SOBC SWANH 2-22-70-11	0887	744003	20	00	000	002			64	108000
00	10	22	07	01	1	50	CALSTAN SHELL HOUSEMT 10-22-70-11	0887	744003	20	00	000	002			64	108000
00	12	22	07	01	1	50	CALSTAN SHELL DEERMT 12-22-70-11	0887	744003	20	00	000	002			64	108000
00	02	23	07	01	1	50	SHELL CALSTAN SOBC SWANH 2-23-70-11	0887	744003	20	00	000	002			64	108000
00	04	23	07	01	1	50	SHELL CALSTAN SOBC SWANH 4-23-70-11	0887	744003	20	00	000	002			64	408000

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0887	744003	20	00	000	002

EFFECTIVE DATE	OPER. NO.
01 NOV 1987	037

EFFECTIVE DATE	OPER. NO.
01 NOV 1987	037

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB

Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (m^3/DAY)	BASIC WELL RATE TOTAL (m^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
LOC EX	LSD	SEC	TWP	RGE	M	E											
00	10	23	07	01	1	50	CALSTAN SHELL HOUSEMT 10-23-70-11	0887	744003	20	00	000	002			64	108000
00	12	23	07	01	1	50	SOBC HOUSE MOUNTAIN 12-23-70-11	0887	744003	20	00	000	002			64	108000
00	02	24	07	01	1	50	DENISON SWANH 2-24-70-11	0887	744003	20	00	000	002			64	108004
00	04	24	07	01	1	50	SHELL CALSTAN SOBC SWANH 4-24-70-11	0887	744003	20	00	000	002			64	408000
00	12	24	07	01	1	50	CALSTAN SHELL HOUSEMT 12-24-70-11	0887	744003	20	00	000	002			64	108004
00	02	26	07	01	1	50	CALSTAN SHELL HOUSEMT 2-26-70-11	0887	744003	20	00	000	002			64	108000
00	04	26	07	01	1	50	CALSTAN SHELL HOUSEMT 4-26-70-11	0887	744003	20	00	000	002			64	408000
00	12	26	07	01	1	50	CALSTAN SOBC SHELL SWH 12-26-70-11	0887	744003	20	00	000	002			64	108000
00	02	27	07	01	1	50	CALSTAN SHELL HOUSEMT 2-27-70-11	0887	744003	20	00	000	002			64	108000
00	04	27	07	01	1	50	SHELL CALSTAN SOBC SWANH 4-27-70-11	0887	744003	20	00	000	002			64	408000
00	12	27	07	01	1	50	CALSTAN SHELL HOUSEMT 12-27-70-11	0887	744003	20	00	000	002			64	108100
00	02	28	07	01	1	50	CALSTAN SHELL HOUSE MTN 2-28-70-11	0887	744003	20	00	000	002			64	108000
00	04	28	07	01	1	50	SHELL CALSTAN SOBC SWANH 4-28-70-11	0887	744003	20	00	000	002			64	408000
00	10	28	07	01	1	50	SHELL CALSTAN SOBCSWANH 10-28-70-11	0887	744003	20	00	000	002			64	108100
00	12	28	07	01	1	50	CALSTAN SHELL HOUSEMT 12-28-70-11	0887	744003	20	00	000	002			64	108100
00	02	29	07	01	1	50	PAN AM HM B-13 SWANH 2-29-70-11	0887	744003	20	00	000	002			64	108000
00	04	29	07	01	1	50	DENISON HOUSEMT 4-29-70-11	0887	744003	20	00	000	002			64	408000
00	10	29	07	01	1	50	PAN AM HM B-12 SWANH 10-29-70-11	0887	744003	20	00	000	002			64	108000
00	12	29	07	01	1	50	PAN AM B-7 HOUSEMT 12-29-70-11	0887	744003	20	00	000	002			64	108000
00	02	30	07	01	1	50	PAN AM B-9 HOUSE MT 2-30-70-11	0887	744003	20	00	000	002			64	108000
00	04	30	07	01	1	50	WHITEHALL ETAL HOUSEMT IN 4-30	0887	744003	20	00	000	002			64	408000
00	10	30	07	01	1	50	CALSTAN SHELL HOUSE MT 10-30-70-11	0887	744003	20	00	000	002			64	108000
00	12	30	07	01	1	50	PAN AM B-6 HOUSEMT 12-30-70-11	0887	744003	20	00	000	002			64	108000
00	02	31	07	01	1	50	CALSTAN SHELL HOUSE MT 2-31-70-11	0887	744003	20	00	000	002			64	108000
00	04	31	07	01	1	50	PAN AM B-2 HOUSEMT 4-31-70-11	0887	744003	20	00	000	002			64	408000
00	10	31	07	01	1	50	PAN AM HM B-11 SWANH 10-31-70-11	0887	744003	20	00	000	002			64	108000
00	12	31	07	01	1	50	PAN AM B-10 HOUSEMT 12-31-70-11	0887	744003	20	00	000	002			64	108000
00	02	32	07	01	1	50	PAN AM B-5 HOUSE MT 2-32-70-11	0887	744003	20	00	000	002			64	108000
00	04	32	07	01	1	50	DENISON HOUSE MT 4-32-70-11	0887	744003	20	00	000	002			64	408000
00	10	32	07	01	1	50	DENISON SWANH 10-32-70-11	0887	744003	20	00	000	002			64	108000
00	12	32	07	01	1	50		0887	744003	20	00	000	002			64	308000
00	04	33	07	01	1	50	CALSTAN SHELL HOUSE MT 4-33-70-11	0887	744003	20	00	000	002			64	408000
00	12	33	07	01	1	50	CDN SUP ET AL HOUSE MT 12-33-70-11	0887	744003	20	00	000	002			64	108000
00	02	34	07	01	1	50	CALSTAN SHELL HOUSEMT 2-34-70-11	0887	744003	20	00	000	002			64	108000
00	04	34	07	01	1	50		0887	744003	20	00	000	002			64	308000

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0887	744003	20	00	000	002

EFFECTIVE DATE	OPER. NO.
01 NOV 1987	037

EFFECTIVE DATE	OPER. NO.
01 NOV 1987	037

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO	PROJ. NO.	BASIC WELL RATE		TOTAL PROD AREA	* WELL STATUS
LOC EX	LSD	SEC	TWP	RGE	M	E	WELL NAME							SUBSISTING	TOTAL	PROD AREA	1 2 3 4 5 6
														m^3 / DAY			
09	02	25	07	01	2	5	0	0887	744003	20	00	000	002			64	308000
00	04	25	07	01	2	5	0 IOE SWANH 4-25L-70-12	0887	744003	20	00	000	002			64	108000
00	10	25	07	01	2	5	0 WHITEHALL ETAL HOUSEMT 10-25-70-12	0887	744003	20	00	000	002			64	108000
00	02	36	07	01	2	5	0 PAN AM B-3 HOUSEMT 2-36-70-12	0887	744003	20	00	000	002			64	108000

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0887	744003	20	00	000	002

EFFECTIVE DATE	OPER. NO.
01 NOV 1987	037

EFFECTIVE DATE	OPER. NO.
01 OCT 1987	006

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ. NO	BASIC WELL RATE SUBSISTING	BASIC WELL RATE TOTAL	TOTAL PROD AREA / PROD AREA	* WELL STATUS
LOC EX	LSD	SEC	TWP	RGE	M	E								m^3 / DAY			1 2 3 4 5 6
							SWAN HILLS BHL A&B PROJECT NO 1	0887	744060	20	00	000	001	12.5	1837.5	13184	
00	01	01	00	10	1	0	32HA SPAC IN ACCORD WITH MISC 7313	0887	744060	20	00	000	001				000000
00	02	01	00	10	1	0	WELLS FOR CONTROL WELL RATE 146	0887	744060	20	00	000	001				000000
00	02	13	06	10	5	0	PAN AM BA B-2 SWAN H 2-13-66-10	0887	744060	20	00	000	001			64	108000
00	04	13	06	10	5	0	PAN AM BA B-1 SWAN H 4-13-66-10	0887	744060	20	00	000	001			64	108004
00	10	13	06	10	5	0	PAN AM BA B-3 SWANH 10-13-66-10	0887	744060	20	00	000	001			64	408000
00	12	13	06	10	5	0	PAN AM BA B-4 SWANH 12-13-66-10	0887	744060	20	00	000	001			64	108100
00	10	14	06	10	5	0	BAYSEL SWAN HILLS 10-14-66-10	0887	744060	20	00	000	001			64	108100
00	12	14	06	10	5	0	BAYSEL SWAN HILLS 12-14-66-10	0887	744060	20	00	000	001			64	108000
00	10	15	06	10	5	0	MCDERMOTT SWAN HILLS 10-15-66-10	0887	744060	20	00	000	001			64	108000
00	12	15	06	10	5	0	MCDERMOTT SWAN HILLS 12-15-66-10	0887	744060	20	00	000	001			64	108000
00	10	16	06	10	5	0	PAN AM BA D-2 SWANH 10-16-66-10	0887	744060	20	00	000	001			64	108100
00	12	16	06	10	5	0	PAN AM BA D-4 SWANH 12-16-66-10	0887	744060	20	00	000	001			64	108100
00	10	17	06	10	5	0	PAN AM BA E-2 SWANH 10-17-66-10	0887	744060	20	00	000	001			64	108100
00	12	17	06	10	5	0	PAN AM BA E-4 SWANH 12-17-66-10	0887	744060	20	00	000	001			64	108000
00	16	18	06	10	5	0	DECALTA WESTBURNE SWAN H 16-18	0887	744060	20	00	000	001			64	408000
00	02	19	06	10	5	0	PAN AM BA F-3 SWANH IN 2-19-66-10	0887	744060	20	00	000	001			64	408000
02	04	19	06	10	5	0	PAN AM BA G-2 SWANH 4-19-66-10	0887	744060	20	00	000	001			64	108000
00	10	19	06	10	5	0	PAN AM BA F-4 SWANH 10-19-66-10	0887	744060	20	00	000	001			64	108000
00	12	19	06	10	5	0	PAN AM BA G-4 SWANH IN 12-19-66-10	0887	744060	20	00	000	001			64	408000
00	16	19	06	10	5	0	HOME UNIT SWAN HILLS 16-19-66-10	0887	744060	20	00	000	001				108003
00	02	20	06	10	5	0	PAN AM BA A-55 SWANH 2-20-66-10	0887	744060	20	00	000	001			64	408000
00	04	20	06	10	5	0	PAN AM BA A-67 SWAN H 4-20-66-10	0887	744060	20	00	000	001			64	408000
00	10	20	06	10	5	0	PAN AM BA A-56 SWAN H 10-20-66-10	0887	744060	20	00	000	001			64	108000
00	12	20	06	10	5	0	PAN AM BA A-68 SWANH 12-20-66-10	0887	744060	20	00	000	001			64	108000
00	14	20	06	10	5	0	HOME UNIT SWAN HILLS 14-20-66-10	0887	744060	20	00	000	001				108003
00	02	21	06	10	5	0	PAN AM BA A-32 SWANH 2-21-66-10	0887	744060	20	00	000	001			64	108000
00	04	21	06	10	5	0	PAN AM BA A-43 SWAN H 4-21-66-10	0887	744060	20	00	000	001			64	408000
00	10	21	06	10	5	0	PAN AM BA A-33 SWANH 10-21-66-10	0887	744060	20	00	000	001			64	108000
00	12	21	06	10	5	0	PAN AM BA A-44 SWAN H 12-21-66-10	0887	744060	20	00	000	001			64	108000
00	16	21	06	10	5	0	HOME UNIT SWAN HILLS 16-21-66-10	0887	744060	20	00	000	001				108003
00	02	22	06	10	5	2	PAN AM B A A-8 SWANH 2-22-66-10	0887	744060	20	00	000	001			64	108000
00	04	22	06	10	5	0	PAN AM BA A-20 SWANH 4-22-66-10	0887	744060	20	00	000	001			64	108000
00	10	22	06	10	5	0	PAN AM BA A-9 SWANH 10-22-66-10	0887	744060	20	00	000	001			64	408000

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0887	744060	20	00	000	001

EFFECTIVE DATE	OPER. NO
01 OCT 1987	006

EFFECTIVE DATE	OPER. NO.
01 OCT 1987	006

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB

Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO	PROJ NO.	BASIC WELL RATE		TOTAL PROD AREA	* WELL STATUS
LOC EX	LSD	SEC	TWP	RGE	M	E	WELL NAME							SUBSISTING	TOTAL	PROD AREA	1 2 3 4 5 6
														m^3 / DAY			
00	12	22	06	61	0	50	PAN AM B A A-21 SWANH 12-22-66-10	0887	744060	20	00	000	001			64	108000
00	02	23	06	61	0	50	SOHIO SWAN HILLS 2-23-66-10	0887	744060	20	00	000	001			64	108100
00	04	23	06	61	0	50	BAYSEL SWAN HILLS 4-23-66-10	0887	744060	20	00	000	001			64	408000
00	12	23	06	61	0	50	BAYSEL SWAN HILLS 12-23-66-10	0887	744060	20	00	000	001			64	108000
00	16	23	06	61	0	50	SOHIO SWAN HILLS 16-23-66-10	0887	744060	20	00	000	001			64	108100
00	02	25	06	61	0	50	PAN AM BA N-5 SWANH 2-25-66-10	0887	744060	20	00	000	001			64	408000
00	04	25	06	61	0	50	PAN AM B A N-13 SWANH 4-25-66-10	0887	744060	20	00	000	001			64	108100
00	10	25	06	61	0	50	PAN AM B A N-6 SWANH 10-25-66-10	0887	744060	20	00	000	001			64	108100
00	12	25	06	61	0	50	PAN AM BA N-14 SWANH 12-25-66-10	0887	744060	20	00	000	001			64	108000
00	02	26	06	61	0	50	BAYSEL SWAN HILLS 2-26-66-10	0887	744060	20	00	000	001			64	108100
00	04	26	06	61	0	50	SINCLAIR C SWAN HILLS 4-26-66-10	0887	744060	20	00	000	001			64	108000
00	10	26	06	61	0	50	BAYSL SWAN HILLS 10-26-66-10	0887	744060	20	00	000	001			64	408000
00	12	26	06	61	0	50	SINCLAIR C SWANH 12-26-66-10	0887	744060	20	00	000	001			64	108004
00	02	27	06	61	0	50	PAN AM B A A-10 SWANH 2-27-66-10	0887	744060	20	00	000	001			64	108000
00	04	27	06	61	0	50	PAN AM BA A-22 SWANH 4-27-66-10	0887	744060	20	00	000	001			64	108000
00	10	27	06	61	0	50	PAN AM BA A-11 SWANH 10-27-66-10	0887	744060	20	00	000	001			64	408000
00	12	27	06	61	0	50	PAN AM BA A-23 SWANH 12-27-66-10	0887	744060	20	00	000	001			64	108000
00	02	28	06	61	0	50	PAN AM BA A-34 SWANH 2-28-66-10	0887	744060	20	00	000	001			64	108000
00	04	28	06	61	0	50	PAN AM B A A-45 SWAN H 4-28-66-10	0887	744060	20	00	000	001			64	408000
00	08	28	06	61	0	50	HOME UNIT SWANH 8-28-66-10	0887	744060	20	00	000	001				108003
00	10	28	06	61	0	50	PAN AM BA A-35 SWAN H 10-28-66-10	0887	744060	20	00	000	001			64	108000
00	12	28	06	61	0	50	PAN AM BA A-46 SWANH 12-28-66-10	0887	744060	20	00	000	001			64	108000
00	14	28	06	61	0	50	HOME UNIT SWAN HILLS 14-28-66-10	0887	744060	20	00	000	001				108003
00	16	28	06	61	0	50	HOME UNIT SWAN HILLS 16-28-66-10	0887	744060	20	00	000	001				108003
00	02	29	06	61	0	50	PAN AM B A A-57 SWAN H 2-29-66-10	0887	744060	20	00	000	001			64	108000
00	04	29	06	61	0	50	PAN AM BA A-69 SWAN H 4-29-66-10	0887	744060	20	00	000	001			64	408000
00	06	29	06	61	0	50	HOME UNIT SWAN HILLS 6-29-66-10	0887	744060	20	00	000	001				108003
00	08	29	06	61	0	50	HOME UNIT SWAN HILLS 8-29-66-10	0887	744060	20	00	000	001				108003
00	10	29	06	61	0	50	PAN AM B A A-58 SWAN H 10-29-66-10	0887	744060	20	00	000	001			64	408000
00	12	29	06	61	0	50	PAN AM BA A-70 SWANH 12-29-66-10	0887	744060	20	00	000	001			64	108000
00	14	29	06	61	0	50	HOME UNIT SWAN HILLS 14-29-66-10	0887	744060	20	00	000	001				108003
00	16	29	06	61	0	50	HOME UNIT SWAN HILLS 16-29-66-10	0887	744060	20	00	000	001				108003
02	02	30	06	61	0	50	PAN AM BA H-3 SWANH A2-30-66-10	0887	744060	20	00	000	001			64	108000
00	04	30	06	61	0	50	PAN AM BA L-3 SWANH 4-30-66-10	0887	744060	20	00	000	001			64	408000
00	08	30	06	61	0	50	HOME UNIT SWAN HILLS 8-30-66-10	0887	744060	20	00	000	001				108003

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0887	744060	20	00	000	001

EFFECTIVE DATE	OPER. NO.
01 OCT 1987	006

EFFECTIVE DATE	OPER. NO.
01 OCT 1987	006

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (m^3/DAY)	BASIC WELL RATE TOTAL (m^3/DAY)	TOTAL PROD AREA	* WELL STATUS 1 2 3 4 5 6
LOC EX	LSD	SEC	TWP	RGE	M	E											
00	10	30	06	10	50		PAN AM BA H-4 SWANH 10-30-66-10	0887	744060	20	00	000	001			64	108000
00	12	30	06	10	50		PAN AM BA L-4 SWANH IN 12-30-66-10	0887	744060	20	00	000	001			64	408000
00	16	30	06	10	50		HOME UNIT SWAN HILLS 16-30-66-10	0887	744060	20	00	000	001				108003
00	02	31	06	10	50		PAN AM B A J-3 SWANH 2-31-66-10	0887	744060	20	00	000	001			64	108000
00	04	31	06	10	50		PAN AM BA K-3 SWANH 4-31-66-10	0887	744060	20	00	000	001			64	408000
00	08	31	06	10	50		HOME UNIT SWAN HILLS 8-31-66-10	0887	744060	20	00	000	001				108003
00	10	31	06	10	50		PAN AM B A J-4 SWANH 10-31-66-10	0887	744060	20	00	000	001			64	108000
00	12	31	06	10	50		PAN AM BA K-4 SWANH IN 12-31-66-10	0887	744060	20	00	000	001			64	408000
00	16	31	06	10	50		HOME UNIT SWAN HILLS 16-31-66-10	0887	744060	20	00	000	001				108003
00	02	32	06	10	50		PAN AM BA A-59 SWANH 2-32-66-10	0887	744060	20	00	000	001			64	108000
00	04	32	06	10	50		PAN AM BA A-71 SWAN H 4-32-66-10	0887	744060	20	00	000	001			64	108000
00	06	32	06	10	50		HOME UNIT SWAN HILLS 6-32-66-10	0887	744060	20	00	000	001				108003
00	08	32	06	10	50		HOME UNIT SWAN HILLS 8-32-66-10	0887	744060	20	00	000	001				108003
00	10	32	06	10	50		PAN AM B A A-60 SWAN H 10-32-66-10	0887	744060	20	00	000	001				408000
00	12	32	06	10	50		PAN AM BA A-72 SWANH 12-32-66-10	0887	744060	20	00	000	001			64	108000
00	14	32	06	10	50		HOME UNIT SWAN HILLS 14-32-66-10	0887	744060	20	00	000	001				108003
00	16	32	06	10	50		HOME UNIT SWAN HILLS 16-32-66-10	0887	744060	20	00	000	001			64	108000
00	02	33	06	10	50		PAN AM BA A-36 SWAN H 2-33-66-10	0887	744060	20	00	000	001			64	108000
00	04	33	06	10	50		PAN AM B A A-47 SWAN H 4-33-66-10	0887	744060	20	00	000	001			64	108000
00	06	33	06	10	50		HOME UNIT SWAN HILLS 6-33-66-10	0887	744060	20	00	000	001				108003
00	10	33	06	10	50		PAN AM BA A-37 SWANH 10-33-66-10	0887	744060	20	00	000	001			64	408000
00	12	33	06	10	50		HOME UNIT SWAN HILLS 12-33-66-11	0887	744060	20	00	000	001				108003
00	14	33	06	10	50		PAN AM BA A-1 SWAN H 14-33-66-10	0887	744060	20	00	000	001			64	108000
00	02	34	06	10	50		PAN AM BA A12 SWANH 2-34-66-10	0887	744060	20	00	000	001			64	108000
00	04	34	06	10	50		PAN AM B A A-24 SWAN H 4-34-66-10	0887	744060	20	00	000	001			64	108000
00	10	34	06	10	50		PAN AM B A A-13 SWAN H 10-34-66-10	0887	744060	20	00	000	001			64	408000
00	12	34	06	10	50		PAN AM BA A-25 SWANH 12-34-66-10	0887	744060	20	00	000	001			64	108000
00	02	35	06	10	50		SINCLAIR SWAN HILLS 2-35-66-10	0887	744060	20	00	000	001			64	108000
00	04	35	06	10	50		SINCLAIR A SWAN HILLS 4-35-66-10	0887	744060	20	00	000	001			64	108000
00	10	35	06	10	50		SINCLAIR B SWAN H 10-35-66-10	0887	744060	20	00	000	001			64	108000
00	12	35	06	10	50		SINCLAIR A SWAN HILLS 12-35-66-10	0887	744060	20	00	000	001			64	108000
00	02	36	06	10	50		PAN AM BA N-7 SWANH 2-36-66-10	0887	744060	20	00	000	001			64	408000
00	04	36	06	10	50		PAN AM B A N-15 SWANH 4-36-66-10	0887	744060	20	00	000	001			64	108000
00	10	36	06	10	50		PAN AM BA N-8 SWANH 10-36-66-10	0887	744060	20	00	000	001			64	108100
00	12	36	06	10	50		PAN AM B A N-16 SWANH 12-36-66-10	0887	744060	20	00	000	001			64	108000

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0887	744060	20	00	000	001

EFFECTIVE DATE	OPER. NO.
01 OCT 1987	006

EFFECTIVE DATE	OPER. NO.
01 OCT 1987	006

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO	PROJ NO	BASIC WELL RATE		TOTAL PROD AREA	* WELL STATUS
LOC EX	LSD	SEC	TWP	RGE	M	E	WELL NAME							SUBSISTING	TOTAL	PROD AREA	1 2 3 4 5 6
														m^3 / DAY			
00	08	24	066	11	5	0	BA PAN AM SWARTZ SWANH 8-24-66-11	0887	744060	20	00	000	001			64	108000
00	16	24	066	11	5	0	BA PAN AM SWARTZ SWANH 16-24-66-11	0887	744060	20	00	000	001			64	108000
00	02	25	066	11	5	0	BA PAN AM SWARTZ SWANH 2-25-66-11	0887	744060	20	00	000	001			64	108000
02	06	25	066	11	5	0	BA PANAM SWARTZ SWANH A6-25-66-11	0887	744060	20	00	000	001			64	108000
00	10	25	066	11	5	0	BA PAN A SWARTZ SWANH 10-25-66-11	0887	744060	20	00	000	001			64	108000
00	12	25	066	11	5	0	BA PAN AM SWARTZ SWANH 12-25-66-11	0887	744060	20	00	000	001			64	108000
00	14	25	066	11	5	0	HOME UNIT SWAN H 14-25-66-11	0887	744060	20	00	000	001				108003
00	02	36	066	11	5	0	BA PAN AM SWARTZ SWANH 2-36-66-11	0887	744060	20	00	000	001			64	108000
00	04	36	066	11	5	0	BA PAN AM SWARTZ SWANH 4-36-66-11	0887	744060	20	00	000	001			64	408000
00	10	36	066	11	5	0	BA PAN AM SWARTZ SWANH 10-36-66-11	0887	744060	20	00	000	001			64	108000
00	14	36	066	11	5	0	BA PANAM SWARTZ SWANH 14-36-66-11	0887	744060	20	00	000	001			64	108000
00	02	05	067	09	5	0	MOBIL ATLANTIC SWAN HILLS 2-5-67-9	0887	744060	20	00	000	001			64	408000
00	04	05	067	09	5	0	MOBIL ATLANTIC SWAN HILLS 4-5-67-9	0887	744060	20	00	000	001			64	108100
00	10	05	067	09	5	0	MOBIL ATLANTIC SWAN HILLS 10-5	0887	744060	20	00	000	001			64	108100
00	12	05	067	09	5	0	MOBIL ATLANTIC SWAN HILLS 12-5-67-9	0887	744060	20	00	000	001			64	408000
00	02	06	067	09	5	0	MOBIL ATLANTIC SWAN HILLS 2-6-67-9	0887	744060	20	00	000	001			64	408000
00	04	06	067	09	5	0	MOBIL ATLANTIC SWAN HILLS 4-6-67-9	0887	744060	20	00	000	001			64	108100
00	10	06	067	09	5	0	MOBIL ATLANTIC SWAN HILLS 10-6-67-9	0887	744060	20	00	000	001			64	108000
00	12	06	067	09	5	0	MOBIL ATLANTIC SWAN HILLS 12-6-67-9	0887	744060	20	00	000	001			64	408000
00	02	07	067	09	5	0	MOBIL ATLANTIC SWAN HILLS 2-7-67-9	0887	744060	20	00	000	001			64	408000
02	04	07	067	09	5	0	MOBIL ATLANTIC SWAN HILLS A4-7-67-9	0887	744060	20	00	000	001			64	108000
00	10	07	067	09	5	0	MOBIL ATLANTIC SWAN HILLS 10-7-67-9	0887	744060	20	00	000	001			64	108000
00	12	07	067	09	5	0	MOBIL ATLANTIC SWAN HILLS 12-7-67-9	0887	744060	20	00	000	001			64	108000
00	02	08	067	09	5	0	MOBIL ATLANTIC SWANH 2-8-67-9	0887	744060	20	00	000	001			64	408000
00	04	08	067	09	5	0	MOBIL ATLANTIC SWANHILLS 4-8-67-9	0887	744060	20	00	000	001			64	108000
00	10	08	067	09	5	0	MOBIL ATLANTIC SWANHILLS 10-8-67-9	0887	744060	20	00	000	001			64	108000
00	12	08	067	09	5	0	MOBIL ATLANTIC SWAN HILLS 12-8-67-9	0887	744060	20	00	000	001			64	408000
00	04	17	067	09	5	0	MOBIL ATLANTIC SWAN HILLS 4-17	0887	744060	20	00	000	001			64	108000
00	10	17	067	09	5	0	MOBIL ATLANTIC SWAN HILLS 10-17	0887	744060	20	00	000	001				408000
00	12	17	067	09	5	0	MOBIL ATLANTIC SWANHILLS 12-17	0887	744060	20	00	000	001			64	108000
00	02	18	067	09	5	0	MOBIL ATLANTIC SWAN HILLS 2-18-67-9	0887	744060	20	00	000	001			64	408000
00	04	18	067	09	5	0	MOBIL ATLANTIC SWAN HILLS 4-18-67-9	0887	744060	20	00	000	001			64	108000
00	10	18	067	09	5	0	MOBIL ATLANTIC SWANHILLS 10-18-67-9	0887	744060	20	00	000	001			64	108000
00	12	18	067	09	5	0	MOBIL ATLANTIC SWANHILLS 12-18-67-9	0887	744060	20	00	000	001			64	108000
00	02	19	067	09	5	0	MOBIL ATLANTIC SWAN HILLS 2-19-67-9	0887	744060	20	00	000	001			64	108000

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0887	744060	20	00	000	001

EFFECTIVE DATE	OPER NO
01 OCT 1987	006

EFFECTIVE DATE	OPER. NO.
01 OCT 1987	006

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ. NO.	BASIC WELL RATE SUBSISTING (m^3/DAY)	BASIC WELL RATE TOTAL (m^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	04	19	06	70	9	50	MOBIL ATLANTIC SWAN HILLS 4-19-67-9	0887	744060	20	00	000	001			64	108000
00	10	19	06	70	9	50	MOBIL ATLANTIC SWANHILLS 10-19	0887	744060	20	00	000	001			64	108100
00	12	19	06	70	9	50	MOBIL ATLANTIC SWANHILLS 12-19	0887	744060	20	00	000	001			64	408000
00	04	20	06	70	9	50	MOBIL ATLANTIC SWAN HILLS 4-20-67-9	0887	744060	20	00	000	001			64	108100
00	02	01	06	71	0	50	LUSCAR SWANH 2-1-67-10	0887	744060	20	00	000	001			64	408000
00	04	01	06	71	0	50	HOME REGENT A SWAN HILLS 4-1-67-10	0887	744060	20	00	000	001			64	108000
02	10	01	06	71	0	50	LUSCAR SWANH A10-1-67-10	0887	744060	20	00	000	001			64	108000
00	12	01	06	71	0	50	HOME REGENT A SWAN HILLS 12-1	0887	744060	20	00	000	001			64	108000
00	02	02	06	71	0	50	HOME REGENT A SWANH 2-2-67-10	0887	744060	20	00	000	001			64	108000
00	04	02	06	71	0	50	HOME REGENT A SWAN H 4-2-67-10	0887	744060	20	00	000	001			64	108000
00	06	02	06	71	0	50	HOME UNIT SWAN HILLS 6-2-67-10	0887	744060	20	00	000	001				108003
00	10	02	06	71	0	50	HOME REGENT A SWAN H 10-2-67-10	0887	744060	20	00	000	001			64	108000
00	12	02	06	71	0	50	HOME REGENT A SWANH 12-2-67-10	0887	744060	20	00	000	001			64	408000
00	14	02	06	71	0	50	HOME UNIT SWAN HILLS 14-2-67-10	0887	744060	20	00	000	001				108003
00	02	03	06	71	0	50	HOME REG A SWAN HILLS 2-3-67-10	0887	744060	20	00	000	001			64	108000
00	04	03	06	71	0	50	HOME REG A SWAN HILLS 4-3-67-10	0887	744060	20	00	000	001			64	108000
00	10	03	06	71	0	50	HOME REGENT A SWAN H 10-3-67-10	0887	744060	20	00	000	001			64	408000
00	12	03	06	71	0	50	HOME REGENT A SWANH 12-3-67-10	0887	744060	20	00	000	001			64	108000
00	02	04	06	71	0	50	HOME REGENT A SWANH 2-4-67-10	0887	744060	20	00	000	001			64	108000
00	04	04	06	71	0	50	HOME REG A SWAN HILLS 4-4-67-10	0887	744060	20	00	000	001			64	108000
00	06	04	06	71	0	50	HOME UNIT SWAN HILLS 6-4-67-10	0887	744060	20	00	000	001				108003
00	08	04	06	71	0	50	HOME UNIT SWAN HILLS 8-4-67-10	0887	744060	20	00	000	001				108003
00	10	04	06	71	0	50	HOME REGENT A SWANH 10-4-67-10	0887	744060	20	00	000	001			64	108000
00	12	04	06	71	0	50	HOME REGENT A SWANH 12-4-67-10	0887	744060	20	00	000	001			64	408000
00	14	04	06	71	0	50	HOME UNIT SWAN HILLS 14-4-67-10	0887	744060	20	00	000	001				108003
00	16	04	06	71	0	50	HOME UNIT SWAN HILLS 16-4-67-10	0887	744060	20	00	000	001				108003
00	02	05	06	71	0	50	KEWANEE SWAN H 2-5-67-10	0887	744060	20	00	000	001			64	408000
00	04	05	06	71	0	50	B A EDITH SWAN H 4-5-67-10	0887	744060	20	00	000	001			64	108000
00	06	05	06	71	0	50	HOME UNIT SWAN HILLS 6-5-67-10	0887	744060	20	00	000	001				108003
00	08	05	06	71	0	50	HOME UNIT SWAN HILLS 8-5-67-10	0887	744060	20	00	000	001				108003
00	10	05	06	71	0	50	KEWANEE SWAN H 10-5-67-10	0887	744060	20	00	000	001			64	108000
00	12	05	06	71	0	50	BA EDITH SWANH 12-5-67-10	0887	744060	20	00	000	001			64	108000
00	14	05	06	71	0	50	HOME UNIT SWAN HILLS 14-5-67-10	0887	744060	20	00	000	001				108003
00	16	05	06	71	0	50	HOME UNIT SWAN HILLS 16-5-67-10	0887	744060	20	00	000	001				108003
00	02	06	06	71	0	50	HOME REGENT A SWAN HILLS 2-6-67-10	0887	744060	20	00	000	001			64	408000

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0887	744060	20	00	000	001

EFFECTIVE DATE	OPER. NO.
01 OCT 1987	006

EFFECTIVE DATE	OPER. NO.
01 OCT 1987	006

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (m^3 / DAY)	BASIC WELL RATE TOTAL (m^3 / DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	04	06	06	71	05	0	HOME REGENT A SWAN HILLS 4-6-67-10	0887	744060	20	00	000	001			64	108004
00	10	06	06	71	05	0	HOME REGENT A SWANH IN 10-6-67-10	0887	744060	20	00	000	001				408000
00	12	06	06	71	05	0	HOME REGENT A SWAN HILLS 12-6-67-10	0887	744060	20	00	000	001			64	108000
00	16	06	06	71	05	0	HOME UNIT SWAN HILLS 16-6-67-10	0887	744060	20	00	000	001			64	108000
00	02	07	06	71	05	0	BA PAN AM MYRNA SWANH 2-7-67-10	0887	744060	20	00	000	001			64	108000
00	04	07	06	71	05	0	AMERADA CROWN CO SWANH 4-7-67-10	0887	744060	20	00	000	001			64	108100
00	10	07	06	71	05	0	BA PAN AM MYRNA SWANH IN 10-7	0887	744060	20	00	000	001			64	408000
00	12	07	06	71	05	0	AMERADA CROWN CO SWANH 12-7-67-10	0887	744060	20	00	000	001			64	108100
00	14	07	06	71	05	0	HOME UNIT SWAN HILLS 14-7-67-10	0887	744060	20	00	000	001				108003
00	02	08	06	71	05	0	HOME ET AL FPCA SWANH 2-8-67-10	0887	744060	20	00	000	001			32	408000
00	04	08	06	71	05	0	B A EDITH SWAN HILLS 4-8-67-10	0887	744060	20	00	000	001			64	108000
00	06	08	06	71	05	0	HOME UNIT SWAN HILLS 6-8-67-10	0887	744060	20	00	000	001				108003
00	12	08	06	71	05	0	B A EDITH SWANH 12-8-67-10	0887	744060	20	00	000	001			32	108000
00	02	09	06	71	05	0	HOME REGENT A SWAN HILLS 2-9-67-10	0887	744060	20	00	000	001			32	408000
00	02	10	06	71	05	0	HOME REGENT A SWANH 2-10-67-10	0887	744060	20	00	000	001			64	408000
00	10	10	06	71	05	0	HOME REG A SWAN HILLS 10-10-67-10	0887	744060	20	00	000	001			64	408000
00	02	11	06	71	05	0	HOME REGENT A SWAN HILLS 2-11	0887	744060	20	00	000	001			64	108000
00	04	11	06	71	05	0	HOME REG A SWAN HILLS 4-11-67-10	0887	744060	20	00	000	001			64	108000
00	06	11	06	71	05	0	HOME UNIT SWAN HILLS 6-11-67-10	0887	744060	20	00	000	001				108003
00	10	11	06	71	05	0	HOME REG A SWAN HILLS 10-11-67-10	0887	744060	20	00	000	001			64	108000
00	12	11	06	71	05	0	HOME REGENT A SWAN H 12-11-67-10	0887	744060	20	00	000	001			64	108000
00	14	11	06	71	05	0	HOME UNIT SWAN HILLS 14-11-67-10	0887	744060	20	00	000	001				108004
00	02	12	06	71	05	0	LUSCAR SWANH 2-12-67-10	0887	744060	20	00	000	001			64	408000
00	04	12	06	71	05	0	HOME REGENT A SWANH 4-12-67-10	0887	744060	20	00	000	001			64	108000
00	10	12	06	71	05	0	LUSCAR SWANH 10-12-67-10	0887	744060	20	00	000	001			64	108000
00	12	12	06	71	05	0	HOME REGENT A SWANH 12-12-67-10	0887	744060	20	00	000	001			64	408000
00	02	13	06	71	05	0	LUSCAR SWANH 2-13-67-10	0887	744060	20	00	000	001			64	108000
00	04	13	06	71	05	0	LUSCAR SWANH 4-13-67-10	0887	744060	20	00	000	001			64	108000
00	10	13	06	71	05	0	LUSCAR SWANH 10-13-67-10	0887	744060	20	00	000	001			64	108000
00	12	13	06	71	05	0	LUSCAR SWANH 12-13-67-10	0887	744060	20	00	000	001			64	408000
00	02	14	06	71	05	0	MURPHY SWAN HILLS 2-14-67-10	0887	744060	20	00	000	001			64	108000
00	04	14	06	71	05	0	MOBIL ED LK 4-14 SWANH 4-14-67-10	0887	744060	20	00	000	001				108005
00	06	14	06	71	05	0	HOME UNIT SWAN HILLS 6-14-67-10	0887	744060	20	00	000	001			64	108004
00	10	14	06	71	05	0	MURPHY SWAN HILLS 10-14-67-10	0887	744060	20	00	000	001			64	108000
00	12	14	06	71	05	0	MO EDITH L 12-14 SWANH 12-14-67-10	0887	744060	20	00	000	001				108005

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0887	744060	20	00	000	001

EFFECTIVE DATE	OPER. NO.
01 OCT 1987	006

EFFECTIVE DATE	OPER. NO.
01 OCT 1987	006

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO.	PROJ. NO	BASIC WELL RATE		TOTAL PROD AREA	* WELL STATUS
LOC EX	LSD	SEC	TWP	RGE	M	E	WELL NAME							SUBSISTING	TOTAL	PROD AREA	1 2 3 4 5 6
														m^3 / DAY			
02	12	14	067	10	50		HOME UNIT SWAN H 12-14-67-10	0887	744060	20	00	000	001				108004
00	14	14	067	10	50		HOME UNIT SWANH 14-14-67-10	0887	744060	20	00	000	001			64	108000
00	02	15	067	10	50		HOME ER AL FPC A SWANH 2-15-67-10	0887	744060	20	00	000	001			64	108000
00	10	15	067	10	50		HOME ET AL FPC A SWANH 10-15-67-10	0887	744060	20	00	000	001			64	408000
00	02	18	067	10	50		HOME REGENT A SWANH 2-18-67-10	0887	744060	20	00	000	001			32	408000
00	04	18	067	10	50		HOME REG A SWAN HILLS 4-18-67-10	0887	744060	20	00	000	001			64	108100
00	02	22	067	10	50		MOBIL ED LK 2-22 SWANH 2-22-67-10	0887	744060	20	00	000	001			64	108000
00	09	22	067	10	50		HOME UNIT SWAN HILLS 9-22-67-10	0887	744060	20	00	000	001			32	108003
00	02	23	067	10	50		MOBIL ED LK SWANH 2-23-67-10	0887	744060	20	00	000	001			64	108000
00	04	23	067	10	50		MOBIL ED LK 4-23 SWANH 4-23-67-10	0887	744060	20	00	000	001			64	108000
00	06	23	067	10	50		HOME UNIT SWAN HILLS 6-23-67-10	0887	744060	20	00	000	001				108003
00	10	23	067	10	50		MOBIL ED LK SWANH 10-23-67-10	0887	744060	20	00	000	001			64	108000
00	12	23	067	10	50		MOB EDLK 12-23 SWANH 12-23-67-10	0887	744060	20	00	000	001			64	108000
00	14	23	067	10	50		HOME UNIT SWAN HILLS 14-23-67-10	0887	744060	20	00	000	001				108003
00	16	23	067	10	50		HOME UNIT SWAN HILLS 16-23-67-10	0887	744060	20	00	000	001				108003
00	02	24	067	10	50		HOME REGENT A SWAN HILLS 2-24	0887	744060	20	00	000	001			64	108000
00	04	24	067	10	50		HOME REGENT A SWAN HILLS 4-24	0887	744060	20	00	000	001			64	108000
00	10	24	067	10	50		HOME REGENT A SWAN H 10-24-67-10	0887	744060	20	00	000	001			64	108100
00	12	24	067	10	50		HOME REGENT A SWANH 12-24-67-10	0887	744060	20	00	000	001			64	108100
00	04	25	067	10	50		DENISON SWANH 4-25-67-10	0887	744060	20	00	000	001			64	408000
00	12	25	067	10	50		DENISON SWANH 12-25-67-10	0887	744060	20	00	000	001			64	108100
00	02	26	067	10	50		MURPHY SWAN HILLS 2-26-67-10	0887	744060	20	00	000	001			64	108000
00	04	26	067	10	50		MARATHON SWAN HILLS 4-26-67-10	0887	744060	20	00	000	001			64	408000
00	06	26	067	10	50		HOME UNIT SWAN HILLS 6-26-67-10	0887	744060	20	00	000	001				108003
00	10	26	067	10	50		MURPHY SWAN HILLS 10-26-67-10	0887	744060	20	00	000	001			64	108000
00	12	26	067	10	50		MARATHON SWAN HILLS 12-26-67-10	0887	744060	20	00	000	001			64	108000
00	02	27	067	10	50		MOBIL ED LK 2-27 SWANH 2-27-67-10	0887	744060	20	00	000	001			64	408000
00	16	27	067	10	50		MCMAHON ET AL SWANH 16-27-67-10	0887	744060	20	00	000	001			32	308000
00	02	34	067	10	50		HOME REGENT A SWAN H 2-34-67-10	0887	744060	20	00	000	001			64	408000
00	10	34	067	10	50		HOME REG A SWAN HILLS 10-34-67-10	0887	744060	20	00	000	001			64	108900
00	02	35	067	10	50		HOME REGENT A SWANH 2-35-67-10	0887	744060	20	00	000	001			64	408000
00	04	35	067	10	50		HOME REGENT A SWAN H 4-35-67-10	0887	744060	20	00	000	001			64	108000
00	10	35	067	10	50		HOME REGENT A SWAN H 10-35-67-10	0887	744060	20	00	000	001			64	108900
00	12	35	067	10	50		HOME REGENT A SWAN H 12-35-67-10	0887	744060	20	00	000	001			64	108900
00	02	01	067	11	50		HOME REGENT B SWAN H 2-1-67-11	0887	744060	20	00	000	001			64	108100

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0887	744060	20	00	000	001

EFFECTIVE DATE	OPER. NO.
01 OCT 1987	006

EFFECTIVE DATE	OPER. NO.
01 OCT 1987	006

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ. NO.	BASIC WELL RATE		TOTAL PROD AREA	* WELL STATUS
LOC EX	LSD	SEC	TWP	RGE	M	E	WELL NAME							SUBSISTING	TOTAL	PROD AREA	1 2 3 4 5 6
														m^3 / DAY			
00	02	13	06	71	1	50	HOME REGENT B SWANH 2-13-67-11	0887	744060	20	00	000	001			64	108100
00	04	13	06	71	1	50	HOME REGENT B SWAN HILLS 4-13	0887	744060	20	00	000	001			64	408100
00	12	13	06	71	1	50	HOME REGENT B SWAN H 12-13-67-11	0887	744060	20	00	000	001			64	108000
00	10	23	06	71	1	50	HOME ET AL SWAN HILLS 10-23-67-11	0887	744060	20	00	000	001			64	108100
00	04	24	06	71	1	50	HOME REGENT B SWAN HILLS 4-24	0887	744060	20	00	000	001			64	108000
02	02	26	06	71	1	50	HOME ET AL SWAN HILLS 2-26-67-11	0887	744060	20	00	000	001			64	108000
00	02	05	06	81	0	50	FPC CAMERINA SWANH 2-5-68-10	0887	744060	20	00	000	001			64	108100
00	04	05	06	81	0	50	KEWANEE C-89 SWANH 4-5-68-10	0887	744060	20	00	000	001			64	408000
00	10	05	06	81	0	50	FPC CAMERINA SWAN HILLS 10-5-68-10	0887	744060	20	00	000	001			64	108100
00	12	05	06	81	0	50	KEWANEE C-89 SWANH 12-5-68-10	0887	744060	20	00	000	001			64	408004
00	02	06	06	81	0	50	ATLANTIC SWAN HILLS 2-6-68-10	0887	744060	20	00	000	001			64	108100
00	10	06	06	81	0	50	ATLANTIC SWAN HILLS 10-6-68-10	0887	744060	20	00	000	001			64	108100

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0887	744060	20	00	000	001

EFFECTIVE DATE	OPER. NO.
01 OCT 1987	006

EFFECTIVE DATE	OPER. NO.
01 NOV 1987	N17

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ. NO	BASIC WELL RATE SUBSISTING (m^3/DAY)	BASIC WELL RATE TOTAL (m^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							TURIN UPPER MANNVILLE H BLOCK NO 1	0911	250008	00	01	000	000	8.0	72.0	144	
00	05	21	01	11	7	40	COSEKA ET AL TURIN 5-21-11-17	0911	250008	00	01	007	000			16	103900
00	06	21	01	11	7	40	COSEKA ET AL TURIN 6-21-11-17	0911	250008	00	01	014	000			16	103900
02	06	21	01	11	7	40	COSEKA ET AL TURIN 6-21-11-17	0911	250008	00	01	014	000				103904
00	08	21	01	11	7	40	COSEKA ET AL TURIN 8-21-11-17	0911	250008	00	01	002	000			16	103900
02	08	21	01	11	7	40	COSEKA ET AL TURIN 8-21-11-17	0911	250008	00	01	002	000				109204
00	09	21	01	11	7	42	COSEKA ET AL TURIN 9-21-11-17	0911	250008	00	01	009	000			16	103100
00	10	21	01	11	7	40	COSEKA ET AL TURIN 10-21-11-17	0911	250008	00	01	010	000			16	103900
00	11	21	01	11	7	40	COSEKA ET AL TURIN 11-21-11-17	0911	250008	00	01	011	000			16	103900
00	12	21	01	11	7	40	COSEKA ET AL TURIN 12-21-11-17	0911	250008	00	01	003	000			16	103900
00	15	21	01	11	7	42	COSEKA ET AL TURIN 15-21-11-17	0911	250008	00	01	012	000			16	103900
00	16	21	01	11	7	42	COSEKA ET AL TURIN 16-21-11-17	0911	250008	00	01	005	000			16	103100

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IDENTIFICATION FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0911	250008	00	01	000	000

EFFECTIVE DATE	OPER. NO.
01 NOV 1987	N17

EFFECTIVE DATE	OPER. NO
14 OCT 1987	246

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO	PROJ NO.	BASIC WELL RATE SUBSISTING (m^3/DAY)	BASIC WELL RATE TOTAL (m^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							UTIKUMA LK KEG R SAND A BLOCK NO 1	0917	789001	00	01	000	000	8.0	216.0	1984	
02	10	23	08	10	9	50	ATLANTIC IOE UTIKUMA A10-23-81-9	0917	789001	00	01	006	000			64	109000
00	02	24	08	10	9	50	ATLANTIC UTIKUMA 2-24-81-9	0917	789001	00	01	025	000			64	103000
00	10	24	08	10	9	50	ATLANTIC IOE UTIKUMA 10-24-81-9	0917	789001	00	01	002	000			64	103900
00	12	24	08	10	9	50		0917	789001	00	01	002	000			64	300000
00	02	25	08	10	9	50	ATLANTIC IOE UTIKUMA 2-25-81-9	0917	789001	00	01	020	000			64	103900
00	04	25	08	10	9	50	ATLANTIC IOE UTIKUMA 4-25-81-9	0917	789001	00	01	021	000			64	103900
00	02	26	08	10	9	50	ATLANTIC IOE UTIKUMA 2-26-81-9	0917	789001	00	01	006	000			64	103900
00	04	26	08	10	9	50	ATLANTIC IOE UTIKUMA 4-26-81-9	0917	789001	00	01	053	000			64	103900
00	10	26	08	10	9	50	ATLANTIC IOE UTIKUMA 10-26-81-9	0917	789001	00	01	022	000			64	103000
00	12	26	08	10	9	50	ATLANTIC IOE UTIKUMA 12-26-81-9	0917	789001	00	01	023	000			64	103000
00	10	27	08	10	9	50	ATLANTIC IOE UTIKUMA 10-27-81-9	0917	789001	00	01	024	000			64	103000
00	02	28	08	10	9	50	ATLANTIC IOE UTIKUMA LAKE 2-28-81-9	0917	789001	00	01	007	000			64	109100
02	10	28	08	10	9	50	ATLANTIC IOE UTIKUMA A10-28-81-9	0917	789001	00	01	007	000			64	103100
00	15	33	08	10	9	50	PCI ESSO UTIKUMA 15-33-81-9	0917	789001	00	01	060	000			64	103100
00	04	34	08	10	9	50	ATLANTIC IOE UTIKUMA LAKE 4-34-81-9	0917	789001	00	01	008	000			64	103900
00	10	34	08	10	9	50	ATLANTIC IOE UTIKUMA 10-34-81-9	0917	789001	00	01	056	000			64	103000
00	13	34	08	10	9	50	PCI ESSO UTIKUMA 13-34-81-9	0917	789001	00	01	057	000			64	103900
00	01	35	08	10	9	50	PCI ESSO UTIKUMA 1-35-81-9	0917	789001	00	01	061	000			64	103000
00	11	35	08	10	9	50	ATLANTIC IOE UTIKUMA 11-35-81-9	0917	789001	00	01	048	000			64	103900
00	04	02	08	20	9	50	ARCO IMP UTIKUMA 4-2-82-9	0917	789001	00	01	034	000			64	103900
00	16	02	08	20	9	50	PCI UTIKUMA 16-2-82-9	0917	789001	00	01	062	000			64	103100
00	02	03	08	20	9	50	ARCO IMP UTIKUMA 2-3-82-9	0917	789001	00	01	031	000			64	103000
00	04	03	08	20	9	50	PEX ESSO UTIKUMA 4-3-82-9	0917	789001	00	01	049	000			64	103900
00	10	04	08	20	9	50	ARCO ET AL UTIKUMA 10-4-82-9	0917	789001	00	01	033	000			64	103100
00	02	09	08	20	9	50	PEX ESS UTIKUMA 2-9-82-9	0917	789001	00	01	054	000			64	103100
00	02	10	08	20	9	50	PCI ESSO UTIKUMA 2-10-82-9	0917	789001	00	01	063	000			64	103000
00	04	10	08	20	9	50	ATLANTIC IOE UTIKUMA 4-10-82-9	0917	789001	00	01	055	000			64	103900
00	10	10	08	20	9	50	PEX ESSO UTIKUMA 10-10-82-9	0917	789001	00	01	045	000			64	103900
00	02	11	08	20	9	50		0917	789001	00	01	064	000			64	300000
00	04	11	08	20	9	50	ATLANTIC IOE UTIKUMA 4-11-82-9	0917	789001	00	01	064	000			64	103000
00	04	12	08	20	9	50	ATLANTIC IOE UTIKUMA 4-12-82-9	0917	789001	00	01	051	000			64	103100

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0917	789001	00	01	000	000

EFFECTIVE DATE	OPER NO
14 OCT 1987	246

EFFECTIVE DATE	OPER. NO.
01 NOV 1987	T03

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB

Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (m^3/DAY)	BASIC WELL RATE TOTAL (m^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							VIRGINIA HILLS BELLOY A PROJ NO 1	0925	556001	20	00	000	001	8.0	144.0	1408	
00	14	19	06	13	5	0	SHELL VIRGINIA HILLS 14-19-63-13	0925	556001	20	00	000	001			64	108000
00	05	29	06	13	5	0	PENNZOIL VIRGINIA HILLS 5-29-63-13	0925	556001	20	00	000	001			64	108000
00	07	29	06	13	5	0	PENZL VIRGHILLS 7-29-63-13	0925	556001	20	00	000	001			64	108000
00	13	29	06	13	5	0	PENNZIOL VIRGINIA HILLS 13-29-63-13	0925	556001	20	00	000	001			64	108000
00	15	29	06	13	5	0	PENZL VIRGHILLS 15-29-63-13	0925	556001	20	00	000	001			64	408000
02	02	30	06	13	5	0	SHELL ET AL VIRGINIA HILLS 2-30BE	0925	556001	20	00	000	001				108004
00	06	30	06	13	5	0	SHELL VIRGINIA HILLS 6-30-63-13	0925	556001	20	00	000	001			64	108000
00	08	30	06	13	5	0	SHELL V.HILLS HOPE CR 8-30-63-13	0925	556001	20	00	000	001			64	108000
02	08	30	06	13	5	0	SHELL ET AL VIRGHILLS 8-30-63-13	0925	556001	20	00	000	001				108003
00	09	30	06	13	5	0	SHELL VIRGINIA HILLS 9-30-63-13	0925	556001	20	00	000	001			64	108000
00	10	30	06	13	5	0	SHELL ET AL VIRGINIA HILLS 10-30	0925	556001	20	00	000	001				108003
00	11	30	06	13	5	0	SHELL HOPE CREEK 11-30-63-13	0925	556001	20	00	000	001			64	108000
00	15	30	06	13	5	0	SHELL ET AL VIRG HILLS 15-30-63-13	0925	556001	20	00	000	001				108003
00	02	31	06	13	5	0	SHELL VIRGINIA HILLS 2-31-63-13	0925	556001	20	00	000	001			64	108000
00	04	31	06	13	5	0	SHELL ETAL VIRGINIA HILLS 4-31	0925	556001	20	00	000	001				108003
00	06	31	06	13	5	0	SHELL VIRGINIA HILLS 6-31-63-13	0925	556001	20	00	000	001			64	108000
00	10	31	06	13	5	0	SHELL VIRGINIA HILLS 10-31-63-13	0925	556001	20	00	000	001			64	108000
00	11	31	06	13	5	0	SHELL VIRGINIA HILLS 11-31-63-13	0925	556001	20	00	000	001			64	108000
00	02	32	06	13	5	2	SHELL HOPE CREEK 2-32-63-13	0925	556001	20	00	000	001			64	108000
00	03	32	06	13	5	0	SHELL ET AL VIRGINIA HILLS 3-32	0925	556001	20	00	000	001				108003
00	05	32	06	13	5	0	SHELL VIRGINA HILLS 5-32-63-13	0925	556001	20	00	000	001			64	108000
00	12	32	06	13	5	0	SHELL VIRGINIA HILLS 12-32-63-13	0925	556001	20	00	000	001			64	408000
00	16	25	06	14	5	0	SHELL VIRGINIA HILLS 16-25-63-14	0925	556001	20	00	000	001			64	108000
00	01	36	06	14	5	0	COTTON TRICENT VIRGHILLS 1-36-63-14	0925	556001	20	00	000	001			64	108000
00	01	06	06	13	5	0	SHELL VIRGINIA HILLS 1-6-64-13	0925	556001	20	00	000	001			64	408000
00	03	06	06	13	5	0	SHELL VIRGINIA HILLS 3-6-64-13	0925	556001	20	00	000	001			64	108000
00	11	06	06	13	5	0	SHELL VIRGINIA HILLS 11-6-64-13	0925	556001	20	00	000	001			64	108000
00	09	01	06	14	5	0	SHELL VIRGINIA HILLS 9-1-64-14	0925	556001	20	00	000	001			64	408000

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0925	556001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 NOV 1987	T03

EFFECTIVE DATE	OPER. NO
01 NOV 1987	017

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO	BASIC WELL RATE SUBSISTING (m^3/DAY)	BASIC WELL RATE TOTAL (m^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							WIZARD LAKE D-3A PROJECT NO 52	0985	720001	10	00	000	052	8.0	360.0	928	
00	01	09	04	82	7	4 0	TEXACO WIZARD LAKE C P R NO G-13	0985	720001	10	00	000	052			16	108000
02	04	09	04	82	7	4 0	TEXACO WIZARD LAKE 4-9-48-27	0985	720001	10	00	000	052				408000
00	05	09	04	82	7	4 0	TEXACO WIZARD LAKE C P R NO G-15	0985	720001	10	00	000	052			16	108000
00	06	09	04	82	7	4 0	TEXACO WIZARD LAKE C P R NO G-12	0985	720001	10	00	000	052			16	108000
00	07	09	04	82	7	4 0	TEXACO WIZARD LAKE C P R NO G-8	0985	720001	10	00	000	052			16	108000
00	08	09	04	82	7	4 0	TEXACO WIZARD LAKE C P R NO G-9	0985	720001	10	00	000	052			16	108000
00	09	09	04	82	7	4 0	TEXACO WIZARD LAKE C P R NO G-5	0985	720001	10	00	000	052			16	108000
00	10	09	04	82	7	4 0	TEXACO WIZARD LAKE C P R NO G-7	0985	720001	10	00	000	052				708000
02	10	09	04	82	7	4 0	TEXACO WIZARD LAKE 10-9-48-27	0985	720001	10	00	000	052			16	108000
00	11	09	04	82	7	4 0	TEXACO WIZARD LAKE C P R NO G-3	0985	720001	10	00	000	052			16	108000
00	12	09	04	82	7	4 0	TEXACO WIZARD LAKE C P R NO G-11	0985	720001	10	00	000	052			16	108000
00	13	09	04	82	7	4 0	TEXACO WIZARD LAKE C P R NO G-14	0985	720001	10	00	000	052			16	108000
00	14	09	04	82	7	4 0	TEXACO WIZARD LAKE C P R NO G-6	0985	720001	10	00	000	052			16	108000
00	15	09	04	82	7	4 0	TEXACO WIZARD LAKE C P R NO G-4	0985	720001	10	00	000	052				708000
02	15	09	04	82	7	4 0	TEXACO WIZARD LAKE 15-9-48-27	0985	720001	10	00	000	052			16	108200
00	16	09	04	82	7	4 0	TEXACO WIZARD LAKE C P R NO G-1	0985	720001	10	00	000	052			16	108000
02	16	09	04	82	7	4 0	TEXACO WIZARD LAKE 16-9-48-27	0985	720001	10	00	000	052				108003
00	05	10	04	82	7	4 0	TEXACO WIZARD LAKE NO D-3	0985	720001	10	00	000	052			16	108004
00	04	15	04	82	7	4 0	TEXACO WIZARD LAKE C P R NO F-2	0985	720001	10	00	000	052			16	108004
00	05	15	04	82	7	4 0	TEXACO WIZARD LAKE C P R NO F-1	0985	720001	10	00	000	052			16	108000
00	10	15	04	82	7	4 0	TEXACO CPR WIZARD LAKE 10-15-48-27	0985	720001	10	00	000	052			64	408000
00	12	15	04	82	7	4 0	TEXACO WIZARD LAKE C P R NO D-2	0985	720001	10	00	000	052			16	108000
00	13	15	04	82	7	4 0	TEXACO WIZARD LAKE C P R NO D-1	0985	720001	10	00	000	052			16	108000
00	14	15	04	82	7	4 0	TEXACO WIZARD LAKE C P R NO D-3	0985	720001	10	00	000	052			16	408000
00	01	16	04	82	7	4 0	TEXACO C6 WIZARD 1-16M2-48-27	0985	720001	10	00	000	052			16	108000
00	02	16	04	82	7	4 0	TEXACO WIZARD LAKE NO C-8	0985	720001	10	00	000	052			16	108000
00	03	16	04	82	7	4 0	TEXACO WIZARD LAKE NO C-5	0985	720001	10	00	000	052			16	108000
00	06	16	04	82	7	4 0	TEXACO WIZARD LAKE NO C-10	0985	720001	10	00	000	052			16	108000
00	07	16	04	82	7	4 0	TEXACO C7 WIZARD 7-16M2-48-27	0985	720001	10	00	000	052			16	108000
00	08	16	04	82	7	4 0	TEXACO C4 WIZARD IN 8-16M2-48-27	0985	720001	10	00	000	052				508000
02	08	16	04	82	7	4 0	TEXACO WIZARD LAKE 8-16-48-27	0985	720001	10	00	000	052			16	108000
00	09	16	04	82	7	4 0	TEXACO C2 WIZARD 9-16M2-48-27	0985	720001	10	00	000	052			16	108000
00	10	16	04	82	7	4 0	TEXACO WIZARD LAKE NO C-3	0985	720001	10	00	000	052			16	108000

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0985	720001	10	00	000	052

EFFECTIVE DATE	OPER. NO
01 NOV 1987	017

EFFECTIVE DATE	OPER. NO.
01 NOV 1987	017

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE		TOTAL PROD AREA	* WELL STATUS
LOC EX	LSD	SEC	TWP	RGE	M	E	WELL NAME							SUBSISTING	TOTAL	PROD AREA	1 2 3 4 5 6
														m^3 / DAY			
00	15	16	04	82	7	40	TEXACO WIZARD LAKE NO C-9	0985	720001	10	00	000	052			16	108000
00	16	16	04	82	7	40	TEXACO WIZARD LAKE NO C-1	0985	720001	10	00	000	052				708000
02	16	16	04	82	7	40	TEXACO WIZARD LAKE 16-16-48-27	0985	720001	10	00	000	052			16	108000
00	01	21	04	82	7	40	TEXACO WIZARD LAKE C P R NO C-2	0985	720001	10	00	000	052			16	108000
00	02	21	04	82	7	40	TEXACO WIZARD LAKE C P R NO C-3	0985	720001	10	00	000	052			16	108000
00	07	21	04	82	7	40	TEXACO WIZARD LAKE C P R NO C-4	0985	720001	10	00	000	052			16	108000
00	08	21	04	82	7	40	TEXACO WIZARD LAKE C P R NO C-1	0985	720001	10	00	000	052			16	108000
00	09	21	04	82	7	40	TEXACO WIZARD LAKE C P R NO B-1	0985	720001	10	00	000	052			16	108000
00	12	21	04	82	7	40	TEXACO CPR WIZARDLAKE 12-21-48-27	0985	720001	10	00	000	052			64	108005
00	15	21	04	82	7	40	TEXACO WIZARD LAKE C P R NO B-3	0985	720001	10	00	000	052			16	408000
00	16	21	04	82	7	40	TEXACO WIZARD LAKE C P R NO B-2	0985	720001	10	00	000	052			16	108000
00	03	22	04	82	7	40	TEXACO WIZARD LAKE B-9	0985	720001	10	00	000	052			16	108000
00	04	22	04	82	7	40	TEXACO WIZARD LAKE NO B-7	0985	720001	10	00	000	052			16	108000
02	04	22	04	82	7	40	TEXACO WIZARD LAKE 4-22-48-27	0985	720001	10	00	000	052				108003
00	05	22	04	82	7	40	TEXACO WIZARD LAKE NO B-2	0985	720001	10	00	000	052				708000
02	05	22	04	82	7	40	TEXACO WIZARD LAKE 5-22-48-27	0985	720001	10	00	000	052			16	108000
00	06	22	04	82	7	40	TEXACO WIZARD LAKE NO B-5	0985	720001	10	00	000	052			16	108000
00	10	22	04	82	7	40	TEXACO WIZARD LAKE NO B-6	0985	720001	10	00	000	052			16	108000
00	11	22	04	82	7	40	TEXACO WIZARD LAKE NO B-3	0985	720001	10	00	000	052			16	108000
00	12	22	04	82	7	40	TEXACO B1 WIZARD 12-22M2-48-27	0985	720001	10	00	000	052				708000
02	12	22	04	82	7	40	TEXACO WIZARD LAKE 12-22-48-27	0985	720001	10	00	000	052			16	108000
00	13	22	04	82	7	40	TEXACO WIZARD LAKE NO B-10	0985	720001	10	00	000	052			16	108000
00	14	22	04	82	7	40	TEXACO B8 WIZARD 14-22-48-27	0985	720001	10	00	000	052				708000
02	14	22	04	82	7	40	TEXACO WIZARD LK 14-22-48-27	0985	720001	10	00	000	052			16	108000
00	15	22	04	82	7	40	TEXACO B4 WIZARD 15-22MU-48-27	0985	720001	10	00	000	052			16	508000
00	16	22	04	82	7	40	TEXACO WIZARD LAKE 16-22-48-27	0985	720001	10	00	000	052			16	108200
00	02	27	04	82	7	40	TEXACO CPR A1 WIZARD 2-27-48-27	0985	720001	10	00	000	052			16	108000
02	02	27	04	82	7	40	TEXACO WIZARD LAKE 2-27-48-27	0985	720001	10	00	000	052				708000
00	03	27	04	82	7	40	TEXACO WIZARD LAKE C P R NO E-1	0985	720001	10	00	000	052			16	108000
00	04	27	04	82	7	40	TEXACO WIZARD LAKE C P R NO E-2	0985	720001	10	00	000	052			16	108000
00	01	28	04	82	7	40	TEXACO WIZARD LK NO E- 1-28-48-27	0985	720001	10	00	000	052				408000

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0985	720001	10	00	000	052

EFFECTIVE DATE	OPER. NO.
01 NOV 1987	017

EFFECTIVE DATE	OPER. NO.
01 NOV 1987	064

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME							BASIC WELL RATE		TOTAL PROD AREA	* WELL STATUS
LOC EX	LSD	SEC	TWP	RGE	M	E	WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ. NO.	SUBSISTING	TOTAL	PROD AREA	1 2 3 4 5 6
														m^3 / DAY			
							ZAMA KEG RIVER VVV PROJECT NO 3	0997	788122	00	00	000	003	8.0	16.0	128	
00	07	12	118	04	6	0	ASHLAND MONSANTO ZAMA 7-12-118-4	0997	788122	00	00	000	003			64	108000
00	10	12	118	04	6	0	ASHLAND MONSANTO ZAMA 10-12-118-4	0997	788122	00	00	000	003			64	108200

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0997	788122	00	00	000	003

EFFECTIVE DATE	OPER. NO.
01 NOV 1987	064

EFFECTIVE DATE	OPER. NO.
01 NOV 1987	AB7

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME							BASIC WELL RATE		TOTAL	* WELL STATUS
LOC EX	LSD	SEC	TWP	RGE	M	E	WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO	PROJ NO	SUBSISTING	TOTAL	PROD AREA	1 2 3 4 5 6
														m^3 / DAY			
							CHAUVIN SOUTH SPARKY E PROJ NO 3	0212	276005	20	00	000	003	8.0	16.0	32	
00	04	19	04	20	24	0	HARBOUR PCP ET AL CHAUVIN 4-19	0212	276005	20	00	000	003			16	108110
00	05	19	04	20	24	0	HARBOUR PCP ET AL CHAUVS 5-19-42-2	0212	276005	20	00	000	003			16	108110

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0212	276005	20	00	000	003

EFFECTIVE DATE	OPER NO
01 NOV 1987	AB7

EFFECTIVE DATE	OPER. NO.
01 NOV 1987	H92

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO	PROJ. NO.	BASIC WELL RATE SUBSISTING (m^3/DAY)	BASIC WELL RATE TOTAL (m^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							HAYTER SPARKY A PROJECT NO 1	0457	276001	20	00	000	001	8.0	80.0	864	
00	10	10	01	01	1	0	WELLS FOR CONTROL WELL RATE 10	0457	276001	20	00	000	001				000000
00	02	09	04	10	14	0		0457	276001	20	00	000	001			64	308010
00	03	09	04	10	14	0	LADD ET AL HAYTER 3-9-41-1	0457	276001	20	00	000	001				108113
00	04	09	04	10	14	0	LADD ET AL HAYTER 4-9-41-1	0457	276001	20	00	000	001				108113
00	05	09	04	10	14	0	LADD ET AL HAYTER 5-9-41-1	0457	276001	20	00	000	001				108113
00	06	09	04	10	14	0	KANATA ET AL HAYTER 6-9-41-1	0457	276001	20	00	000	001			64	108110
00	10	09	04	10	14	0	LADD ET AL HAYTER 10-9-41-1	0457	276001	20	00	000	001				408010
00	12	09	04	10	14	0	LADD ET AL HAYTER 12-9-41-1	0457	276001	20	00	000	001				108113
00	13	09	04	10	14	0	LADD ET AL HAYTER 13-9-41-1	0457	276001	20	00	000	001				108113
00	14	09	04	10	14	0	KANATA AGROLA HAYTER 14-9-41-1	0457	276001	20	00	000	001			64	108110
00	16	09	04	10	14	0	KANATA AGROLA HAYTER 16-9-41-1	0457	276001	20	00	000	001			64	108010
00	14	10	04	10	14	0	KANATA AGROLA HAYTER 14-10-41-1	0457	276001	20	00	000	001			64	408010
00	02	15	04	10	14	0		0457	276001	20	00	000	001			32	308000
00	04	15	04	10	14	0	KANATA AGROLA HAYTER 4-15-41-1	0457	276001	20	00	000	001			32	108010
00	06	15	04	10	14	0	KANATA ET AL HAYTER 6-15-41-1	0457	276001	20	00	000	001			32	408010
00	08	15	04	10	14	0	KANATA AGROLA HAYTER 8-15-41-1	0457	276001	20	00	000	001			32	108015
00	12	15	04	10	14	0	KANATA HAYTER 12-15-41-1	0457	276001	20	00	000	001			64	108010
00	01	16	04	10	14	0	LADD ET AL HAYTER 1-16-41-1	0457	276001	20	00	000	001				108013
02	01	16	04	10	14	0	LADD ET AL HAYTER 1-16-41-1	0457	276001	20	00	000	001				408013
00	02	16	04	10	14	0	KANATA ET AL HAYTER 2-16-41-1	0457	276001	20	00	000	001			32	108010
00	03	16	04	10	14	0	LADD ET AL HAYTER 3-16-41-1	0457	276001	20	00	000	001				108014
00	04	16	04	10	14	0	KANATA ET AL HAYTER 4-16-41-1	0457	276001	20	00	000	001			32	108110
00	06	16	04	10	14	0	KANATA AGROLA HAYTER 6-16-41-1	0457	276001	20	00	000	001			32	408010
00	07	16	04	10	14	2	LADD ET AL HAYTER 7-16-41-1	0457	276001	20	00	000	001				108113
00	08	16	04	10	14	0	KANATA AGROLA HAYTER 8-16-41-1	0457	276001	20	00	000	001			32	108010
00	10	16	04	10	14	2		0457	276001	20	00	000	001			32	308000
00	11	16	04	10	14	0	KANATA ET AL HAYTER 11-16-41-1	0457	276001	20	00	000	001				108013
00	14	16	04	10	14	0	KANATA AGROLA HAYTER 14-16-41-1	0457	276001	20	00	000	001			64	108010
00	01	21	04	10	14	0	KANATA ET AL HAYTER 1-21-41-1	0457	276001	20	00	000	001			64	408010
00	04	22	04	10	14	0	KANATA ET AL HAYTER 4-22-41-1	0457	276001	20	00	000	001			64	108010
00	05	22	04	10	14	0	LADD ET AL HAYTER 5-22-41-1	0457	276001	20	00	000	001				108213

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0457	276001	20	00	000	001

EFFECTIVE DATE	OPER. NO.
01 NOV 1987	H92

EFFECTIVE DATE	OPER. NO.
01 NOV 1987	341

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ. NO.	BASIC WELL RATE SUBSISTING	BASIC WELL RATE TOTAL	TOTAL PROD AREA / PROD AREA	* WELL STATUS
LOC EX	LSD	SEC	TWP	RGE	M	E									m^3 / DAY		1 2 3 4 5 6
							TABER SOUTH MANNVILLE A PROJ NO 1	0895	248001	20	00	000	001	8.0	232.0	912	
00	05	17	007	16	4	0	EMPIRE ST TABERS 5-17-7-16	0895	248001	20	00	000	001			16	108010
00	06	17	007	16	4	0	EMPIRE ST TABERS 6-17-7-16	0895	248001	20	00	000	001			16	108010
00	10	17	007	16	4	0	EMPIRE ST TABERS 10-17-7-16	0895	248001	20	00	000	001			16	108010
00	11	17	007	16	4	0	EMPIRE ST TABERS IN 11-17-7-16	0895	248001	20	00	000	001			16	408010
00	12	17	007	16	4	0	EMPIRE ST TABERS 12-17-7-16	0895	248001	20	00	000	001			16	108010
00	13	17	007	16	4	0	EMPIRE ST TABERS 13-17-7-16	0895	248001	20	00	000	001			16	108010
00	14	17	007	16	4	0	EMPIRE ST TABERS 14-17-7-16	0895	248001	20	00	000	001			16	108010
00	15	17	007	16	4	0	EMPIRE ST TABERS 15-17-7-16	0895	248001	20	00	000	001			16	108010
00	02	18	007	16	4	0	EMPIRE ST TABERS 2-18-7-16	0895	248001	20	00	000	001			16	108014
00	06	18	007	16	4	0	EMPIRE ST TABERS 6-18-7-16	0895	248001	20	00	000	001			16	108010
00	07	18	007	16	4	0	EMPIRE ST TABERS 7-18-7-16	0895	248001	20	00	000	001			16	108010
00	08	18	007	16	4	0	EMPIRE ST TABERS 8-18-7-16	0895	248001	20	00	000	001			16	108010
00	09	18	007	16	4	0	EMPIRE ST TABERS IN 9-18-7-16	0895	248001	20	00	000	001			16	408010
00	10	18	007	16	4	0	EMPIRE ST TABERS 10-18-7-16	0895	248001	20	00	000	001			16	108014
00	11	18	007	16	4	0	EMPIRE ST TABERS 11-18-7-16	0895	248001	20	00	000	001			16	108010
00	14	18	007	16	4	0	EMPIRE ST TABERS 14-18-7-16	0895	248001	20	00	000	001			16	108014
00	15	18	007	16	4	0	EMPIRE ST TABERS 15-18-7-16	0895	248001	20	00	000	001			16	108010
02	16	18	007	16	4	0	EMPIRE ST TABERS 16-18-7-16	0895	248001	20	00	000	001			16	108014
00	01	19	007	16	4	0	CPOG TABERS IN 1-19-7-16	0895	248001	20	00	000	001			16	408010
00	02	19	007	16	4	0	CPOG TABERS 2-19-7-16	0895	248001	20	00	000	001			16	108014
00	03	19	007	16	4	0	EMPIRE ST TABERS IN 3-19-7-16	0895	248001	20	00	000	001			16	408010
00	05	19	007	16	4	0	EMPIRE ST TABERS 5-19-7-16	0895	248001	20	00	000	001			16	108014
00	06	19	007	16	4	0	EMPIRE ST TABERS 6-19-7-16	0895	248001	20	00	000	001			16	108010
00	07	19	007	16	4	0	CPOG TABERS 7-19-7-16	0895	248001	20	00	000	001			16	108010
00	08	19	007	16	4	0	CPOG TABERS 8-19-7-16	0895	248001	20	00	000	001			16	108010
00	09	19	007	16	4	0	CPOG TABERS IN 9-19-7-16	0895	248001	20	00	000	001			16	408010
00	10	19	007	16	4	0	CPOG TABERS 10-19-7-16	0895	248001	20	00	000	001			16	108014
00	11	19	007	16	4	0	EMPIRE ST TABERS IN 11-19-7-16	0895	248001	20	00	000	001			16	408010
00	12	19	007	16	4	0	EMPIRE ST TABERS 12-19-7-16	0895	248001	20	00	000	001			16	108010
00	13	19	007	16	4	0	EMPIRE ST TABERS 13-19-7-16	0895	248001	20	00	000	001			16	108014
00	14	19	007	16	4	0	EMPIRE ST TABERS 14-19-7-16	0895	248001	20	00	000	001			16	108014
00	15	19	007	16	4	0	CPOG TABERS 15-19-7-16	0895	248001	20	00	000	001			16	108010
00	16	19	007	16	4	0	CPOG TABERS 16-19-7-16	0895	248001	20	00	000	001			16	108010

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0895	248001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 NOV 1987	341

EFFECTIVE DATE	OPER. NO.
01 NOV 1987	341

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ. NO	BASIC WELL RATE SUBSISTING (m^3 / DAY)	BASIC WELL RATE TOTAL (m^3 / DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	02	20	00	7	16	40	CPOG TABERS 2-20-7-16	0895	248001	20	00	000	001			16	108010
00	03	20	00	7	16	40	CPOG TABERS IN 3-20-7-16	0895	248001	20	00	000	001			16	408010
00	04	20	00	7	16	40	CPOG TABERS 4-20-7-16	0895	248001	20	00	000	001			16	108014
00	05	20	00	7	16	40	CPOG TABERS 5-20-7-16	0895	248001	20	00	000	001			16	108010
00	06	20	00	7	16	40	CPOG TABERS 6-20-7-16	0895	248001	20	00	000	001			16	108010
00	07	20	00	7	16	40	CPOG TABERS 7-20-7-16	0895	248001	20	00	000	001			16	108010
00	12	20	00	7	16	40	CPOG TABERS 12-20-7-16	0895	248001	20	00	000	001			16	108010
00	04	29	00	7	16	40	CPOG TABERS 4-29-7-16	0895	248001	20	00	000	001			16	108010
00	01	30	00	7	16	40	CPOG TABERS IN 1-30-7-16	0895	248001	20	00	000	001			16	408010
00	02	30	00	7	16	40	CPOG TABERS 2-30-7-16	0895	248001	20	00	000	001			16	108010
00	03	30	00	7	16	40	EMPIRE ST TABERS 3-30-7-16	0895	248001	20	00	000	001			16	108014
00	04	30	00	7	16	40	EMPIRE ST TABERS 4-30-7-16	0895	248001	20	00	000	001			16	108014
00	05	30	00	7	16	40	EMPIRE ST TABERS 5-30-7-16	0895	248001	20	00	000	001			16	108014
00	06	30	00	7	16	40	EMPIRE ST TABERS 6-30-7-16	0895	248001	20	00	000	001			16	108014
00	07	30	00	7	16	40	CPOG TABERS 7-30-7-16	0895	248001	20	00	000	001			16	108010
00	08	30	00	7	16	40	CPOG TABERS 8-30-7-16	0895	248001	20	00	000	001			16	108010
00	09	30	00	7	16	40	CPOG TABERS 9-30-7-16	0895	248001	20	00	000	001			16	108010
00	10	30	00	7	16	40	CPOG TABERS 10-30-7-16	0895	248001	20	00	000	001			16	108014
00	11	30	00	7	16	40	EMPIRE ST TABERS 11-30-7-16	0895	248001	20	00	000	001			16	108015
00	12	30	00	7	16	40	EMPIRE ST TABERS 12-30-7-16	0895	248001	20	00	000	001			16	608014
00	14	30	00	7	16	40	EMPIRE ST TABERS 14-30-7-16	0895	248001	20	00	000	001			16	108010
00	15	30	00	7	16	40	CPOG TABERS 15-30-7-16	0895	248001	20	00	000	001			16	108014
00	03	31	00	7	16	40		0895	248001	20	00	000	001			16	308010
00	06	31	00	7	16	40	EMPIRE ST TABERS 6-31-7-16	0895	248001	20	00	000	001			16	108014

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0895	248001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 NOV 1987	341

EFFECTIVE DATE	OPER. NO.
14 FEB 1987	064

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (m^3/DAY)	BASIC WELL RATE TOTAL (m^3/DAY)	TOTAL PROD AREA	* WELL STATUS 1 2 3 4 5 6
							TABER SOUTH MANNVILLE B PROJ NO 2	0895	248002	20	00	000	002	8.0	16.0	64	
00	06	04	00	71	6	4	0 ASHLAND TABER S 6-4-7-16	0895	248002	20	00	000	002			32	108210
00	11	04	00	71	6	4	0 ASHLAND TABER S 11-4-7-16	0895	248002	20	00	000	002			16	108010
00	14	04	00	71	6	4	0	0895	248002	20	00	000	002			16	308010

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IDENTIFICATION FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0895	248002	20	00	000	002

EFFECTIVE DATE	OPER NO
14 FEB 1987	064

EFFECTIVE DATE	OPER. NO
01 NOV 1987	012

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO	PROJ. NO.	BASIC WELL RATE SUBSISTING (m^3/DAY)	BASIC WELL RATE TOTAL (m^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							VIKING KINSELLA WAIN B PROJECT NO 1	0923	278002	20	00	000	001	8.0	1752.0	2416	
D	01	03	60	47	09	40	PACIFIC KINSELLA 10D-36-47-9	0923	278002	20	00	000	001			8	408010
D	01	23	60	47	09	40	PACIFIC KINSELLA 12D-36-47-9	0923	278002	20	00	000	001			8	108010
B	01	33	60	47	09	40	PACIFIC KINSELLA 13B-36-47-9	0923	278002	20	00	000	001			8	408010
D	01	33	60	47	09	40	PACIFIC KINSELLA 13-36-47-9	0923	278002	20	00	000	001			8	108010
B	01	43	60	47	09	40	PACIFIC KINSELLA 14B-36-47-9	0923	278002	20	00	000	001			8	108010
D	01	43	60	47	09	40	PACIFIC KINSELLA 14-36-47-9	0923	278002	20	00	000	001			8	108010
B	01	53	60	47	09	40	PACIFIC KINSELLA 15-36-47-9	0923	278002	20	00	000	001			8	108010
D	01	53	60	47	09	40	PACIFIC KINSELLA 15-36-47-9	0923	278002	20	00	000	001			8	108010
B	01	63	60	47	09	40	PACIFIC KINSELLA 16-36-47-9	0923	278002	20	00	000	001			8	108010
D	01	63	60	47	09	40	PACIFIC KINSELLA 16-36-47-9	0923	278002	20	00	000	001			8	108010
B	00	40	60	48	08	40	PACIFIC KINSELLA 4B-6-48-8	0923	278002	20	00	000	001			8	108010
D	00	40	60	48	08	40	PACIFIC KINSELLA 4D-6-48-8	0923	278002	20	00	000	001			8	108910
B	00	50	60	48	08	40	PACIFIC KINSELLA 5B-6-48-8	0923	278002	20	00	000	001			8	408010
B	01	30	60	48	08	40		0923	278002	20	00	000	001			8	308010
D	01	30	60	48	08	40	PACIFIC KINSELLA 13D-6-48-8	0923	278002	20	00	000	001			8	408010
B	00	50	70	48	08	40	PACIFIC KINSELLA 5B-7-48-8	0923	278002	20	00	000	001			8	408010
D	00	50	70	48	08	40	PACIFIC KINSELLA 5D-7-48-8	0923	278002	20	00	000	001			8	108910
B	01	10	70	48	08	40	PACIFIC KINSELLA 11B-7-48-8	0923	278002	20	00	000	001			8	408010
D	01	10	70	48	08	40	PACIFIC KINSELLA 11D-7-48-8	0923	278002	20	00	000	001			8	108010
B	01	20	70	48	08	40	PACIFIC KINSELLA 12B-7-48-8	0923	278002	20	00	000	001			8	108010
D	01	20	70	48	08	40	PACIFIC KINSELLA 12D-7-48-8	0923	278002	20	00	000	001			8	108010
B	01	30	70	48	08	40	PACIFIC KINSELLA 13B-7-48-8	0923	278002	20	00	000	001			8	408010
D	01	30	70	48	08	40	PACIFIC KINSELLA 13D-7-48-8	0923	278002	20	00	000	001			8	108010
B	01	40	70	48	08	40	PACIFIC KINSELLA 14B-7-48-8	0923	278002	20	00	000	001			8	108010
D	01	40	70	48	08	40	PACIFIC KINSELLA 14D-7-48-8	0923	278002	20	00	000	001			8	108010
B	01	50	70	48	08	40	PACIFIC KINSELLA 15B-7-48-8	0923	278002	20	00	000	001			8	408010
D	01	50	70	48	08	40	PACIFIC KINSELLA 15D-7-48-8	0923	278002	20	00	000	001			8	108010
B	00	11	80	48	08	40	PACIFIC KINSELLA 1B-18-48-8	0923	278002	20	00	000	001			8	408010
D	00	11	80	48	08	40	PACIFIC KINSELLA 1D-18-48-8	0923	278002	20	00	000	001			8	108910
B	00	21	80	48	08	40	PACIFIC KINSELLA 2B-18-48-8	0923	278002	20	00	000	001			8	108010
D	20	21	80	48	08	40	PACIFIC KINSELLA A2D-18-48-8	0923	278002	20	00	000	001			8	108010
B	00	31	80	48	08	40	PACIFIC KINSELLA 3B-18-48-8	0923	278002	20	00	000	001			8	408010
D	00	31	80	48	08	40	PACIFIC KINSELLA 3D-18-48-8	0923	278002	20	00	000	001			8	108010

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0923	278002	20	00	000	001

EFFECTIVE DATE	OPER. NO
01 NOV 1987	012

EFFECTIVE DATE	OPER. NO.
01 NOV 1987	012

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ. NO.	BASIC WELL RATE SUBSISTING m^3/DAY	BASIC WELL RATE TOTAL m^3/DAY	TOTAL PROD AREA	* WELL STATUS 1 2 3 4 5 6
B	0	4	1	8	0	4	8 0 PACIFIC KINSELLA 4B-18-48-8	0923	278002	20	00	000	001			8	108010
D	0	4	1	8	0	4	8 0 PACIFIC KINSELLA 4D-18-48-8	0923	278002	20	00	000	001			8	108010
B	0	5	1	8	0	4	8 0 PACIFIC KINSELLA 5B-18-48-8	0923	278002	20	00	000	001			8	408010
D	0	5	1	8	0	4	8 0 PACIFIC KINSELLA 5D-18-48-8	0923	278002	20	00	000	001			8	108010
B	0	6	1	8	0	4	8 0 PACIFIC KINSELLA 6B-18-48-8	0923	278002	20	00	000	001			8	108010
D	0	6	1	8	0	4	8 0 PACIFIC KINSELLA 6D-18-48-8	0923	278002	20	00	000	001			8	108010
B	0	7	1	8	0	4	8 0 PACIFIC KINSELLA 7B-18-48-8	0923	278002	20	00	000	001			8	408010
D	0	7	1	8	0	4	8 0 PACIFIC KINSELLA 7D-18-48-8	0923	278002	20	00	000	001			8	108010
B	0	8	1	8	0	4	8 0 PACIFIC KINSELLA 8B-18-48-8	0923	278002	20	00	000	001			8	108010
D	0	8	1	8	0	4	8 0 PACIFIC KINSELLA 8D-18-48-8	0923	278002	20	00	000	001			8	108910
B	0	9	1	8	0	4	8 0 PACIFIC KINSELLA 9B-18-48-8	0923	278002	20	00	000	001			8	408010
D	0	9	1	8	0	4	8 0 PACIFIC KINSELLA 9D-18-48-8	0923	278002	20	00	000	001			8	108910
B	1	0	1	8	0	4	8 0 PACIFIC KINSELLA 10B-18-48-8	0923	278002	20	00	000	001			8	108010
D	1	0	1	8	0	4	8 0 PACIFIC KINSELLA 10-18-48-8	0923	278002	20	00	000	001			8	108010
B	1	1	1	8	0	4	8 0 PACIFIC KINSELLA 11B-18-48-8	0923	278002	20	00	000	001			8	408010
D	1	1	1	8	0	4	8 0 PACIFIC KINSELLA 11D-18-48-8	0923	278002	20	00	000	001			8	108010
B	1	2	1	8	0	4	8 0 PACIFIC KINSELLA 12B-18-48-8	0923	278002	20	00	000	001			8	108010
D	1	2	1	8	0	4	8 0 PACIFIC KINSELLA 12D-18-48-8	0923	278002	20	00	000	001			8	108010
B	1	3	1	8	0	4	8 0 PACIFIC KINSELLA 13B-18-48-8	0923	278002	20	00	000	001			8	408010
D	1	3	1	8	0	4	8 0 PACIFIC KINSELLA 13D-18-48-8	0923	278002	20	00	000	001			8	108010
B	1	4	1	8	0	4	8 0 PACIFIC KINSELLA 14B-18-48-8	0923	278002	20	00	000	001			8	108010
D	1	4	1	8	0	4	8 0 PACIFIC KINSELLA 14D-18-48-8	0923	278002	20	00	000	001			8	108010
B	1	5	1	8	0	4	8 0 PACIFIC KINSELLA 15B-18-48-8	0923	278002	20	00	000	001			8	408010
D	1	5	1	8	0	4	8 0 PACIFIC KINSELLA 15D-18-48-8	0923	278002	20	00	000	001			8	108010
B	1	6	1	8	0	4	8 0 PACIFIC KINSELLA 16B-18-48-8	0923	278002	20	00	000	001			8	108010
D	1	6	1	8	0	4	8 0 PACIFIC KINSELLA 16D-18-48-8	0923	278002	20	00	000	001			8	108910
B	0	0	1	9	0	4	8 0 PACIFIC KINSELLA 1B-19-48-8	0923	278002	20	00	000	001			8	408010
D	0	0	1	9	0	4	8 0 PACIFIC KINSELLA 1D-19-48-8	0923	278002	20	00	000	001			8	108010
B	0	2	1	9	0	4	8 0 PACIFIC KINSELLA 2B-19-48-8	0923	278002	20	00	000	001			8	108010
D	0	2	1	9	0	4	8 0 PACIFIC KINSELLA 2D-19-48-8	0923	278002	20	00	000	001			8	108010
B	0	3	1	9	0	4	8 0 PACIFIC KINSELLA 3B-19-48-8	0923	278002	20	00	000	001			8	408010
D	0	3	1	9	0	4	8 0 PACIFIC KINSELLA 3D-19-48-8	0923	278002	20	00	000	001			8	108010
B	0	4	1	9	0	4	8 0 PACIFIC KINSELLA 4B-19-48-8	0923	278002	20	00	000	001			8	108010
D	0	4	1	9	0	4	8 0 PACIFIC KINSELLA 4-19-48-8	0923	278002	20	00	000	001			8	108010
B	0	5	1	9	0	4	8 0 PACIFIC KINSELLA 5B-19-48-8	0923	278002	20	00	000	001			8	408010

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0923	278002	20	00	000	001

EFFECTIVE DATE	OPER NO
01 NOV 1987	012

EFFECTIVE DATE	OPER. NO.
01 NOV 1987	012

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER: LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ. NO	BASIC WELL RATE: SUBSISTING (m^3/DAY)	BASIC WELL RATE: TOTAL (m^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
D	00	5	19	04	8	4	0 PACIFIC KINSELLA 5D-19-48-8	0923	278002	20	00	000	001			8	108010
B	00	6	19	04	8	4	0 PACIFIC KINSELLA 6B-19-48-8	0923	278002	20	00	000	001			8	108010
D	00	6	19	04	8	4	0 PACIFIC KINSELLA 6D-19-48-8	0923	278002	20	00	000	001			8	108010
B	00	7	19	04	8	4	0 PACIFIC KINSELLA 7B-19-48-8	0923	278002	20	00	000	001			8	408010
D	00	7	19	04	8	4	0 PACIFIC KINSELLA 7D-19-48-8	0923	278002	20	00	000	001			8	108010
B	00	8	19	04	8	4	0 PACIFIC KINSELLA 8B-19-48-8	0923	278002	20	00	000	001			8	108010
D	00	8	19	04	8	4	0 PACIFIC KINSELLA 8D-19-48-8	0923	278002	20	00	000	001			8	108010
B	01	0	19	04	8	4	0 PACIFIC KINSELLA 10B-19-48-8	0923	278002	20	00	000	001			8	108010
B	01	1	19	04	8	4	0 PACIFIC KINSELLA 11B-19-48-8	0923	278002	20	00	000	001			8	408010
D	01	1	19	04	8	4	0 PACIFIC KINSELLA 11D-19-48-8	0923	278002	20	00	000	001			8	108010
B	01	2	19	04	8	4	0 PACIFIC KINSELLA 12B-19-48-8	0923	278002	20	00	000	001			8	108010
D	01	2	19	04	8	4	0 PACIFIC KINSELLA 12D-19-48-8	0923	278002	20	00	000	001			8	108010
B	01	3	19	04	8	4	0 PACIFIC KINSELLA 13B-19-48-8	0923	278002	20	00	000	001			8	408010
B	01	4	19	04	8	4	0 PACIFIC KINSELLA 14B-19-48-8	0923	278002	20	00	000	001			8	108010
B	00	2	20	04	8	4	0 PUBCO VIKING 2B-20-48-8	0923	278002	20	00	000	001			8	108010
B	00	3	20	04	8	4	0 PUBCO VIKING 3B-20-48-8	0923	278002	20	00	000	001			8	408910
D	00	3	20	04	8	4	0 PUBCO VIKING 3D-20-48-8	0923	278002	20	00	000	001			8	108010
B	00	4	20	04	8	4	0 PUBCO KINSELLA 4B-20-48-8	0923	278002	20	00	000	001			8	108910
D	00	4	20	04	8	4	0 PUBCO VIKING 4D-20-48-8	0923	278002	20	00	000	001			8	108010
B	00	5	20	04	8	4	0 PUBCO VIKING 5B-20-48-8	0923	278002	20	00	000	001			8	408010
B	00	6	20	04	8	4	0 PUBCO VIKING 6B-20-48-8	0923	278002	20	00	000	001			8	108010
B	00	1	01	04	8	9	4 0 PACIFIC PCP KINSELLA 1B-1-48-9	0923	278002	20	00	000	001			8	408010
D	00	1	01	04	8	9	4 0 PACIFIC PCP KINSELLA 1D-1-48-9	0923	278002	20	00	000	001			8	108910
B	00	2	01	04	8	9	4 0 PACIFIC PCP KINSELLA 2B-1-48-9	0923	278002	20	00	000	001			8	108010
D	00	2	01	04	8	9	4 0 PACIFIC PCP KINSELLA 2D-1-48-9	0923	278002	20	00	000	001			8	108910
B	00	3	01	04	8	9	4 0 PACIFIC PCP KINSELLA 3B-1-48-9	0923	278002	20	00	000	001			8	408010
D	00	3	01	04	8	9	4 0 PACIFIC PCP KINSELLA 3D-1-48-9	0923	278002	20	00	000	001			8	108010
D	00	4	01	04	8	9	4 0 PACIFIC PCP KINSELLA 4D-1-48-9	0923	278002	20	00	000	001			8	108010
B	00	6	01	04	8	9	4 0 PACIFIC PCP KINSELLA 6B-1-48-9	0923	278002	20	00	000	001			8	108910
D	00	6	01	04	8	9	4 0 PACIFIC KINSELLA 6D-1-48-9	0923	278002	20	00	000	001			8	108010
B	00	7	01	04	8	9	4 0 PACIFIC PCP KINSELLA 7B-1-48-9	0923	278002	20	00	000	001			8	408010
D	00	7	01	04	8	9	4 0 PACIFIC PCP KINSELLA 7D-1-48-9	0923	278002	20	00	000	001			8	108910
D	00	8	01	04	8	9	4 0 PACIFIC PCP KINSELLA 8D-1-48-9	0923	278002	20	00	000	001			8	108910
B	00	9	01	04	8	9	4 0 PACIFIC PCP KINSELLA 9B-1-48-9	0923	278002	20	00	000	001			8	408010
B	01	0	01	04	8	9	4 0 PACIFIC PCP KINSELLA 10B-1-48-9	0923	278002	20	00	000	001			8	108010

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0923	278002	20	00	000	001

EFFECTIVE DATE	OPER. NO.
01 NOV 1987	012

EFFECTIVE DATE	OPER. NO.
01 NOV 1987	012

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ. NO.	BASIC WELL RATE		TOTAL PROD AREA	* WELL STATUS
LOC EX	LSD	SEC	TWP	RGE	M	E	WELL NAME							SUBSISTING	TOTAL	PROD AREA	1 2 3 4 5 6
														m^3 / DAY			
D	01	00	1	04	8	09	PACIFIC PCP KINSELLA 10D-1-48-9	0923	278002	20	00	000	001			8	108910
B	01	10	1	04	8	09	PACIFIC PCP KINSELLA 11B-1-48-9	0923	278002	20	00	000	001			8	408010
D	01	10	1	04	8	09	PACIFIC PCP KINSELLA 11D-1-48-9	0923	278002	20	00	000	001			8	108010
B	01	20	1	04	8	09	PACIFIC PCP KINSELLA 12B-1-48-9	0923	278002	20	00	000	001			8	408010
D	01	20	1	04	8	09	PACIFIC PCP KINSELLA 12D-1-48-9	0923	278002	20	00	000	001			8	108010
B	01	30	1	04	8	09	PACIFIC PCP KINSELLA 13B-1-48-9	0923	278002	20	00	000	001			8	108010
D	01	30	1	04	8	09	PACIFIC PCP KINSELLA 13D-1-48-9	0923	278002	20	00	000	001			8	108010
B	01	40	1	04	8	09	PACIFIC PCP KINSELLA 14B-1-48-9	0923	278002	20	00	000	001			8	108010
D	01	40	1	04	8	09	PACIFIC PCP KINSELLA 14D-1-48-9	0923	278002	20	00	000	001			8	108010
B	01	50	1	04	8	09	PACIFIC PCP KINSELLA 15B-1-48-9	0923	278002	20	00	000	001			8	408010
D	01	50	1	04	8	09	PACIFIC PCP KINSELLA 15D-1-48-9	0923	278002	20	00	000	001			8	108010
B	01	60	1	04	8	09	PACIFIC PCP KINSELLA 16B-1-48-9	0923	278002	20	00	000	001			8	108910
D	01	60	1	04	8	09	PACIFIC PCP KINSELLA 16D-1-48-9	0923	278002	20	00	000	001			8	108010
B	01	00	2	04	8	09	PACIFIC KINSELLA 10B-2-48-9	0923	278002	20	00	000	001			8	408010
D	01	00	2	04	8	09	PACIFIC KINSELLA 10-2-48-9	0923	278002	20	00	000	001			8	108010
B	01	50	2	04	8	09	PACIFIC KINSELLA 15B-2-48-9	0923	278002	20	00	000	001			8	108010
D	01	50	2	04	8	09	PACIFIC KINSELLA 15D-2-48-9	0923	278002	20	00	000	001			8	408010
B	00	11	1	04	8	09	PACIFIC KINSELLA 1B-11-48-9	0923	278002	20	00	000	001			8	108010
D	00	11	1	04	8	09	PACIFIC KINSELLA 1D-11-48-9	0923	278002	20	00	000	001			8	408010
B	00	21	1	04	8	09	PACIFIC KINSELLA 2B-11-48-9	0923	278002	20	00	000	001			8	108010
D	00	21	1	04	8	09	PACIFIC KINSELLA 2D-11-48-9	0923	278002	20	00	000	001			8	108010
D	00	61	1	04	8	09	PACIFIC KINSELLA 6D-11-48-9	0923	278002	20	00	000	001			8	108010
B	00	71	1	04	8	09	PACIFIC PCP KINSELLA 7B-11-48-9	0923	278002	20	00	000	001			8	408010
D	00	71	1	04	8	09	PACIFIC KINSELLA 7D-11-48-9	0923	278002	20	00	000	001			8	108010
B	00	81	1	04	8	09	PEX UNIT 1 KINSELLA 8B-11-48-9	0923	278002	20	00	000	001			8	108010
D	00	81	1	04	8	09	PACIFIC KINSELLA 8D-11-48-9	0923	278002	20	00	000	001			8	108010
B	00	91	1	04	8	09	PACIFIC KINSELLA 9B-11-48-9	0923	278002	20	00	000	001			8	408010
B	01	01	1	04	8	09	PACIFIC KINSELLA 10B-11-48-9	0923	278002	20	00	000	001			8	108010
D	01	01	1	04	8	09	PACIFIC KINSELLA 10D-11-48-9	0923	278002	20	00	000	001			8	108010
D	01	11	1	04	8	09	PACIFIC KINSELLA 11D-11-48-9	0923	278002	20	00	000	001			8	408010
D	01	41	1	04	8	09	PACIFIC KINSELLA 14D-11-48-9	0923	278002	20	00	000	001			8	108010
B	01	51	1	04	8	09	PACIFIC KINSELLA 15B-11-48-9	0923	278002	20	00	000	001			8	108010
D	01	51	1	04	8	09	PACIFIC KINSELLA 15D-11-48-9	0923	278002	20	00	000	001			8	108010
B	01	61	1	04	8	09	PACIFIC KINSELLA 16B-11-48-9	0923	278002	20	00	000	001			8	108010
D	01	61	1	04	8	09	PACIFIC KINSELLA 16D-11-48-9	0923	278002	20	00	000	001			8	108010

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0923	278002	20	00	000	001

EFFECTIVE DATE	OPER. NO.
01 NOV 1987	012

EFFECTIVE DATE	OPER. NO.
01 NOV 1987	012

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (m^3/DAY)	BASIC WELL RATE TOTAL (m^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
LOC EX	LSD	SEC	TWP	RGE	M	E											
B	00	11	20	48	09	40	PACIFIC KINSELLA 1B-12-48-9	0923	278002	20	00	000	001			8	408010
D	00	11	20	48	09	40	PACIFIC KINSELLA 1D-12-48-9	0923	278002	20	00	000	001			8	108010
B	00	21	20	48	09	40	PACIFIC KINSELLA 2B-12-48-9	0923	278002	20	00	000	001			8	108010
D	00	21	20	48	09	40	PACIFIC KINSELLA 2D-12-48-9	0923	278002	20	00	000	001			8	108010
B	00	31	20	48	09	40	PACIFIC KINSELLA 3B-12-48-9	0923	278002	20	00	000	001			8	408010
D	00	31	20	48	09	40	PACIFIC KINSELLA 3D-12-48-9	0923	278002	20	00	000	001			8	108010
B	00	41	20	48	09	40	PACIFIC KINSELLA 4B-12-48-9	0923	278002	20	00	000	001			8	408010
D	00	41	20	48	09	40	PACIFIC KINSELLA 4D-12-48-9	0923	278002	20	00	000	001			8	108010
D	00	51	20	48	09	40	PACIFIC KINSELLA 5D-12-48-9	0923	278002	20	00	000	001			8	108010
B	00	61	20	48	09	40	PACIFIC KINSELLA 6B-12-48-9	0923	278002	20	00	000	001			8	108010
D	00	61	20	48	09	40	PACIFIC KINSELLA 6D-12-48-8	0923	278002	20	00	000	001			8	108010
B	00	71	20	48	09	40	PACIFIC KINSELLA 7B-12-48-9	0923	278002	20	00	000	001			8	408010
D	00	71	20	48	09	40	PACIFIC KINSELLA 7D-12-48-9	0923	278002	20	00	000	001			8	108010
B	00	81	20	48	09	40	PACIFIC KINSELLA 8B-12-48-9	0923	278002	20	00	000	001			8	108010
D	00	81	20	48	09	40	PACIFIC KINSELLA 8D-12-48-9	0923	278002	20	00	000	001			8	108010
B	00	91	20	48	09	40	PACIFIC KINSELLA 9B-12-48-9	0923	278002	20	00	000	001			8	408010
D	00	91	20	48	09	40	PACIFIC KINSELLA 9D-12-48-9	0923	278002	20	00	000	001			8	108010
B	01	01	20	48	09	40	PACIFIC KINSELLA 10B-12-48-9	0923	278002	20	00	000	001			8	108010
D	01	01	20	48	09	40	PACIFIC KINSELLA 10-12-48-9	0923	278002	20	00	000	001			8	108010
B	01	11	20	48	09	40	PACIFIC KINSELLA 11B-12-48-9	0923	278002	20	00	000	001			8	408010
D	01	11	20	48	09	40	PACIFIC KINSELLA 11D-12-48-9	0923	278002	20	00	000	001			8	108010
A	01	21	20	48	09	40	PACIFIC KINSELLA 12A-12-48-9	0923	278002	20	00	000	001			8	108010
B	01	21	20	48	09	40	PACIFIC KINSELLA 12B-12-48-9	0923	278002	20	00	000	001			8	108010
B	01	31	20	48	09	40	PACIFIC KINSELLA 13B-12-48-9	0923	278002	20	00	000	001			8	408010
D	01	31	20	48	09	40	PACIFIC KINSELLA 13D-12-48-9	0923	278002	20	00	000	001			8	108010
B	01	41	20	48	09	40	PACIFIC KINSELLA 14B-12-48-9	0923	278002	20	00	000	001			8	108010
D	01	41	20	48	09	40	PACIFIC KINSELLA 14D-12-48-9	0923	278002	20	00	000	001			8	108010
B	01	51	20	48	09	40	PACIFIC KINSELLA 15B-12-48-9	0923	278002	20	00	000	001			8	408010
D	01	51	20	48	09	40	PACIFIC KINSELLA 15D-12-48-9	0923	278002	20	00	000	001			8	108014
B	01	61	20	48	09	40	PACIFIC KINSELLA 16B-12-48-9	0923	278002	20	00	000	001			8	108010
D	01	61	20	48	09	40	PACIFIC KINSELLA 16D-12-48-9	0923	278002	20	00	000	001			8	108010
B	00	11	30	48	09	40	PACIFIC KINSELLA 1B-13-48-9	0923	278002	20	00	000	001			8	408010
D	00	11	30	48	09	40	PACIFIC PCP KINSELLA 1D-13-48-9	0923	278002	20	00	000	001			8	108010
B	00	21	30	48	09	40	PACIFIC PCP KINSELLA 2B-13-48-9	0923	278002	20	00	000	001			8	108010
D	00	21	30	48	09	40	PACIFIC PCP KINSELLA 2-13-48-9	0923	278002	20	00	000	001			8	108010

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0923	278002	20	00	000	001

EFFECTIVE DATE	OPER NO
01 NOV 1987	012

EFFECTIVE DATE	OPER. NO.
01 NOV 1987	012

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO	PROJ. NO.	BASIC WELL RATE		TOTAL PROD AREA	* WELL STATUS
LOC EX	LSD	SEC	TWP	RGE	M	E	WELL NAME							SUBSISTING	TOTAL	PROD AREA	1 2 3 4 5 6
														m^3 / DAY			
B	0	3	1	3	0	4	PACIFIC KINSELLA 3B-13-48-9	0923	278002	20	00	000	001			8	408010
D	0	3	1	3	0	4	PACIFIC PCP KINSELLA 3D-13-48-9	0923	278002	20	00	000	001			8	108010
B	0	4	1	3	0	4	PACIFIC PCP KINSELLA 4B-13-48-9	0923	278002	20	00	000	001			8	108010
D	0	4	1	3	0	4	PACIFIC PCP KINSELLA 4-13-48-9	0923	278002	20	00	000	001			8	108010
B	0	5	1	3	0	4	PACIFIC KINSELLA 5B-13-48-9	0923	278002	20	00	000	001			8	408010
D	0	5	1	3	0	4	PACIFIC PCP KINSELLA 5D-13-48-9	0923	278002	20	00	000	001			8	108010
B	0	6	1	3	0	4	PACIFIC PCP KINSELLA 6B-13-48-9	0923	278002	20	00	000	001			8	108010
D	0	6	1	3	0	4	PACIFIC PCP KINSELLA 6D-13-48-9	0923	278002	20	00	000	001			8	108010
B	0	7	1	3	0	4	PACIFIC KINSELLA 7B-13-48-9	0923	278002	20	00	000	001			8	408010
D	0	7	1	3	0	4	PACIFIC PCP KINSELLA 7D-13-48-9	0923	278002	20	00	000	001			8	108010
B	0	8	1	3	0	4	PACIFIC PCP KINSELLA 8B-13-48-9	0923	278002	20	00	000	001			8	108010
D	0	8	1	3	0	4	PACIFIC PCP KINSELLA 8D-13-48-9	0923	278002	20	00	000	001			8	108010
B	0	9	1	3	0	4	PACIFIC PCP KINSELLA 9B-13-48-9	0923	278002	20	00	000	001			8	408010
D	0	9	1	3	0	4	PACIFIC PCP KINSELLA 9D-13-48-9	0923	278002	20	00	000	001			8	108010
B	1	0	1	3	0	4	PACIFIC PCP KINSELLA 10B-13-48-9	0923	278002	20	00	000	001			8	108010
D	1	0	1	3	0	4	PACIFIC KINSELLA 10-13-48-9	0923	278002	20	00	000	001			8	108010
B	1	1	1	3	0	4	PACIFIC KINSELLA 11B-13-48-9	0923	278002	20	00	000	001			8	408010
D	1	1	1	3	0	4	PACIFIC PCP KINSELLA 11D-13-48-9	0923	278002	20	00	000	001			8	108010
B	1	2	1	3	0	4	PACIFIC PCP KINSELLA 12B-13-4809	0923	278002	20	00	000	001			8	108010
D	1	2	1	3	0	4	PACIFIC PCP KINSELLA 12-13-48-9	0923	278002	20	00	000	001			8	108010
B	1	3	1	3	0	4	PACIFIC KINSELLA 13B-13-48-9	0923	278002	20	00	000	001			8	408010
D	1	3	1	3	0	4	PACIFIC PCP KINSELLA 13D-13-48-9	0923	278002	20	00	000	001			8	108010
B	1	4	1	3	0	4	PACIFIC PCP KINSELLA 14B-13-48-9	0923	278002	20	00	000	001			8	108010
D	1	4	1	3	0	4	PACIFIC PCP KINSELLA 14D-13-48-9	0923	278002	20	00	000	001			8	108010
B	1	5	1	3	0	4	PACIFIC KINSELLA 15B-13-48-9	0923	278002	20	00	000	001			8	408010
D	1	5	1	3	0	4	PACIFIC PCP KINSELLA 15D-13-48-9	0923	278002	20	00	000	001			8	108010
B	1	6	1	3	0	4	PACIFIC PCP KINSELLA 16B-13-48-9	0923	278002	20	00	000	001			8	108010
D	1	6	1	3	0	4	PEX UNIT 1 KINSELLA 16D-13-48-9	0923	278002	20	00	000	001			8	108010
B	0	1	1	4	0	4	PACIFIC KINSELLA 1B-14-48-9	0923	278002	20	00	000	001			8	408010
D	0	1	1	4	0	4	PACIFIC KINSELLA 1D-14-48-9	0923	278002	20	00	000	001			8	108010
B	2	0	2	1	4	0	PACIFIC KINSELLA A2B-14-48-9	0923	278002	20	00	000	001			8	108010
D	0	2	1	4	0	4	PACIFIC KINSELLA 2D-14-48-9	0923	278002	20	00	000	001			8	108010
B	0	3	1	4	0	4	PACIFIC KINSELLA 3B-14-48-9	0923	278002	20	00	000	001			8	408010
D	0	3	1	4	0	4	PACIFIC KINSELLA 3D-14-48-9	0923	278002	20	00	000	001			8	108010
B	0	4	1	4	0	4	PACIFIC KINSELLA 4B-14-48-9	0923	278002	20	00	000	001			8	108010

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0923	278002	20	00	000	001

EFFECTIVE DATE	OPER. NO.
01 NOV 1987	012

EFFECTIVE DATE	OPER. NO.
01 NOV 1987	012

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ. NO	BASIC WELL RATE SUBSISTING (m^3/DAY)	BASIC WELL RATE TOTAL (m^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
LOC EX	LSD	SEC	TWP	RGE	M	E											
D	0	04	14	04	8	09	PACIFIC KINSELLA 4D-14-48-9	0923	278002	20	00	000	001			8	108010
B	0	05	14	04	8	09	PACIFIC KINSELLA 5B-14-48-9	0923	278002	20	00	000	001			8	408010
D	0	05	14	04	8	09	PACIFIC KINSELLA 5D-14-48-9	0923	278002	20	00	000	001			8	108010
B	0	06	14	04	8	09	PACIFIC KINSELLA 6B-14-48-9	0923	278002	20	00	000	001			8	108010
D	0	06	14	04	8	09	PACIFIC KINSELLA 6D-14-48-9	0923	278002	20	00	000	001			8	108010
B	0	07	14	04	8	09	PACIFIC KINSELLA 7B-14-48-9	0923	278002	20	00	000	001			8	408010
D	0	07	14	04	8	09	PACIFIC KINSELLA 7D-14-48-9	0923	278002	20	00	000	001			8	108010
B	0	08	14	04	8	09	PACIFIC KINSELLA 8B-14-48-9	0923	278002	20	00	000	001			8	108010
D	0	08	14	04	8	09	PACIFIC KINSELLA 8D-14-48-9	0923	278002	20	00	000	001			8	108010
B	0	09	14	04	8	09	PACIFIC KINSELLA 9B-14-48-9	0923	278002	20	00	000	001			8	408010
D	0	09	14	04	8	09	PACIFIC KINSELLA 9D-14-48-9	0923	278002	20	00	000	001			8	108010
B	0	10	14	04	8	09	PACIFIC KINSELLA 10B-14-48-9	0923	278002	20	00	000	001			8	108010
D	0	10	14	04	8	09	PACIFIC KINSELLA 10-14-48-9	0923	278002	20	00	000	001			8	108010
B	0	11	14	04	8	09	PACIFIC KINSELLA 11B-14-48-9	0923	278002	20	00	000	001			8	408010
D	1	11	14	04	8	09	PACIFIC KINSELLA 11D-14-48-9	0923	278002	20	00	000	001			8	108010
B	0	12	14	04	8	09	PACIFIC KINSELLA 12B-14-48-9	0923	278002	20	00	000	001			8	108910
D	0	12	14	04	8	09	PACIFIC KINSELLA 12D-14-48-9	0923	278002	20	00	000	001			8	108910
B	0	13	14	04	8	09	PACIFIC KINSELLA 13B-14-48-9	0923	278002	20	00	000	001			8	408010
D	0	13	14	04	8	09	PACIFIC KINSELLA 13D-14-48-9	0923	278002	20	00	000	001			8	108010
B	0	14	14	04	8	09	PACIFIC KINSELLA 14B-14-48-9	0923	278002	20	00	000	001			8	108010
D	0	14	14	04	8	09	PACIFIC KINSELLA 14D-14-48-9	0923	278002	20	00	000	001			8	108010
B	0	15	14	04	8	09	PACIFIC KINSELLA 15B-14-48-9	0923	278002	20	00	000	001			8	408010
D	0	15	14	04	8	09	PACIFIC KINSELLA 15D-14-48-9	0923	278002	20	00	000	001			8	108010
B	0	16	14	04	8	09	PACIFIC KINSELLA 16B-14-48-9	0923	278002	20	00	000	001			8	108010
D	0	16	14	04	8	09	PACIFIC KINSELLA 16D-14-48-9	0923	278002	20	00	000	001			8	108010
D	0	15	15	04	8	09	PACIFIC KINSELLA PCP 15D-15-48-9	0923	278002	20	00	000	001			8	408010
B	0	16	15	04	8	09	PEX UNIT 1 KINSELLA 16B-15-48-9	0923	278002	20	00	000	001			8	108910
D	0	16	15	04	8	09	PACIFIC KINSELLA 16D-15-48-9	0923	278002	20	00	000	001			8	108910
B	0	01	23	04	8	09	PACIFIC KINSELLA 1B-23-48-9	0923	278002	20	00	000	001			8	408010
D	0	01	23	04	8	09	PACIFIC PCP KINSELLA 1D-23-48-9	0923	278002	20	00	000	001			8	108010
B	0	02	23	04	8	09	PACIFIC PCP KINSELLA 2B-23-48-9	0923	278002	20	00	000	001			8	108010
D	0	02	23	04	8	09	PACIFIC PCP KINSELLA 2-23-48-9	0923	278002	20	00	000	001			8	108010
B	0	03	23	04	8	09	PACIFIC PCP KINSELLA 3B-23-48-9	0923	278002	20	00	000	001			8	408010
D	0	03	23	04	8	09	PACIFIC PCP KINSELLA 3D-23-48-9	0923	278002	20	00	000	001			8	108010
B	0	04	23	04	8	09	PACIFIC PCP KINSELLA 4B-23-48-9	0923	278002	20	00	000	001			8	108910

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0923	278002	20	00	000	001

EFFECTIVE DATE	OPER. NO
01 NOV 1987	012

EFFECTIVE DATE	OPER. NO.
01 NOV 1987	012

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ. NO.	BASIC WELL RATE SUBSISTING m^3/DAY	BASIC WELL RATE TOTAL m^3/DAY	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
D	0	4	2	3	0	4	8 0 9 4 0 PACIFIC PCP KINSELLA 4D-23-48-9	0923	278002	20	00	000	001			8	108010
B	0	5	2	3	0	4	8 0 9 4 0 PACIFIC PCP KINSELLA 5B-23-48-9	0923	278002	20	00	000	001			8	108910
D	0	5	2	3	0	4	8 0 9 4 0 PACIFIC PCP KINSELLA 5D-23-48-9	0923	278002	20	00	000	001			8	108010
B	0	6	2	3	0	4	8 0 9 4 0 PACIFIC PCP KINSELLA 6B-23-48-9	0923	278002	20	00	000	001			8	408010
D	0	6	2	3	0	4	8 0 9 4 0 PACIFIC PCP KINSELLA 6D-23-48-9	0923	278002	20	00	000	001			8	108010
B	0	7	2	3	0	4	8 0 9 4 0 PACIFIC KINSELLA 7B-23-48-9	0923	278002	20	00	000	001			8	408010
D	0	7	2	3	0	4	8 0 9 4 0 PACIFIC PCP KINSELLA 7D-23-48-9	0923	278002	20	00	000	001			8	108010
B	0	8	2	3	0	4	8 0 9 4 0 PACIFIC PCP KINSELLA 8B-23-48-9	0923	278002	20	00	000	001			8	108010
D	0	8	2	3	0	4	8 0 9 4 0 PACIFIC PCP KINSELLA 8D-23-48-9	0923	278002	20	00	000	001			8	108010
B	0	9	2	3	0	4	8 0 9 4 0 PACIFIC KINSELLA 9B-23-48-9	0923	278002	20	00	000	001			8	408010
D	0	9	2	3	0	4	8 0 9 4 0 PACIFIC PCP KINSELLA 9D-23-48-9	0923	278002	20	00	000	001			8	108010
B	1	0	2	3	0	4	8 0 9 4 0 PACIFIC PCP KINSELLA 10B-23-48-9	0923	278002	20	00	000	001			8	108010
D	1	0	2	3	0	4	8 0 9 4 0 PACIFIC PCP KINSELLA 10-23-48-9	0923	278002	20	00	000	001			8	108010
B	1	1	2	3	0	4	8 0 9 4 0 PACIFIC PCP KINSELLA 11B-23-48-9	0923	278002	20	00	000	001			8	408010
D	1	1	2	3	0	4	8 0 9 4 0 PACIFIC PCP KINSELLA 11D-23-48-9	0923	278002	20	00	000	001			8	108010
B	1	2	2	3	0	4	8 0 9 4 0 PACIFIC PCP KINSELLA 12B-23-48-9	0923	278002	20	00	000	001			8	108910
D	1	2	2	3	0	4	8 0 9 4 0 PACIFIC PCP KINSELLA 12D-23-48-9	0923	278002	20	00	000	001			8	108010
B	1	3	2	3	0	4	8 0 9 4 0 PACIFIC PCP KINSELLA 13B-23-48-9	0923	278002	20	00	000	001			8	408010
D	1	3	2	3	0	4	8 0 9 4 0 PACIFIC PCP KINSELLA 13D-23-48-9	0923	278002	20	00	000	001			8	108010
B	1	4	2	3	0	4	8 0 9 4 0 PACIFIC PCP KINSELLA 14B-23-48-9	0923	278002	20	00	000	001			8	108010
D	1	4	2	3	0	4	8 0 9 4 0 PACIFIC PCP KINSELLA 14D-23-48-9	0923	278002	20	00	000	001			8	108010
B	1	5	2	3	0	4	8 0 9 4 0 PACIFIC PCP KINSELLA 15B-23-48-9	0923	278002	20	00	000	001			8	408010
D	1	5	2	3	0	4	8 0 9 4 0 PACIFIC PCP KINSELLA 15D-23-48-9	0923	278002	20	00	000	001			8	108010
B	1	6	2	3	0	4	8 0 9 4 0 PACIFIC PCP KINSELLA 16B-23-48-9	0923	278002	20	00	000	001			8	108010
D	1	6	2	3	0	4	8 0 9 4 0 PACIFIC PCP KINSELLA 16D-23-48-9	0923	278002	20	00	000	001			8	108010
B	0	0	1	2	4	0	4 8 0 9 4 0 PACIFIC KINSELLA 1B-24-48-9(THX)	0923	278002	20	00	000	001			8	108014
D	0	0	1	2	4	0	4 8 0 9 4 0 PACIFIC KINSELLA 1D-24-48-9	0923	278002	20	00	000	001			8	108010
A	0	0	2	2	4	0	4 8 0 9 4 0 PEX UNIT 1 KINSELLA 2A-24-48-9	0923	278002	20	00	000	001				108214
B	0	0	2	2	4	0	4 8 0 9 4 0 PACIFIC KINSELLA 2B-24-48-9	0923	278002	20	00	000	001			8	108010
D	0	0	2	2	4	0	4 8 0 9 4 0 PACIFIC KINSELLA 2-24-48-9	0923	278002	20	00	000	001			8	108014
B	0	0	3	2	4	0	4 8 0 9 4 0 PACIFIC KINSELLA 3B-24-48-9	0923	278002	20	00	000	001			8	408010
D	0	0	3	2	4	0	4 8 0 9 4 0 PACIFIC KINSELLA 3D-24-48-9	0923	278002	20	00	000	001			8	108010
B	0	0	4	2	4	0	4 8 0 9 4 0 PACIFIC KINSELLA 4B-24-48-9	0923	278002	20	00	000	001			8	108010
D	0	0	4	2	4	0	4 8 0 9 4 0 PACIFIC KINSELLA 4-24-48-9	0923	278002	20	00	000	001			8	108010
B	0	0	5	2	4	0	4 8 0 9 4 0 PACIFIC KINSELLA 5B-24-48-9	0923	278002	20	00	000	001			8	408010

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0923	278002	20	00	000	001

EFFECTIVE DATE	OPER. NO.
01 NOV 1987	012

EFFECTIVE DATE	OPER. NO.
01 NOV 1987	012

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ. NO.	BASIC WELL RATE SUBSISTING m^3/DAY	BASIC WELL RATE TOTAL m^3/DAY	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
D0	05	24	04	80	9	40	PACIFIC KINSELLA 5D-24-48-9	0923	278002	20	00	000	001			8	108010
B0	06	24	04	80	9	40	PACIFIC KINSELLA 6B-24-48-9	0923	278002	20	00	000	001			8	108010
D0	06	24	04	80	9	40	PACIFIC KINSELLA 6D-24-48-9	0923	278002	20	00	000	001			8	108010
B0	07	24	04	80	9	40	PACIFIC KINSELLA 7B-24-48-9	0923	278002	20	00	000	001			8	408010
D0	07	24	04	80	9	40	PACIFIC KINSELLA 7D-24-48-9	0923	278002	20	00	000	001			8	108010
B0	08	24	04	80	9	40	PACIFIC KINSELLA 8B-24-48-9	0923	278002	20	00	000	001			8	108010
D0	08	24	04	80	9	40	PACIFIC KINSELLA 8D-24-48-9	0923	278002	20	00	000	001			8	108010
B0	09	24	04	80	9	40	PACIFIC KINSELLA 9B-24-48-9	0923	278002	20	00	000	001			8	408010
D0	09	24	04	80	9	40	PACIFIC KINSELLA 9D-24-48-9	0923	278002	20	00	000	001			8	108010
B0	10	24	04	80	9	40	PACIFIC KINSELLA 10B-24-48-9	0923	278002	20	00	000	001			8	108010
D0	10	24	04	80	9	40	PACIFIC KINSELLA 10-24-48-9	0923	278002	20	00	000	001			8	108010
B0	11	24	04	80	9	40	PACIFIC KINSELLA 11B-24-48-9	0923	278002	20	00	000	001			8	408010
D0	11	24	04	80	9	40	PACIFIC KINSELLA 11D-24-48-9	0923	278002	20	00	000	001			8	108010
D0	12	24	04	80	9	40	PACIFIC KINSELLA 12D-24-48-9	0923	278002	20	00	000	001			8	108010
00	12	24	04	80	9	40	PACIFIC KINSELLA 12-24-48-9	0923	278002	20	00	000	001			8	108010
B0	13	24	04	80	9	40	PACIFIC KINSELLA 13B-24-48-9	0923	278002	20	00	000	001			8	408010
D0	13	24	04	80	9	40	PACIFIC KINSELLA 13D-24-48-9	0923	278002	20	00	000	001			8	108010
B0	14	24	04	80	9	40	PACIFIC KINSELLA 14B-24-48-9	0923	278002	20	00	000	001			8	108010
B0	15	24	04	80	9	40	PACIFIC KINSELLA 15B-24-48-9	0923	278002	20	00	000	001			8	408010
B0	16	24	04	80	9	40	PACIFIC KINSELLA 16B-24-48-9	0923	278002	20	00	000	001			8	108010
B0	01	26	04	80	9	40	PACIFIC KINSELLA 1B-26-48-9	0923	278002	20	00	000	001			8	108010
B0	02	26	04	80	9	40	PACIFIC KINSELLA 2B-26-48-9	0923	278002	20	00	000	001			8	108010
D2	02	26	04	80	9	40	PACIFIC KINSELLA A2D-26-48-9	0923	278002	20	00	000	001			8	408010
B0	03	26	04	80	9	40	PACIFIC KINSELLA 3B-26-48-9	0923	278002	20	00	000	001			8	108010
D0	03	26	04	80	9	40	PUBCO KINSELLA 3D-26-48-9	0923	278002	20	00	000	001			8	408010

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0923	278002	20	00	000	001

EFFECTIVE DATE	OPER. NO.
01 NOV 1987	012

EFFECTIVE DATE	OPER. NO.
01 NOV 1987	043

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ. NO.	BASIC WELL RATE SUBSISTING (m^3/DAY)	BASIC WELL RATE TOTAL (m^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							WAINWRIGHT WAIN & SPKY A PROJ NO 8	0928	278160	20	00	000	008	8.0	120.0	184	
D	0	1	6	2	3	0	NUFIELD WAINWR 16D-23-45-6	0928	278160	20	00	000	008			8	108010
B	0	0	1	2	6	0	NUFIELD WAINWR 1B-26-45-6	0928	278160	20	00	000	008			8	108010
D	0	0	1	2	6	0	NUFIELD WAINWR IN 1D-26-45-6	0928	278160	20	00	000	008			8	408010
D	0	0	2	2	6	0	NUFIELD WAINWR 2D-26-45-6	0928	278160	20	00	000	008			8	108010
D	0	0	3	2	6	0	NUFIELD WAINWR IN 3D-26-45-6	0928	278160	20	00	000	008			8	408010
D	0	0	4	2	6	0	NUFIELD WAINWR 4D-26-45-6	0928	278160	20	00	000	008			8	408010
B	0	0	5	2	6	0	NUFIELD WAINWRIGHT 5B-26-45-6	0928	278160	20	00	000	008			8	108110
D	0	0	5	2	6	0	PEX WAINWR 5D-26-45-6	0928	278160	20	00	000	008			8	108110
B	0	0	6	2	6	0		0928	278160	20	00	000	008			8	308010
D	0	0	6	2	6	0	NUFIELD WAINWR 6D-26-45-6	0928	278160	20	00	000	008			8	108010
B	0	0	7	2	6	0	NUFIELD WAINWR 7B-26-45-6	0928	278160	20	00	000	008			8	408010
D	0	0	7	2	6	0	NUFIELD WAINWR 7D-26-45-6	0928	278160	20	00	000	008			8	108010
0	0	8	2	6	0	0	NUFIELD WAINWR 8B-26-45-6	0928	278160	20	00	000	008			8	108010
B	0	0	9	2	6	0	NUFIELD WAINWR 9B-26-45-6	0928	278160	20	00	000	008			8	108010
D	0	0	9	2	6	0	NUFIELD WAINWR IN 9D-26-45-6	0928	278160	20	00	000	008			8	408000
B	0	1	0	2	6	0	NUFIELD WAINWR 10B-26-45-6	0928	278160	20	00	000	008			8	108010
D	0	1	0	2	6	0	NUFIELD WAINWR 10D-26-45-6	0928	278160	20	00	000	008			8	108010
B	0	1	1	2	6	0	NUFIELD WAINWR IN 11B-26-45-6	0928	278160	20	00	000	008			8	408010
D	0	1	1	2	6	0	NUFIELD WAINWR 11D-26-45-6	0928	278160	20	00	000	008			8	408010
B	0	1	4	2	6	0	NUFIELD WAINWR 14B-26-45-6	0928	278160	20	00	000	008			8	108110
D	0	1	4	2	6	0	NUFIELD WAINWR 14D-26-45-6	0928	278160	20	00	000	008			8	108110
B	0	1	5	2	6	0	NUFIELD WAINWR 15B-26-45-6	0928	278160	20	00	000	008			8	108010
D	0	1	5	2	6	0	NUFIELD WAINWR 15D-26-45-6	0928	278160	20	00	000	008			8	108010
B	0	0	2	3	5	0	BAYSEL UNIT 4 WAINWR 2B-35-45-6	0928	278160	20	00	000	008				408010

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0928	278160	20	00	000	008

EFFECTIVE DATE	OPER. NO.
01 NOV 1987	043